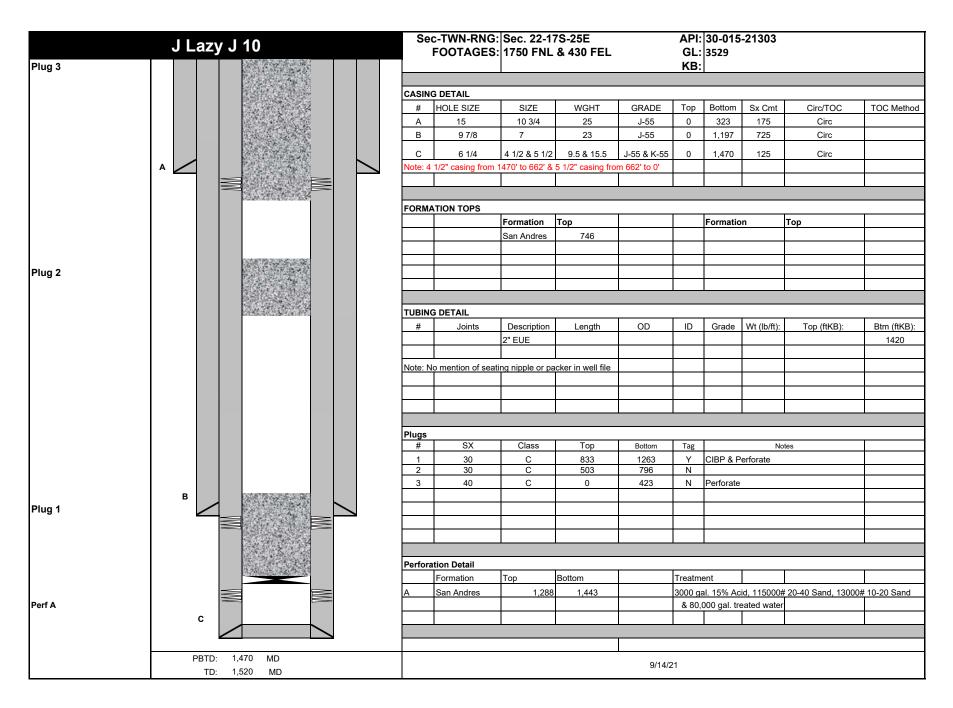
Office District I – (575) 393-6161	State of New	Mexico		Form C-103 ¹	
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Revised July 18, 2013	
District II – (575) 748-1283	OIL CONSERVATION DIVISION		30-015-21303		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. I		5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410				STATE FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.			
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or U	nit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 10		
 Type of Well: Oil Well Name of Operator 	Gas Well Other P&A	<u>.</u>	9. OGRID Number		
EOG Resources, Inc.			7377		
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat Eagle Creek; San Andres		
	NM 88210		Eagle Creek; San Al	iures	
4. Well Location Unit Letter H :	1750 feet from the N	North line and	430 feet from the	ne <u>East</u> line	
Section 22	Township 17S	Range 25E	NMPM Eddy	County	
	11. Elevation (Show whether			Í	
	3	529'GR			
10 (1 1	A '	NI (CNI (D (04 D		
12. Cneck	Appropriate Box to Indicat	e Nature of Notice,	, Report or Other D	ata	
	NTENTION TO:		SEQUENT REPO		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	_	LTERING CASING 🗌	
TEMPORARILY ABANDON	CHANGE PLANS			AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			
	pleted operations. (Clearly state				
proposed completion or re	ork). SEE RULE 19.15.7.14 NN	viAC. For Multiple Co	impletions. Attach wei	ibole diagram of	
proposed completion of re	Joinpietion.				
8/20/21 – MIRU and NU BOP. R				BP at 1263'. Pressure	
tested to 500 psi for 15 min, good		1		722 D	
8/23/21 – Tagged TOC 833'. Spo			c TOC. Perforated at 3	73'. Pressure tested to	
8/23/21 – Tagged TOC 833'. Spo 500 psi for 15 min, good. Spotted	140 sx Class "C" cement from 4	23' and circulated up to	c TOC. Perforated at 3 o surface.		
8/23/21 – Tagged TOC 833'. Spo	140 sx Class "C" cement from 4	23' and circulated up to	c TOC. Perforated at 3 o surface.		
8/23/21 – Tagged TOC 833'. Spo 500 psi for 15 min, good. Spotted	140 sx Class "C" cement from 4	23' and circulated up to	c TOC. Perforated at 3 o surface.		
8/23/21 – Tagged TOC 833'. Spo 500 psi for 15 min, good. Spotted	140 sx Class "C" cement from 4	23' and circulated up to s and cleaned location. W	c TOC. Perforated at 3 o surface. ELL IS PLUGGED AN	D ABANDONED.	
8/23/21 – Tagged TOC 833'. Spo 500 psi for 15 min, good. Spotted	140 sx Class "C" cement from 4	23' and circulated up to s and cleaned location. W	c TOC. Perforated at 3 o surface. ELL IS PLUGGED AN opproved for plugging of w	D ABANDONED. ell bore only. Liability under	
8/23/21 – Tagged TOC 833'. Spo 500 psi for 15 min, good. Spotted	140 sx Class "C" cement from 4	23' and circulated up to s and cleaned location. W	c TOC. Perforated at 3 o surface. ELL IS PLUGGED AN opproved for plugging of woond is retained pending Lo	D ABANDONED. ell bore only. Liability under cation cleanup & receipt of	
8/23/21 – Tagged TOC 833'. Spo 500 psi for 15 min, good. Spotted	140 sx Class "C" cement from 4	23' and circulated up to s and cleaned location. W	c TOC. Perforated at 3 o surface. ELL IS PLUGGED AN opproved for plugging of word is retained pending Lo 103Q (Subsequent Report	D ABANDONED. ell bore only. Liability under cation cleanup & receipt of the company of the comp	
8/23/21 – Tagged TOC 833'. Spo 500 psi for 15 min, good. Spotted	140 sx Class "C" cement from 4	23' and circulated up to s and cleaned location. W	c TOC. Perforated at 3 o surface. CELL IS PLUGGED AN opproved for plugging of world is retained pending Lot 103Q (Subsequent Reportation at OCD Web	D ABANDONED. ell bore only. Liability under cation cleanup & receipt of the company of the comp	
8/23/21 – Tagged TOC 833'. Spo 500 psi for 15 min, good. Spotted 8/24/21 - Cut off wellhead and instal	40 sx Class "C" cement from 4 led dry hole marker. Cut off anchors	23' and circulated up to s and cleaned location. W	c TOC. Perforated at 3 o surface. ELL IS PLUGGED AN opproved for plugging of word is retained pending Lo 103Q (Subsequent Report	D ABANDONED. ell bore only. Liability under cation cleanup & receipt of the company of the comp	
8/23/21 – Tagged TOC 833'. Spo 500 psi for 15 min, good. Spotted	140 sx Class "C" cement from 4	23' and circulated up to s and cleaned location. W	c TOC. Perforated at 3 o surface. CELL IS PLUGGED AN opproved for plugging of world is retained pending Lot 103Q (Subsequent Reportation at OCD Web	D ABANDONED. ell bore only. Liability under cation cleanup & receipt of the company of the comp	
8/23/21 – Tagged TOC 833'. Spo 500 psi for 15 min, good. Spotted 8/24/21 - Cut off wellhead and instal	40 sx Class "C" cement from 4 led dry hole marker. Cut off anchors	23' and circulated up to s and cleaned location. W	c TOC. Perforated at 3 o surface. CELL IS PLUGGED AN opproved for plugging of world is retained pending Lot 103Q (Subsequent Reportation at OCD Web	D ABANDONED. ell bore only. Liability under cation cleanup & receipt of the company of the comp	
8/23/21 – Tagged TOC 833'. Spo 500 psi for 15 min, good. Spotted 8/24/21 - Cut off wellhead and instal Spud Date:	40 sx Class "C" cement from 4 led dry hole marker. Cut off anchors Rig Releas	23' and circulated up to s and cleaned location. W	c TOC. Perforated at 3 o surface. ELL IS PLUGGED AN opproved for plugging of word is retained pending Lot 103Q (Subsequent Reportation of the subsequent Action of the sub	D ABANDONED. ell bore only. Liability under cation cleanup & receipt of the company of the comp	
8/23/21 – Tagged TOC 833'. Spo 500 psi for 15 min, good. Spotted 8/24/21 - Cut off wellhead and instal Spud Date:	40 sx Class "C" cement from 4 led dry hole marker. Cut off anchors Rig Releas	23' and circulated up to s and cleaned location. W	c TOC. Perforated at 3 o surface. ELL IS PLUGGED AN opproved for plugging of word is retained pending Lot 103Q (Subsequent Reportation of the subsequent Action of the sub	D ABANDONED. ell bore only. Liability under cation cleanup & receipt of the company of the comp	
8/23/21 – Tagged TOC 833'. Spo 500 psi for 15 min, good. Spotted 8/24/21 - Cut off wellhead and instal Spud Date:	40 sx Class "C" cement from 4 led dry hole marker. Cut off anchors Rig Releas	23' and circulated up to s and cleaned location. W	c TOC. Perforated at 3 o surface. CELL IS PLUGGED AN opproved for plugging of word is retained pending LC 103Q (Subsequent Reportary be found at OCD Webww.emnrd.state.nm.us	ell bore only. Liability under cation cleanup & receipt of of Well Plugging) which Page, OCD Permitting @	
8/23/21 – Tagged TOC 833'. Spot 500 psi for 15 min, good. Spotted 8/24/21 - Cut off wellhead and instal Spud Date: I hereby certify that the information SIGNATURE Tina Huerta	Rig Releas above is true and complete to the TITLE	23' and circulated up to s and cleaned location. W	c TOC. Perforated at 3 o surface. CELL IS PLUGGED AN opproved for plugging of word is retained pending Lot 103Q (Subsequent Reportary be found at OCD Webww.emnrd.state.nm.us Total Company of the Comp	ell bore only. Liability under cation cleanup & receipt of of Well Plugging) which Page, OCD Permitting @	
8/23/21 – Tagged TOC 833'. Spot 500 psi for 15 min, good. Spotted 8/24/21 - Cut off wellhead and instal Spud Date: I hereby certify that the information SIGNATURE Tina Huerta Type or print name Tina Hu	Rig Releas above is true and complete to the TITLE	Apple and circulated up to sand cleaned location. When Apple and Cleaned location. When Apple and Comments are Date: The Date: The Best of my knowleds are Dates are Specialist and Cleaned Location. The Best of my knowleds are Dates.	c TOC. Perforated at 3 o surface. CELL IS PLUGGED AN opproved for plugging of word is retained pending Lot 103Q (Subsequent Reportary be found at OCD Webww.emnrd.state.nm.us Total Company of the Comp	ell bore only. Liability under cation cleanup & receipt of for of Well Plugging) which Page, OCD Permitting @	
8/23/21 – Tagged TOC 833'. Spot 500 psi for 15 min, good. Spotted 8/24/21 - Cut off wellhead and instal Spud Date: I hereby certify that the information SIGNATURE Tina Huerta	Rig Releas above is true and complete to the TITLE	Apple 23' and circulated up to a sand cleaned location. When we have a part of the best of my knowledge and the best of my knowledge are the best of my knowledge and the best of my knowledge	c TOC. Perforated at 3 o surface. CELL IS PLUGGED AN opproved for plugging of word is retained pending Lot 103Q (Subsequent Reportary be found at OCD Webww.emnrd.state.nm.us Total Company of the Comp	D ABANDONED. Cation cleanup & receipt of the of Well Plugging) which Page, OCD Permitting @ Der 14, 2021 NE: _575-748-4168	



Released to Imaging: 9/27/2021 3:05:52 PM

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 48620

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	48620
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/27/2021