District I

District III

1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico nergy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application
Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: CEDAR HILL 1M
API Number: OCD Permit Number:
U/L or Qtr/Qtr: E Section: 24 Township: 30N Range: 11W County: San Juan Center of Proposed Design: Latitude: 36.79996°N Longitude: -107.94828°W NAD: X 1927 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other Liner Seams: Welded Factory Other
X Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Metal Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC X Other Unspecified
5 Alternative Method:

Form C-144

Oil Conservation Division

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

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ceived by OCD: 9/17/2021 1:04:48 PM	70.00	Page 2
Fencing: Subsection D of 19.15.17.11 NMAC (Ap) permanent pit, temporary pits, and below-grade tanks)		
Chair Eath air foot in baidst true atmade of basked wire at tar (B. vie. 1861 v. 1. 2000 f. v. 6.		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, a Four foot height, four strands of barbed wire evenly spaced between one and four feet	nstitution or ch	uirch)
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.		
Treate speets 1 log wife reneing topped with two straines out ned write.		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
X Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		1
Please check a box if one or more of the following is requested, if not leave blank:		
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for configuration (Fencing/BGT Liner)	nsideration of	approval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		er Compr
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	XNA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	XNo
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo
Within an unstable area.	Yes	X No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map		
Within a 100-year floodplain - FEMA map	Yes	XNo

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	gency Pits and Below de Tanks allowing items must be affached to the ar	Permit Application Application Please indica	te, by a check mark in the box, that the documents are attached.
X Hydrogeologic Re			Paragraph (4) of Subsection B of 19.15.17.9 NMAC
			ements of Paragraph (2) of Subsection B of 19:15.17.9
	mpliance Demonstrations - based upo		
parameter and the second secon			
	ed upon the appropriate requirements		
Burena .	intenance Plan - based upon the appr		
	ase complete Boxes 14 through 18, if C and 19.15.17.13 NMAC	applicable) - based up	on the appropriate requirements of Subsection C of
Previously Approved	Design (attach copy of design)	API	or Permit
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Siting Criteria Com Climatological Fact Certified Engineeri Dike Protection and Leak Detection Des Liner Specifications	ing Design Plans - based upon the app d Structural Integrity Design: based us sign - based upon the appropriate req	on the appropriate requirements upon the appropriate requirements of 19.15.17 used upon the appropria	rements of 19.15.17.10 NMAC of 19.15.17.11 NMAC quirements of 19.15.17.11 NMAC
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If I	
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13 Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if ma	S.D NMAC) ore than two facilities
are required.	
Disposal Facility Name: Disposal Facility Permit #:	
Disposal Facility Name: Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used. Yes (If yes, please provide the information No	For future service and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.	17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	17.13 NWAYE
Site Reclamation Plan - based upon the appropraite requirements of Subsection G of 19.15.17.13 NMAC	
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be st for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	ubmitted to the Santa Fe Environmental Bureau office
Ground water is less than 50 feet below the bottom of the buried waste.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	□N/A
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□N/A
Ground water is more than 100 feet below the bottom of the buried waste.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa (measured from the ordinary high-water mark).	lake Yes No
- Topographic map; Visual inspection (certification) of the proposed site	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image	□Yes □No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock wa purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance a pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	dopted Yes No
Within 500 feet of a wetland	☐Yes ☐No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	
Within the area overlying a subsurface mine.	Yes No
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division Within an unstable area.	
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society	Yes No
Topographic map	
Within a 100-year floodplain FEMA map	Yes No
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to	o the closure plan. Please indicate
by a check mark in the box, that the documents are attached.	
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11	
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate require Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	ements of 19.15.17.11 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.	13 NMAC
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure st	tandards cannot be achieved)
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	

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OCD Representative Signature:	Operator Applicat				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Signature:					
Telephone: 505-326-9837 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Cultural Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Cultural Michael Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Cultural Michael Plan (only) OCD Permit Number: September 29, 2021 Title: Environmental Specialist OCD Permit Number: BGT 1		7 -1			
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: CANADARA Approval Date: September 29, 2021 Title: Environmental Specialist OCD Permit Number: BGT 1 Closure Report (required within 60 days of closure completion); Sub-nime & 1835 I DAMAC Internative Operators are required to obtain an approved closure plan plant to templement and coloure activities and submitting the closure report. The closure reports is required to a submited to the distinct within 60 days of the conferience of the closure activities and submitting the closure report. The closure reports is required to a submited to the distinct within 60 days of the conferience of the closure activities. Please do not complete this section of the form natural an approved closure plan has been obtained and the circume activities. Please do not complete this section of the form natural an approved closure plan has been obtained and the circume activities. Please do not complete this section of the form natural an approved closure plan has been obtained and the circume activities. Please do not complete this section of the form natural an approved closure plan has been obtained and the circume activities. Please do not complete this section of the form natural an approved closure plan has been obtained and the circume activities. Please do not complete this section of the form natural and plant the complete of the coloure activities and the coloure report Please do not complete the section of the coloure activities and the coloure report and the coloure report and the coloure report than the section of the coloure report the section of the coloure report Number: Disposal Facility Name:		10			
OCD Representative Signature:	e-mail address:	crystal tatoya@conocophipos.com	Telephone:	505-326-9837	
Title: Environmental Specialist OCD Permit Number: BGT 1 Closure Report Economic within 60 days of doorse completion; some K. et 19.15.19.13 NAAC Immediate the completion of properties of the completion of t				OCD Conditions (see att	
Closure Report (required within 60 days of closure completion): Subsection K at 19.15.7.3. SMAC. Instructions: Operators are required to obtain an approved closure gian prior to implementing any closure activities and submitting the vidents within 60 days of the completion of the closure activities and submitting the vidents within 60 days of the completion of the closure activities are activities and submitting the vidents within 60 days of the completion of the closure activities. Please do not complete his section of the form until an approved closure plan has been obtained and the closure extinties have been completed. Closure Completion Date: Closure Completion Date: Closure Report Researding and Removal It different from approved plan, please explain. Closure Report Researding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Hant-off Bins Only; Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities sever utilized. Disposal Facility Name: Disposal Facility Permit Number: Disposal Facility Permit Number: Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, pease demonstrate compliaine to the items below) Soli Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Solid Backfilling and Cover Installation Confirmation Sampling Analytical Results (if applicable) Disposal Facility Mane and temporary pits) Confirmation Sampling Analytical Results (if applicable) Solid Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Solid Backfilling and Cover Installation Revegetation Application Rates and Seeding Technique Solid Backfilling and Cover Installation Confirmation Sampling Analytical Results (if applicable) Solid Backfilling and Cover Installation Confirmatio					September 29, 2021
Closure Report Creatified within 50 days of doorure completions: Sumeons K of \$15.71 in NACE. Interactions: Operation are required to shoultural approved closure from prior to inplaneating any closure activities and submitting the closure report. The closure reports are quited to the submitted to the division within 60 days of the completion of the closure activities. Please do not complete his section of the form until on approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: Closure Completion Date:	Title: Enviro	onmental Specialist	OCD Perm	it Number: BGT 1	
Closure Method: Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) It different from approved plan, please explain. 23 24 25 26 26 26 26 26 27 28 28 28 28 28 28 28 28 28	Closure Report (re Instructions: Operator report is required to b	rs are required to obtain an approved closure plan pro e submitted to the division within 60 days of the comp	ior to implementing any closu eletion of the closure activities en completed.	. Please do not complete this sec	osure report. The closure tion of the form until an
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name: Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Longitude: NAD 1927 1983	=		d Alternative Closure	Method Waste Removal (C	closed-loop systems only)
Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude:	Closure Report Regal Instructions: Please in were utilized. Disposal Facility No Disposal Facility No Were the closed-loc	ame: op system operations and associated activities perform	Disposal Facility I Disposal Facility I Disposal Facility I Disposal Facility I	gs were disposed. Use attachmer Permit Number: Permit Number:	it if more than two facilities
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: Longitude: NAD 1927 1983 Department of the properties of the latitude of the best of my knowledge and belief. I also certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. Italian (Print): Title: Title:	Site Reclamation	on (Photo Documentation) g and Cover Installation	d operations:		
Departor Closure Certification: thereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. Title: ignature: Date:	Proof of Closu Proof of Deed Plot Plan (for Confirmation Waste Materia Disposal Facil Soil Backfillin Re-vegetation Site Reclamati	re Notice (surface owner and division) Notice (required for on-site closure) on-site closures and temporary pits) Sampling Analytical Results (if applicable) al Sampling Analytical Results (if applicable) ity Name and Permit Number ag and Cover Installation Application Rates and Seeding Technique ion (Photo Documentation)			
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Form C-144

Oil Conservation Division

Page 5 of 5

New Mexico Office of the State Engineer POD Reports and Downloads

e: 11W Sections:	
Zone: Sea	rch Radius:
Number:	Suffix:
(Last) C Non-	Domestic C Domestic C All
Avg Depth to Water Report	Water Column Report
Form iWATERS Menu Help	
	Zone: Sea Number: (Last) C Non- Avg Depth to Water Report

(quarters are 1=NW 2=NE 3=SW 4=SE)

WATER COLUMN REPORT 08/21/2008

(qu	arter	s are	big	ge	st to	smalles	t)		Depth	Depth	Water	(in
POD Number	Tws	Rng	Sec	q d	PF	Zone	х	Y	Well	Water	Column	
RG 50669	30N	11W	27						360	310	50	
SJ 02765	30N	11W	02	1	3				54	20	34	
SJ 00975	30N	11W	02	1 :	3				60	20	40	
SJ 01217	30N	11W	02	1 :	3				60	30	30	
SJ 02837	30N	11W	02	3 4	1 1.				150			
SJ 01437	30N	11W	03	1					40	28	12	
SJ 03121	30N	11W	03	1 2	2 4				36	12	24	
SJ 02049	30N	11W	03	1 3	3				26	8	18	
SJ 01339	30N	11W	03	1 3	3 1				40	15	25	
SJ 02814	30N	11W	03	1 3	3 2				31	8	23	
SJ 00350	30N	11W	03	1 3	3 2				46	12	34	
SJ 01441	30N	11W		1 3	3 2				48	20	28	
SJ 02835	30N	11W	03	1 3	3 2				26	8	18	
SJ 01387	30N	11W		1 4	1				40	18	22	
SJ 03698 POD1	30N	11W		1 4					40	5	35	
SJ 02785	30N	11W		1 4	1 2				31	5	26	
SJ 01313	30N	11W		2					70	58	12	
SJ 01805	30N	11W		2					35	20	15	
SJ 01807	30N	11W		2 1					50	30	20	
SJ 01202	30N	11W		2 1					35	8	27	
SJ 02781	30N	11W		2 1					48	23	25	
SJ 03758 POD1	30N	11W		2 1			8158	2127473	49	21	28	
SJ 03765 POD1	30N	11W		2 1			8163	2127605	43	20	23	
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SJ 02786	30N	11W		2 3					51	24	27	
SJ 01901	30N	11W		2 3					60	26	34	
SJ 00698	30N	11W		2 3					44	14	30	
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	1814	30N	11W		2	2			52	10	42
	3398	30N	11W		2	2	1		80	20	60
	3210	30N	11W		2	2	2		60	30	30
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SJ 01574	30N	11W 09		1 3		46	27	19
SJ 02237	30N	11W 09		1 3		48	28	20
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03403	30N	11W	19	1	2	2				400		
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01073	30N	11W	19	2	1					100	38	62
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03434	30N	11W	19	2	1	4				140		
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	30N			3	1	1				60	20	40
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THE PROPERTY AND RESIDENCE OF THE PROPERTY OF	30N	11W	19	3	2					40	38	2
				3		2				52	12	40
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				3		2				50		
				4	1					40	15	25
				4	1					30		
				4		2				60	54	6
				4							35	165
				1		4				80	30	50
											70	5
				2						380	280	100
03251	30N	11W	32	3	4	4				150	77	73
	01639 02098 02109 02123 03290 02045 03322 03320 03321 02193 03403 00638 01073	03800 POD1 30N 01639 30N 02109 30N 02123 30N 03290 30N 03322 30N 03321 30N 03403 30N 03403 30N 03615 30N 03088 30N 01073 30N 03645 30N 02862 30N 03533 30N 03645 30N 03645 30N 02692 30N 02968 30N 022968 30N 03437 30N 03224 30N 03077 30N 03668 30N	03800 POD1 30N 11W 01639 30N 11W 02109 30N 11W 02123 30N 11W 03290 30N 11W 03322 30N 11W 03320 30N 11W 03321 30N 11W 03403 30N 11W 03403 30N 11W 03615 30N 11W 03434 30N 11W 03088 30N 11W 03088 30N 11W 03645 30N 11W 03533 30N 11W 03645 30N 11W 03645 30N 11W 03645 30N 11W 03645 30N 11W 03533 30N 11W 03645 30N 11W 03647 30N 11W 03648 30N 11W 0377 30N 11W 03668 30N 11W	03800 POD1 30N 11W 18 01639 30N 11W 18 02098 30N 11W 18 02109 30N 11W 18 02123 30N 11W 18 03290 30N 11W 18 03322 30N 11W 18 03320 30N 11W 18 03321 30N 11W 19 03403 30N 11W 19 03403 30N 11W 19 01073 30N 11W 19 03434 30N 11W 19 03434 30N 11W 19 03615 30N 11W 19 03688 30N 11W 19 02862 30N 11W 19 03633 30N 11W 19 03645 30N 11W 19 03645 30N 11W 19 03692 30N 11W 19 02692 30N 11W 19 02968 30N 11W 19 02123 30N 11W 19 022968 30N 11W 19 02315 30N 11W 19 022968 30N 11W 19 03437 30N 11W 19 03224 30N 11W 30 <tr< th=""><th>03800 POD1 30N 11W 18 2 01639 30N 11W 18 2 02109 30N 11W 18 2 02123 30N 11W 18 2 03290 30N 11W 18 2 02045 30N 11W 18 4 03322 30N 11W 18 4 03321 30N 11W 18 4 03321 30N 11W 19 1 040638 30N 11W 19 1 040638 30N 11W 19 2 03615 30N 11W 19 2 03434 30N 11W 19 2 03688 30N 11W 19 2 02862 30N 11W 19 2 02862 30N 11W 19 3 03533 30N 11W<</th><th>03800 POD1 30N 11W 18 2 2 01639 30N 11W 18 2 2 02109 30N 11W 18 2 4 02123 30N 11W 18 2 4 03290 30N 11W 18 2 4 03322 30N 11W 18 4 4 03321 30N 11W 18 4 4 03403 30N 11W 19 1 2 00638 30N 11W 19 2 1 03403 30N 11W 19 2 1 01073 30N 11W 19 2 1 03434 30N 11W 19 2 1 03088 30N 11W 19 2 2 02862 30N 11W 19 2 2 02692 30N<th>03800 FOD1 30N 11W 18 2 2 01639 30N 11W 18 2 2 2 02098 30N 11W 18 2 4 4 02109 30N 11W 18 2 4 4 02123 30N 11W 18 2 4 4 03290 30N 11W 18 4 4 4 03322 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Record Count: 303

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 31N Range: 10W Sections: Y: Search Radius: NAD27 X: Zone: Number: Basin: Suffix: County: O Non-Domestic O Domestic O All Owner Name: (First) (Last) POD / Surface Data Report Avg Depth to Water Report Water Column Report Clear Form iWATERS Menu Help

WATER COLUMN REPORT 08/20/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

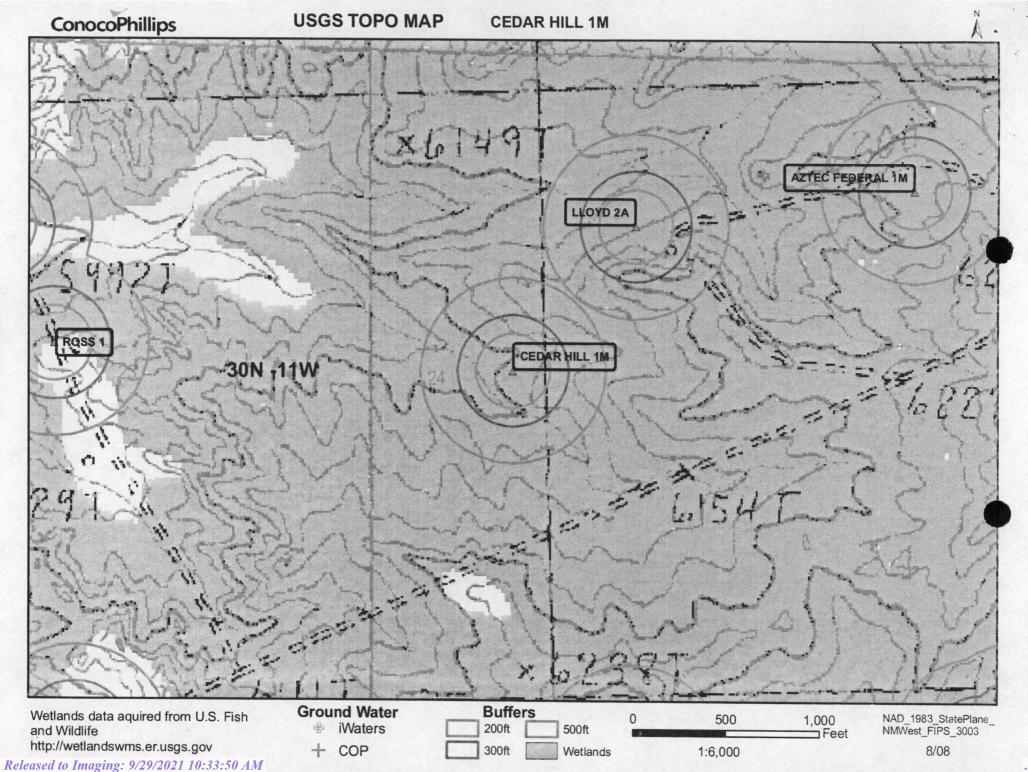
						smallest)			Depth	Depth	Water	(in	feet)
POD Number	Tws	Rng				Zone	x	Y	Well	Water	Column		
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SJ 03062 CLV	7263578 31N	10W	04	1	2 2				47	40	7		
SJ 03062	31N	10W	04	1	2 2				55	46	9		
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SJ 00573	31N	10W	04	1	4				37	12	25		
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SJ 00595 S	31N	10W	04	1	4 2				70	10	60		
SJ 00175	31N	10W	04	2					28	13	15		
SJ 01563	31N	10W	04	2	1				44	28	16		
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SJ 03033	31N	10W	04	2	1 1				52	30	22		
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SJ 01370	31N	10W	05	1	3 2				48	28	20		
SJ 01967 X	31N	10W		1	3 2				25	10	15		
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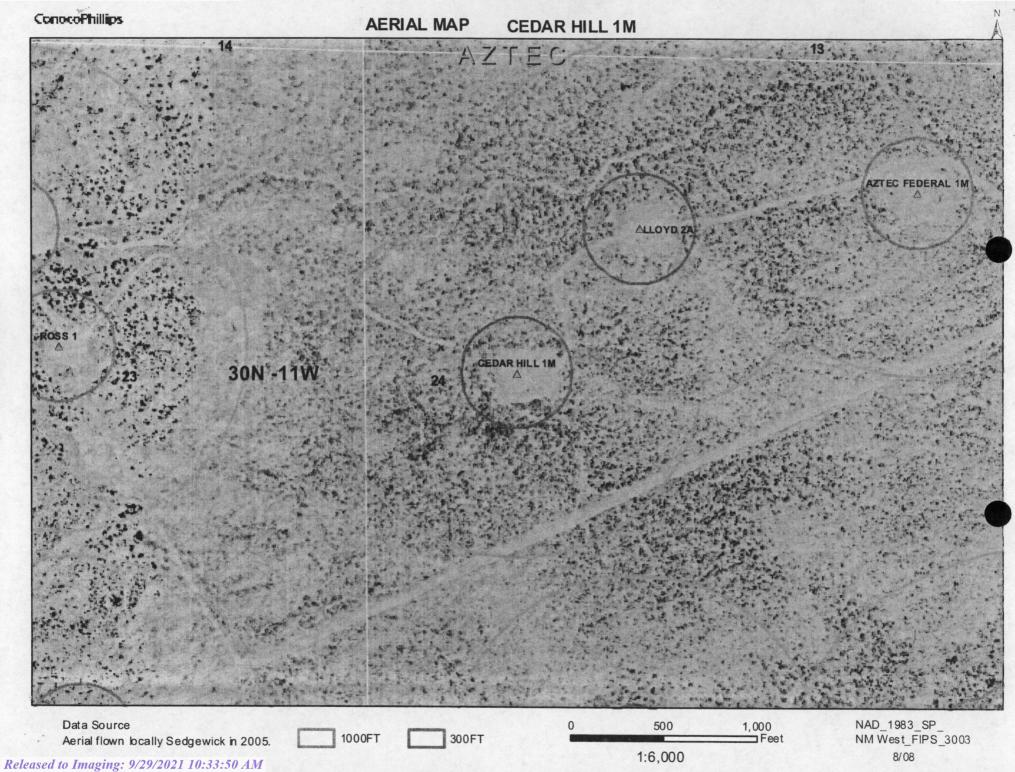
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SJ 02107	31N	10W		4	3				35	16	19
SJ 01373	31N	10W			3				6	3	3
SJ 02037	31N	10W			3				39	11	28
SJ 03452	31N	10W		4		2			61	30	31
SJ 03336	31N	10W		4		3			58	28	30
SJ 03246	31N	10W		4		3			65	15	50
SJ 01958	31N	10W		2				1	.03	83	20
SJ 01977	31N	10W		2	3				93	33	60
SJ 03308	31N	10W				3			00	60	40
SJ 02150	31N	10W		2	2				41	23	18
SJ 02389	31N	10W		2	2	3			48	31	17
SJ 03079	31N	10W	07	2	2	3			50		
SJ 03330	31N	10W	07	3	3	1		4	100		
SJ 01521	31N	10W	07	4					45	29	16
SJ 03802 POD1	31N	10W	07	4	3	2	269793 21	49984	41	24	17
SJ 00585	31N	10W	08						40	23	17
SJ 02304	31N	10W	08	1	2				35	29	6
SJ 03057	31N	10W	08	1	3	4			19	6	13
SJ 03714 POD1	31N	10W	08	3	1	1			21	6	15
SJ 00054	31N	10W	10	2				4	155		
SJ 00830 -EXPLOR	31N	10W	15	3				5	550		
SJ 01198	31N	10W	17	3	4			1	.58	97	61
SJ 02624	31N	10W	18	1	1			2	95	125	170
SJ 01616	31N	10W		1	3				18	8	10
SJ 01534	31N	10W		1	3				34	23	11
SJ 03345	31N	10W		1	3	2			21	11	10
SJ 01796	31N	10W		1	3	3			32	20	12
SJ 01598	31N	10W		1	4				30	5	25
SJ 01587	31N	10W		1	4	_			35	5	30
SJ 03163	31N	10W		1		3			19	5	14
SJ 01747	31N	10W		1		3			20	6	14
SJ 01718 SJ 03813 POD1	31N 31N	10W 10W		2	1	4	269778 21	48065	30 16	4	26 10
SJ 03070	31N	10W		2	3	2	209110 21	40005	21	6	20
SJ 03324	31N	10W		2	3	2			43	20	23
SJ 03474	31N	10W		2	4	2			35	20	23
SJ 01625	31N	10W		3	1				21	6	15
SJ 01500	31N	10W		3	1				26	15	11
SJ 01550	31N	10W		3	1				22	7	15
SJ 02821	31N	10W	18	3	1	1			24	8	16
SJ 03119	31N	10W	18	3	1	2			10	8	2
SJ 01552	31N	10W	18	3	1	4			30	22	8
SJ 03114	31N	10W		3	2				16	8	8
SJ 02749	31N	10W		3	2	2			16	10	6
SJ 03722 POD1	31N	10W		3		3			20	6	14
SJ 03721 POD1	31N	10W		3		3			25	10	15
SJ 03435	31N	10W		3	2				10	6	4
SJ 03622	31N	10W		3	2	3			20	6	14
SJ 00611 S	31N	10W		3		_			65	25	40
SJ 00611	31N	10W			3	3			58	46	12
SJ 00555 CLW225581	31N	10W		1	-	4			70	45	25
SJ 02909	31N	10W			1				60	47	13
SJ 02929	31N	10W			1				58	40	18
SJ 02979	31N	10W			1				57	43	14
SJ 03103	31N	10W			1				53	33	20
SJ 03359	31N	10W			1				70	5.6	1.2
SJ 03705 POD1	31N	10W			1				69 65	56	13
SJ 03487	31N	10W	19	Τ	1	2			65	45	20

SJ	03086		31N	10W	19	1	1	3	
SJ	03486		31N	10W	19	1	1	3	
SJ	01428		31N	10W	19	1	3		
SJ	01349		31N	10W	19	1	3	3	
SJ	03285		31N	10W	19	3	1	1	
SJ	02084		31N	10W	25	4	4	2	
SJ	00967		31N	10W	27	4	3		
SJ	00990		31N	10W	27	4	3		
SJ	01483		31N	10W	27	4	4	1	
SJ	02960		31N	10W	27	4	4	2	
SJ	03178		31N	10W	27	4	4	2	
SJ	03539		31N	10W	27	4	4	3	
SJ	00163		31N	10W	28	1	4	1	
SJ	00163	EXPL	31N	10W	28	1	4	3	
SJ	03459		31N	10W	32	3	3	2	
SJ	00981		31N	10W	34	2	1		
SJ	01480		31N	10W	34	2	1		
SJ	03624		31N	10W	34	2	1	2	
SJ	03387		31N	10W	34	2	2	1	
SJ	03728	POD1	31N	10W	35	1	3	3	
SJ	03545		31N	10W	35	1	4	3	
SJ	03544		31N	10W	35	1	4	4	
SJ	03571		31N	10W	35	1	4	4	
SJ	03576		31N	10W	35	2	3	3	
SJ	The second second second second second second		31N	10W		2	4	4	
SJ	03554		31N	10W	35	4	2	1	

61	44	17
65	45	20
65	45	20
78	67	11
40		
315		
130	90	40
162	110	52
195	150	45
200	150	50
235	150	85
205	124	81
1538		
1538		
185	175	10
164	118	46
245	125	120
165	65	100
250	200	50
365	230	135
455	317	138
325	220	105
250		
450	137	313
250		
454	317	137

Record Count: 117





DATA SHEET FOR DEEP GROUND BED CATHODIC. PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Bur NGTON Location: Unit C Sec 24 Twp30 Rng //
Name of Well/Wells or Pipeline Serviced LLOYD # 2A
30-045-29531
Elevation Completion Date 625-98 Total Depth Land Type
Casing Strings, Sizes, Types & Depths 20'8" Surface
CASING.
If Casing Strings are cemented, show amounts & types used
\sim
Depths & thickness of water zones with description of water: Fresh, Clear,
Salty, Sulphur, Etc. DAMP 100
Depths gas encountered: NO
Ground bed depth with type & amount of coke breeze used: 315 w 1000/bs
Depths anodes placed: 300 295 290 285 280 275 270 260
Depths vent pipes placed: 315
Vent pipe perforations: bottom 200 MAR - 8 1999
Remarks: OIL CON. DIV.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

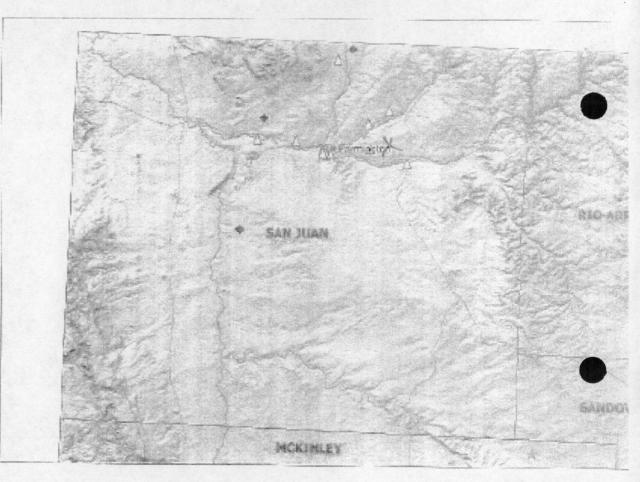
DATE	6-	25 9	8				TYPE	Y: SANCE OF COKE: F COKE B	5W			
BITSL				Antonia di Salamania di Salamani		-	NEW C	T COKE B	ACKFILL:	1000	11-	
			~ = 1				AEMI I	IPE: 30	20	والألاف والمراوي والواحدة		
	ER NAME:			1 81	B		PERP.	PIPE: 7		0		
SIZE	AND TYPE	OF CASIN	G. 70	0	Pyp		ANODE	AMT. & T	YPE: K			
DEPTI	4		DEPTH			locoru		ER DRILL				
_		ANODE			ANODE	DEPTH	-		COMPLE		STATE OF THE PARTY	
Т.	LOG	ANODE	F1.	LOG	ANODE	FT.	LOG	ANODE	WATER	N. William Programmer Committee		-110
100	1.7	-	-	-		-			ISOLATIC	ON PLUG	S:	
100	1 th		265	78.		430						
105	-18	-	270	2.0		435					OUTPUT	
110	1.59		275	24		440			ANODE#	DEPTH	NO COK	COKE
115	/c/	-	280	3.0		445			1	300	20	5.4
120	11/		285	177		450			2	295	2.2	6.5
125	12.0		290	200		455			3	290	1.9	644
130	200		295	22		460			4	285	2.0	7.1
135	20		300	1.8		465			5	280	24	18.6
40	11.7		305	114		470			6	275	21	7.4
145	178		310	2011		475			7	170	21	73
150	111		315	1/1		480			8	265	10	6,6
55	lik		320	- society le	2.4	485			9		-	9,0
160	1,7	San San Control	325			490	100		10			
165	111		330			495			11			
70	1,		335	9.5		500			12			
175	2.1		340			505			13			
180	12.7		345			510			14			
85	127		350			515			15			
90	12:5		355			520			16			
95	2.1		360			525			17			
200	20		365			530			18			
05	74/		370			535			19			
210	20		375			540			20			100
15	10		380			545			21			
20	12.0		385			550			22			
25	1-5		390			555			23			
30	11.3		395	200		560			24			
35	1.9		400		19 10 3	565			25			
40	lit		405			570			26			
45	12,7		410			575			27			
50	12.2		415			580			28			
55	20		420			585			29			
60	22		425		The same of the sa	590			30			
					-	595						
	G VOLTS:	12,6	,			E SOURC		ATI				
OTAL	AMPS: 19	7.			TOTAL G	B RESIS	TANCE:	0.10.5	9			

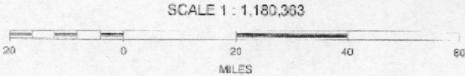
Mines, Mills and Quarries Web Map

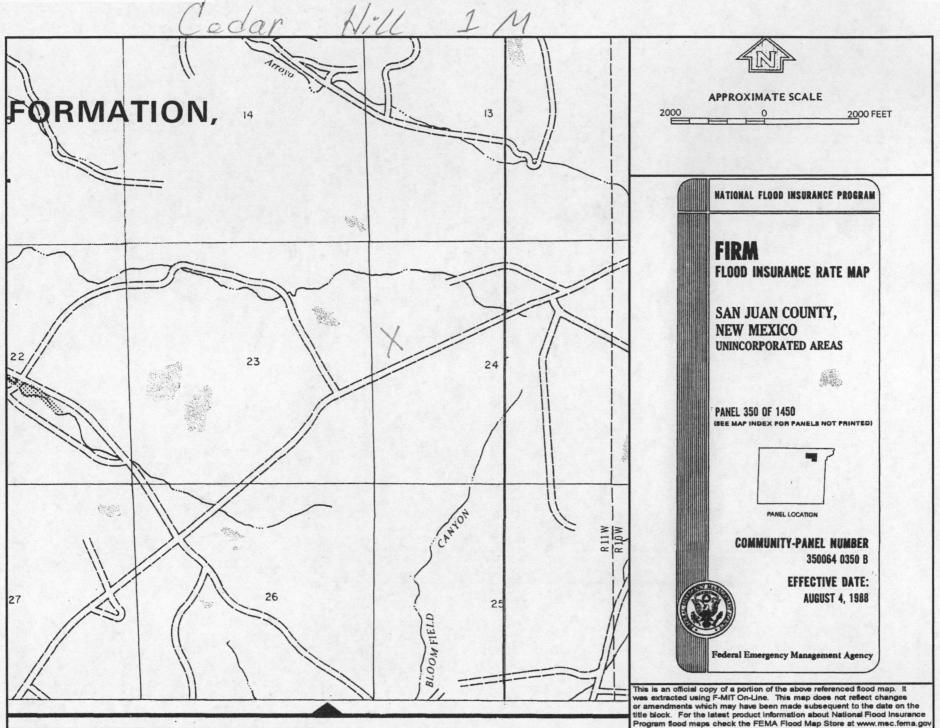
CEDAR HILL 1M

Unit Letter: E, Section: 24, Town: 030N, Range: 011W

lines, Wills	& Quarries Commodity Groups
Δ	Aggregate & Stone Mines
	Coal Mines
*	Industrial Minerals Mines
¥	Industrial Minerals Mills
	Metal Mines and Mill Concentrate
B	Potash Mines & Refineries
int. mi	Smelters & Refinery Ops.
*2"	Uranium Mines
9	Uranium Mills
pulation	
0	Cities - major
ansportation	n
	Railways
Museomania	Interstate Highways
	Major Roads







CEDAR HILL 1M

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'CEDAR HILL 1M', which is located at 36.79996 degrees North latitude and 107.94828 degrees West longitude. This location is located on the Aztec 7.5' USGS topographic quadrangle. This location is in section 24 of Township 30 North Range 11 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Aztec, located 2.9 miles to the northwest. The nearest large town (population greater than 10,000) is Farmington, located 15.0 miles to the west (National Atlas). The nearest highway is State Highway 173, located 1.5 miles to the north. The location is on BLM land and is 844 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Animas. Colorado, New Mexico, Sub-basin. This location is located 1864 meters or 6113 feet above sea level and receives 12 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinon-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 190 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 247 feet to the south and is classified by the USGS as an intermittent stream. The nearest perennial stream is 5,600 feet to the southwest. The nearest water body is 5,600 feet to the southwest. It is classified by the USGS as an intermittent lake and is 0.2 acres in size. The nearest spring is 24,471 feet to the southeast. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 3,720 feet to the north. The nearest wetland is a 3.0 acre other located 14.245 feet to the northwest. The slope at this location is 5 degrees to the northwest as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION-Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Gypsiorthids-Badland-Stumble complex, moderately steep' and is somewhat excessively drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 11.7 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones.

Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p. Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- The BR below-grade tank system shall have a properly constructed foundation
 consisting of a level base free of rocks, debris, sharp edges or irregularities to
 prevent punctures, cracks or indentations of the liner or tank bottom as shown on
 design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- The general specification for design and construction are attached in the BR document.

NUAL OPERATION 1) PRODUCTION TANKS DRAINLINE 2) SWABLINE DRAIN LINE 3) ENVIROMENTAL DRAIN LINE FROM COMPRESSOR SKID DRAIN FROM SEPARATORS AUTOMATED OPERATION 1) VENT VALVE DRAIN LINE SWABLINE 2) DUMP LINE FROM SEPARATORS 3) AUTOMATIC SHUT OFF LSHH ACTIVATES AT 10' FROM TOP OF TANK VENT LINE ENVIROMENTAL DRAIN LINE 3' TRUCK LOADOUT CONNECTION SLOPE TO DRAIN TO RTU + TRUCK GROUND CONNECTION LAHH TO RTU 5 EXPANDED METAL COVER DRAIN LINES FROM TANKS LSHH H HINGED MANWAY 3" TRUCK LUAD LINE DRIGINAL GRADE CORROGATED RETAINING WALL EXCAVATION DEPTH HEIGHT 56' 4" SLOTTED 'SUPER MUFFLER' SA-36 3/16" PLATE SA-36 1/4" PLATE DURASKRIM J45 တ် **IMPERMEABLE** LINER FOR VISIBLE LEAK DETECTION PROPERLY CONSTRUCTED FOUNDATION VOID OF ANY SHARP DBJECTS

ConocoPhillips

San Juan Business Unit

PRODUCED WATER PIT TANK OPEN TOP GRAVITY FLOW TANK INTERNALLY COATED WITH 12-14 MILS AMERON AMERCOAT 385

Dura-skrim® 130, 136 a 145

PROPERTIES	TEST METHOD	J	30BB	J3	688	J4	5BB
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Rol Averages
Appearance		Blac	ck/Black	Black	k/Black		√Black
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)
Construction		**Ext	rusion laminated	with encapsula	ated tri-direction		
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf
Maximum Use Temperature		180° F					
Minimum Use Temperature	*	-70° F					

MD = Machine Direction
DD = Diagonal Directions



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.

PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456**

08/06

RAVEN INDUSTRIES c (0)

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- 1. BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I o f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

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- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 49842

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	49842
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water	
Please answer as many of these questions as possible in this group. More information will help us i	dentify the appropriate associations in the system.
Facility or Site Name	Not answered.
Facility ID (f#), if known	Not answered.
Facility Type	Below Grade Tank - (BGT)
Well Name, include well number	Not answered.
Well API, if associated with a well	Not answered.
Pit / Tank Type	Not answered.
Pit / Tank Name or Identifier	Not answered.
Pit / Tank Opened Date, if known	Not answered.
Pit / Tank Dimensions, Length (ft)	Not answered.
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.
Pit / Tank Dimensions, Depth (ft)	Not answered.
Ground Water Depth (ft)	Not answered.
Ground Water Impact	Not answered.
Ground Water Quality (TDS)	Not answered.

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	Not answered.
Type of Fluid	Not answered.
Pit / Tank Construction Material	Not answered.
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	Not answered.
Other, Visible Notation. Please specify	Not answered.
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

Fencing	
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	s)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	Not answered.

Netting		
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen	Not answered.	
Netting	Not answered.	
Other, Netting. Please specify (Variance May Be Needed)	Not answered.	

Signs

Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	Not answered.

Variances and Exceptions	
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.

Siting Criteria (regarding permitting)

19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting		
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	Not answered.	
NM Office of the State Engineer - iWATERS database search	Not answered.	
USGS	Not answered.	
Data obtained from nearby wells	Not answered.	

Siting Criteria, Below Grade Tanks		
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	Not answered.	
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	Not answered.	

Proposed Closure Method	
Below-grade Tank	Below Grade Tank - (BGT)
Waste Excavation and Removal	Not answered.
Alternate Closure Method. Please specify (Variance Required)	Not answered.

Operator Application Certification	
Registered / Signature Date	Not answered.

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ACKNOWLEDGMENTS

Action 49842

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Operator:	OGRID:
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1111 Travis Street	Action Number:
Houston, TX 77002	49842
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.	
V	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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CONDITIONS

Action 49842

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CONDITIONS

Created By	Condition	Condition Date
cwhitehead	None	9/29/2021