# Received by OCD: 9/18/2021 12:12:46 PM

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

# Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

rioposed Alternative Method I	ermit or Closure Plan Application
Type of action: X Permit of a pit, closed-loop s	system, below-grade tank, or proposed alternative mostly t
Closure of a pit, closed-loop	system, below-grade tank, or proposed alternative method
would be an existing p	ermit
below-grade tank, or propose	for an existing permitted or non-permitted pit, closed-loop system, d alternative method
Please be advised that approval of this servered described in the servered of this servered described in the servered desc	vidual pit, closed-loop system, below-grade tank or alternative requesi
environment. Nor does approval relieve the operator of its responsibility to compl	liability should operations result in pollution of surface water, ground water or the y with any other applicable governmental authority's rules, regulations or ordinances.
Operator: ConocoPhillips Company	OCDATA
Address: PO Box 4289, Farmington, NM 87499	OGRID#: <u>217817</u>
Facility or well name: MARTIN 3 1	
API Number: 3004508791	OCD Permit Number:
U/L or Qtr/Qtr: E Section: 3 Township: 29N Center of Proposed Design: Latitude: 36.757°N	Range: 11W County: San Juan
Surface Owner: Federal G. G.	Longitude: -107.985°W NAD: X 1927 1983
State Wiler: Federal State X Private T	ribal Trust or Indian Allotment
	LLDPE HDPE PVC Other  Volume: bbl Dimensions L x W x D  Drilling (Applies to activities which require prior approval of a permit or ant)
Drying Pad Above Ground Steel Tanks Haul-off Bins Lined Unlined Liner type: Thickness mil Liner Seams: Welded Factory Other	OtherOther
Relow-grade tank: Subsection I of 19.15.17.11 NMAC   Volume:   120	6-inch lift and automatic overflow shut-off
Alternative Method:	
ubmittal of an exception request is required. Exceptions must be submitted to the	Santa Fe Environmental Bureau office for consideration of

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Oil Conservation Division

12/22/2008

Page 1 of 5

rived by OCD: 9/18/2021 12:12:46 PM	Page 2
Fencing: Subsection D of 19.15.17.11 NMAc .ies to permanent pit, temporary pits, and below-grade tanks)	
Chair link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, he Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Four foot height, four strands of barbed wire evenly spaced between one and four feet  X Alternate Physics Phy	ospital, institution or church)
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.	
Netting: Subsection E of 19.15.17.11 NMAC (Aprel)	The state of the s
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  X Screen  Other	
Monthly inspections (If netting or screening is not physically feasible)	
8	
Signs: Subsection C of 19.15.17.11 NMAC	
12" X 24". 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
X Signed in compliance with 19.15.3.103 NMAC	
9 Administration 4	
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following in	
X Administrative approval(s): Requests must be submitted to the	
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office  [Exception(s): Requests must be submitted as the Santa Fe Environmental Bureau office	for consideration of approval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	1,000
10	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC	
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environment Consideration of approval.	.
appropriate district office or may be considered an exception which must be submitted to the Considerative approval from the	
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  NM Office of the State Engineer - iWATERS database search USGS: Data check the	
NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells  Within 300 feet of a continuously florida.	Yes X No
lake (measured from the ordinary high-water mark).  Topographic map; Visual inspection (certification) of the proposed site	Yes X No
Within 300 feet from a permanent and l	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes XNo
(Applies to temporary, emergency, or cavitation pits and believed	Yes X No
inspection (certification) of the proposed site: Aerial photo: See W.	□NA □
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)	
(Applied to permanent pits)	Yes No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	XINA
Total Jou Hor Zonal feet of a private described	
	Yes X No
NM Office of the State Engineer - iWATERS database search: Visual incoming	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	
Written confirmation or verification from the work as a same well field covered under a municipal ordinance	Yes X No
Written confirmation or verification from the municipality; Written approval obtained from the municipality  Within 500 feet of a wetland.	
- US Fish and Wildlife Wetland Identification map: Topographic map: Viscoti	Yes XNo
Within the area overlying a subsurface mine.	Yes X No
Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes X No
	Yes X No
Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources: USGS: NM Geologiety; Topographic map	ANO
ithin a 100-year floodplain	ANO
Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological ociety; Topographic map  (ithin a 100-year floodplain FEMA map	Yes XNo

1	
Tempor	ions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the last the desired in the plant.
[V]	Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) - 6B of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
	Tanks) board with the box, that the documents are attached
H	1ydrogeologic Data (Temporary and Emergency Pite) heard
X S	of thing Criteria Compliance Demonstrations - based upon the agreements of Paragraph (2) of Subsection B of 19.15.17.9
X D	Design Plan - based upon the appropriate requirements of 10 15 17 10 NMAC
X O	Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  losure Plan (Please complete Boxes 14 through 10 is
X C	losure Plan (Please complete Power 14 d.)
19	losure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
Previo	ously Approved Design (attach copy of design)  API
12	or Permit
Closed-la	OOD Systems Down't A. V.
Instruction	ns: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  cologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (2) of S. h.
Ge	ologic and Hydrogeologic Data (only for an in application. Please indicate, by a check mark in the box, that the
Siti	cologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
□ De	ring Criteria Compliance Demonstrations (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 sign Plan - based upon the appropriate requirements of 19.15.17.10 NMAC
	rsign Plan - based upon the appropriate requirements of 19.15.17.10 NMAC
	and Maintenance Plan - based upon the appropriate
Clo	osure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  INSTANCE OF THE PROPERTY OF THE PROPE
NM	IAC and 19.15.17.13 NMAC
	A PI
Previou	ISIY Approved Operating and Maintenance DI
13	API API
	t Pits Permit Application Classes
Instructions	t: Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Sitin	rogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Clim	g Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.9 NMAC latological Factors Assessment
Certi	natological Factors Assessment
Dike	fied Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak	Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC  Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner	Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Specifications and Compatibility Assessment of 19.15.17.11 NMAC
Opera	ty Control/Quality Assurance Construction and Installation Plan
Nuisar	oard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.12 NMAC nce or Hazardous Odors, including H2S, Prevention Plan
Emerg	nce or Hazardous Odors, including H2S, Prevention Plan gency Response Plan
Oil Fie	eld Waste Stream Characterization
Monito	oring and Inspection Plan
Erosion	n Control Plan
Closure	e Plan - based upon the concession
14	e Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Clo	Sure: 10.15.17.10.17.10
Instructions: Pl	lease complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Dr	illing Workeyer
and the same of th	rilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System
Proposed Closus	re Method: Viv 5
	Relate Card To and Removal
	Waste Removal (Closed-loop systems only)
	On-site Closure Method (only for temporary pits and closed-loop systems)
	I Implace Durial I I On site Terral
	Alternative Closure Method (Exceptions must be submitted to the Seate F. F.
15	Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavati	ion and Removal Closure Plan Checklists (10.15.17.co.)
riease indicate, b	tion and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  and Procedures - based upon the appropriate services.
X Protocols	and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
X Confirmat	tion Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC  Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
X Disposal F	Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Don Dacki	and Cover Design Specifications - based upon the
X Site Reclar	tion Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC mation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
	mation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
Form C-1	
roam ( - )	Oil Conservation Division

16		
Waste Removal Closure For Closed-loop Systems The Instructions: Please identify the facility or College	nat Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D N the disposal of liquids, drilling fluids and drill cuttings. Use attachment if the	
are required.	nat Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D Nather disposal of liquids, drilling fluids and drill cuttings. Use attachment if more the	MAC)
t dently tvanic.		
i dentify i valle.		
Will any of the proposed closed-loop system operation	Disposal Facility Permit #:	The Fred State of the State of
Required for impact	Disposal Facility Permit #:  ions and associated activities occur on or in areas that will not be used for  No	future service and operations?
Required for impacted areas which will not be used for f	iture service and operations:	
		NNAG
Site Reclamation Plan - based upon the appropri	1 - based upon the appropriate requirements of Subsection H of 19.15.17.13 iate requirements of Subsection I of 19.15.17.13 NMAC	NMAC
17	parameter requirements of Subsection I of 19.15.17.13 NMAC  operate requirements of Subsection G of 19.15.17.13 NMAC	
Siting Criteria (Regarding		
Instructions: Each siting criteria requires a demonstration of co	Is only: 19.15.17.10 NMAC impliance in the closure plan. Recommendations of acceptable source material are provide the appropriate district office or may be considered an exception which must be submitted into soft of equivalency are required. Plants of the submitted in the sub	
for consideration of approval. Justifications and for the	the appropriate district office or may be considered on executive material are provide	led helow. Requests regarding changes to
		d to the Santa Fe Environmental Bureau of
is less tital JU leef below the bottom	Cal 1 : .	
- NM Office of the State Engineer - iWATERS database	ase search; USGS: Data obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the b	Ottom of the second	∐N/A
of the State Engineer - IWATERS database	se search; USGS; Data obtained from nearby wells	Yes No
Ground water is more than 100 feet below the bottom	of the Land	□N/A
NM Office of the State Engineer - iWATERS databas  Within 300 foot of a continuous	e search: USGS, Day and a search and a searc	Yes No
Within 300 feet of a continuously flowing water	o scarcif, USOS; Data obtained from nearby wells	□ N/A
(measured from the ordinary high-water mark).	00 feet of any other significant watercourse or lakebed, sinkhole, or playa lake	
ropographic map; Visual inspection (certification) of	the proposed site	Yes No
within 300 feet from a permanent residence, school bearing	• • •	
<ul> <li>Visual inspection (certification) of the proposed site; A</li> </ul>	erial photo; satellite image	Yes No
purposes, or within 1000 horizontal fee of any other fresh	well or spring that less than five households use for domestic or stock watering ter well or spring, in existence at the time of the initial control of the printing of the limit of the li	Yes No
Vithin incorporated municipal boundaries or within a defined	Visual inspection (certification) of the proposed site  I municipal fresh water well field covered under a municipal ordinance adopted	
- Written confirmation or verification from the	well field covered under a municipal ordinance adopted	Yes No
<ul> <li>Written confirmation or verification from the municipal /ithin 500 feet of a wetland</li> </ul>	ity; Written approval obtained from the municipality	
- US Fish and Wildlife Wetland Identification map: Topos	graphic map; Visual inspection (certification) of the proposed site	
ithin the area overlying a subsurface mine.	riap, Visual inspection (certification) of the proposed site	Lites LiNo
- Written confiramtion or verification or map from the NM	EMNRD-Mining and Mineral Division	Yes No
Topographic map	Bureau of Geology & Mineral Resources; USGS; NM Geological Society;	Yes No
a 100-year floodplain.	esos, NW Geological Society;	
- FEMA map		Yes No
-Site Closure Plan Checklist: (19.15.17.13 NMAC)	Instructions: Each of the following items must bee attached to the closuded.	
Siting Civilian Comments are attac	hed.	re plan. Please indicate.
= Bernard Compliance Demonstrations - based	upon the	
Construction To 1	propriate requirements of 19.15.17.10 NMAC propriate requirements of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Temporary Pit (for in p	cause) based upon the appropriate requirements of 19.15.17.11 NMAC lace burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC	
Protocols and Procedures - based upon the appropria	ite requirements of 19.15.17.13 NMAC	0.15.17.11 NMAC
Confirmation Sampling Plan (if applicable) - based in	mon shares	
waste Material Sampling Plan - based upon the appr	opriate requirements of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liqui	ids, drilling fluids and drill cuttings or	
Soil Cover Design - based upon the appropriate requi	opriate requirements of Subsection F of 19.15.17.13 NMAC ids, drilling fluids and drill cuttings or in case on-site closure standards can irements of Subsection H of 19.15.17.13 NMAC	not be achieved)
De vecetation Di		1
Re-vegetation Plan - based upon the appropriate requirements of the Reclamation Plan - based upon the appropriate re	·	-

Form C-144

	ormation submitted with this application is true, accura	Title:	
Signature:	Control The		Regulatory Technician
e-mail address:	ciystal tafoya@conocophillips.com	Date:	12/22/2008
	70.0011	Telephone:	505-326-9837
OCD Approval: Pe			
	rmit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative Sig	nature: CRWhitehead		
Title: Environme	ental Specialist		Approval Date: September 30, 2021
	'	OCD Permit	t Number: BGT 1
21			
Closure Report (required	d within 60 days of closure completion): Subsection	W 510 15 10	
restructions: Operators are receptors is required to be subm	equired to obtain an approved closure plan prior to in	on K of 19.15.17.13 NMAC inplementing any closure	e activities and submitting the closure report. The closure
approved closure plan has be	trea to the division within 60 days of the completion of the completion of the closure activities have been comp	f the closure activities.	e activities and submitting the closure report. The closure Please do not complete this section of the form until an
	the closure activities have been comp	eleted.	an and the section of the form until an
		Closure C	Completion Date:
Closure Method:			
Waste Excavation and			
-	Site Closule Melnon	Alternative Closure Me	ethod Weste Barrel (C)
If different from appro	oved plan, please explain.	1120	ethod Waste Removal (Closed-loop systems only)
3			
osure Report Regarding W	aste Removal Closure For Closed-loop Systems The he facility or facilities for where the liquids, drilling f	at Vitilian About	
structions: Please identify the property of the structure	re facility or facilities for where the liquids, drilling f	Juids and drill cuttings	nd Steel Tanks or Haul-off Bins Only:
Disposal Facility Name:		and arm canings	nd Steel Tanks or Haul-off Bins Only: were disposed. Use attachment if more than two facilities
Disposal Facility Name:		Disposal Facility Perr	
Were the closed-loop system	a constitution of the cons		
Yes (If yes, please demo	n operations and associated activities performed on or opstrate compliant to the items below)	in areas that will not be	used for future service and operation 2
Pagain 16	onstrate compliane to the items below) No		and operations?
Site Reclamation (Photo	which will not be used for future service and operation	ons:	
Soil Backfilling and Cov	Documentation)		
Re-vegetation Application	or Between 1 G		
	on Rates and Seeding Technique		
Closure Report Attack	- Cl		
he box, that the documents	ent Checklist: Instructions: Each of the following i	items must be attached	to the closure report. Please indicate, by a check mark in
Proof of Closure Notice	e (surface owner and division)		to the closure report. Please indicate, by a check mark in
Proof of Deed Notice (	required for on-site closure)		
Plot Plan (for on-site cl	osures and temporary pits)		
Confirmation Samplina	Analytical B.		
Waste Material Sampling	Analytical Results (if applicable)		
Disposed Facility	ng Analytical Results (if applicable)		
Disposal Facility Name	and Permit Number		
Soil Backfilling and Co	er Installation		
Ke-vegetation Application	on Rates and Seeding Technique		
Site Reclamation (Photo	Documentation)		
On-site Closure Location	n: Latitude: Lon	agitude:	
	Lon	ngitude:	NAD 1927 1983
	n:		
ator Closure Certificatio			
ator Closure Certification by certify that the information	and attachments submitted with the		
by certify that the information	and attachments submitted with this closure report is able closure requirements and conditions.	ture, accurate and com	plete to the best of my knowledge and balled
by certify that the information sure complies with all applic	n and attachments submitted with this closure report is able closure requirements and conditions specified in	s ture, accurate and com the approved closure pl	plete to the best of my knowledge and belief. I also certify that an.
by certify that the information	n and attachments submitted with this closure report is able closure requirements and conditions specified in	s ture, accurate and com the approved closure pla Title:	plete to the best of my knowledge and belief. I also certify that an.
by certify that the information sure complies with all applic	n and attachments submitted with this closure report is able closure requirements and conditions specified in	Title:	plete to the best of my knowledge and belief. I also certify that lan.
by certify that the information is tree complies with all application (Print):	n and attachments submitted with this closure report is cable closure requirements and conditions specified in		plete to the best of my knowledge and belief. I also certify that an.

Form C-144

Oil Conservation Division

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# New Mexico Office of the State Engineer POD Reports and Downloads

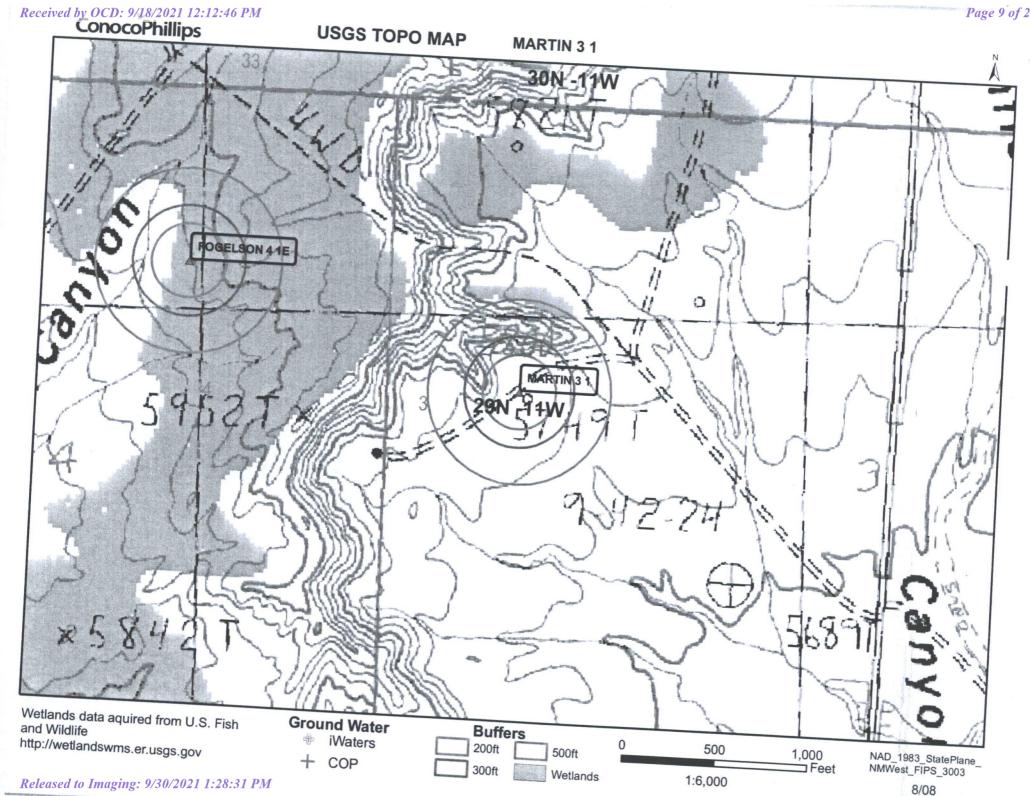
Township: 29N Range: 11W Sections: NAD27 X: Y: Zone: Search Radius: County: Basin: Number: Suffix: Owner Name: (First) (Last) O Non-Domestic O Domestic • All POD / Surface Data Report Avg Depth to Water Report Water Column Report Clear Form iWATERS Menu Help

# WATER COLUMN REPORT 12/12/2008

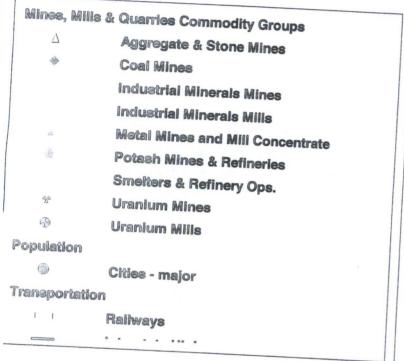
POD Number	Tws	s Rng	Dig Sec	ges	t to	smallest)		I	Depth	Depth	Wat∈
SJ 00867	291	N 11W		<b>4</b> 4	ı q	Zone	X	Y	Vell	Water	Colum
SJ 01302	291			4 1					77	55	2
SJ 01891	291			4 1	3				250	210	4
SJ 01851	291		-	4 4	5				157		
SJ 02466 S	29N	_		1 3	3				125	48	7
SJ 02466	29N				3				65		•
SJ 02991	29N				2				66		
SJ 03136	29N			-	4				60		
SJ 00987	29N			-	4				20		
SJ 01426	29N								415	300	11
SJ 00007	29N				3				155	10	14
SJ 03550	29N	11W 1			1				752		
SJ 01774	29N	11W 1			2				10		
SJ 03360	29N	11W 1		-	2				82	6	7
SJ 03175	29N	11W 1		2	1				40		
SJ 03164	29N	11W 14		2	1				60	24	:
SJ 03733 POD1	29N	11W 15			1				75	56	1
SJ 02378	29N	11W 15			2				64	20	
SJ 03579	29N	11W 15			1				75	12	6
SJ 02141	29N	11W 16			4				83	30	E
SJ 02926	29N	11W 17		_	3			1	10	40	5
SJ 03399	29N	11W 17		2	)			3	75	80	25
SJ 00487	29N	11W 17	4	4				1	00		23
SJ 02868	29N	11W 17	4		1				60	6	E
J 01641	29N	11W 19	2						50	0	-
J 02026	29N	11W 19	_	2 3	5	and the first section of			20	55	
J 02970	29N	11W 19		1		440000	2077700		27	6	2
J 01250	29N	11W 19		3 2				10		18	
	2011	11W 19	4	4					50	. 20	£ 4

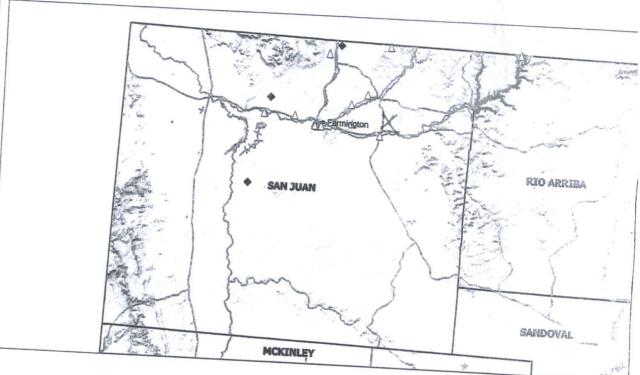
SJ 02869	29N 11W 20 2 2 1			
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SJ 01355	29N 11W 20 3 3 2 29N 11W 20 4 4	150	30	12
SJ 00452	29N 11W 21	36	3	3
SJ 01969	29N 11W 21 2	42	10	:
SJ 00701 CLW3121	90 29N 11W 21 2 2	65	55	1
SJ 00701	29N 11W 21 2 2 1	70	14	Ę
SJ 03350	29N 11W 21 2 2 3	73		
SJ 01090	29N 11W 21 2 4	50		
SJ 02863	29N 11W 21 2 4 1	31	12	1
SJ 03659	29N 11W 21 3 2 2	52	20	3
SJ 01888	29N 11W 21 4 2 2	45	10	3
SJ 02200 SJ 01557	29N 11W 22	47	8	3
SJ 00796	29N 11W 22 1 2	60	22	3
SJ 00704	29N 11W 22 1 2	70	11	5
SJ 01703	29N 11W 22 1 2	50	8	۷
SJ 03747 POD1	29N 11W 22 1 2	55	20	3
SJ 02813	29N 11W 22 1 2 3	68	3	6
SJ 01214	29N 11W 22 1 2 3	47 59	27	2
SJ 00484	29N 11W 22 1 3	49	16	4
SJ 00320	29N 11W 22 1 3 1	37	12	3
SJ 03532	29N 11W 22 1 3 1	38	10	2
SJ 00151	29N 11W 22 1 3 3 29N 11W 22 1 3 4	49	10	2
SJ 02721	2011 1111 11	45	14	:
SJ 03503	2017	15	18 59	2
SJ 02578	20N 1117 00	72	18	E
SJ 03093	20N 1111 00	58	24	5
SJ 03189	2011	42	22	3
SJ 03188	29N 11W 22 3 2 1 29N 11W 22 3 2 2	45	20	2
SJ 02020	29N 11W 22 3 3	45	11	-
SJ 02138	29N 11W 22 4 2	27	6	2
SJ 02529	29N 11W 22 4 2 3	40	7	-
SJ 03479	29N 11W 22 4 2 3	30	9	2
SJ 03049	_ 29N 11W 22 4 2 4	43	4	3
SJ 00696 SJ 01974	29N 11W 22 4 3	33	10	2
SJ 03567	29N 11W 22 4 3 3	34	12	2
SJ 03557	_ 29N 11W 23 1 2 3	47	11	3
SJ 03558	29N 11W 23 1 3 1	50	22	2
SJ 03559	29N 11W 23 1 3 1	50 50	15	3
SJ 00812	29N 11W 23 1 3 4 29N 11W 23 1 4	45	15	3
SJ 03546	2011	44	15	3
SJ 03591	000	50	15	_
SJ 01870	201 111 11	55	20	5
SJ 03130	29N 11W 23 2 29N 11W 23 2 1 3	58	30	2
SJ 03201	29N 11W 23 2 1 3	50	30	2
SJ 03353	29N 11W 23 2 1 3	60	30	2
SJ 01610	29N 11W 23 2 2	45	25	2
SJ 01573	29N 11W 23 2 3	52	25	2
SJ 03073	29N 11W 23 2 3 1	41	21	2
SJ 03286	29N 11W 23 3 3 1	30		_
SJ 02799	29N 11W 23 4 1 1	38	28	1
SJ 03548	29N 11W 23 4 1 1	56	15	4
SJ 01962	29N 11W 24 1 2 2	50	15	
SJ 03343	29N 11W 24 1 4 1	45	12	3
SJ 00804	29N 11W 25 1 4	35	18	1
SJ 01808 0-5	29N 11W 26 3 1 1	37	25	1
SJ 02121	29N 11W 27 1 1	52	43	
		30	6	2

SJ 02210	20N 11N 07				
SJ 03588	29N 11W 27 1 1		32	0	
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SJ 00700	2011 1757 07		27	6	
SJ 01808 0-4	2011 1177 07		20	6	2
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SJ 02664 S	29N 11W 27 3 2		40	34	
SJ 02664 S-2	29N 11W 27 3 2		38	26	1
SJ 02664 S-3	29N 11W 27 3 2		34	23	1
SJ 02664 S-9	29N 11W 27 3 2		41	19	1
SJ 02664 S-4	29N 11W 27 3 2		33	30	1
SJ 02664 S-10	29N 11W 27 3 2 29N 11W 27 3 2		42	19	1
SJ 02664 S-5	200		33	30	1
SJ 02664 S-6	2017 2222		41	19	1
SJ 02664 S-7	2002		40	30 28	1
SJ 02664 S-8	000		37	23	1
SJ 02148	2000		35		1
SJ 01808 0-6	20M 1177 07		305	25 186	1
SJ 03762 POD1	2017		50	100	11
SJ 03476	20M 1177 00	267348 2075529	27	15	1
SJ 03415	2027		65	13	1
SJ 02559	29N 11W 28 1 2 1 29N 11W 28 1 2 4		60	20	4
SJ 02330	29N 11W 28 2 1		15	7	-
SJ 03021	29N 11W 28 2 1 3		128	115	1
SJ 01606	29N 11W 28 2 2		16	5	1
SJ 03468	29N 11W 28 2 4	267704	35	8	2
SJ 03469	29N 11W 28 2 4 3	367704 2073506	50		-
SJ 02713	29N 11W 28 3 1 1		50		
SJ 02858	29N 11W 28 3 1 3		26	12	1
SJ 02714	29N 11W 28 3 2		40		
SJ 02708	29N 11W 28 3 2		43	28	1
SJ 03149 SJ 03475	29N 11W 28 4 2 2		26	12	1
SJ 00292	29N 11W 29 1 1 3		60	35	2
SJ 01554	_ 29N 11W 29 2 1 4		40	20	2
SJ 02038	_ 29N 11W 29 2 2		24	9	1
SJ 03298	_ 29N 11W 29 4 1		35	18	1
SJ 02023	29N 11W 29 4 1 1		14	4	1
SJ 02182	29N 11W 29 4 2		70	6	€
SJ 00822	29N 11W 29 4 2		24	7	1
SJ 03421	29N 11W 29 4 3		27 34	11	1
SJ 01391	29N 11W 29 4 4 3 29N 11W 30 2		50	15	1
SJ 03348	000-		40	28	2
SJ 01260	0000		60	25	1
SJ 01264	0000		42	1.0	1-0
SJ 01328	0000		27	16	2
SJ 01821	2011		28	12	1
SJ 00875	20M 11F 22		70	15 6	1.
SJ 02922	0011		37	20	•
SJ 03795 POD1	20M 11m 21		75	20	1
SJ 03541	20N 1111 61	266438 2067001	75	45	-
SJ 00441	2011 1111		80	40	3
SJ 00103	20N 1111 00			40	4
SJ 00103 S	2027		263		
SJ 03666	29N 11W 32 4 4 4 29N 11W 33 2 1 3		254		
	33 2 1 3		49	30	1







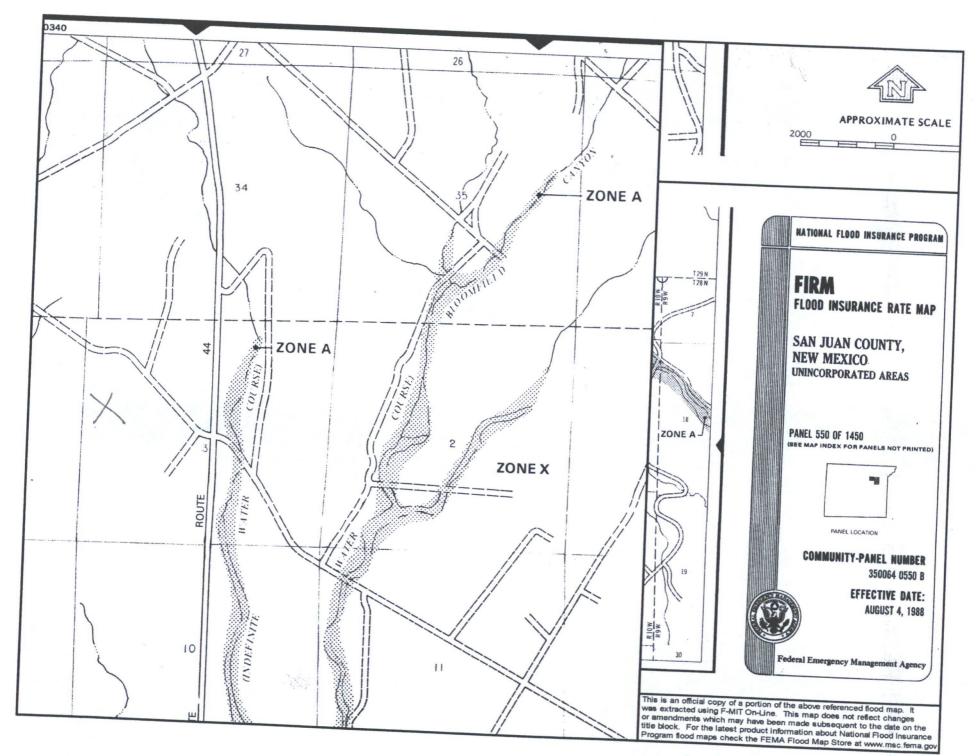








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### **MARTIN 31**

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'MARTIN 3 1', which is located at 36.757 degrees North latitude and 107.985 degrees West longitude. This location is located on the Aztec 7.5' USGS topographic quadrangle. This location is in section 3 of Township 29 North in San Juan County, New Mexico. The nearest town is Bloomfield, located 3.2 miles to the south. The nearest large town (population greater than 10,000) is Farmington, located 12.3 miles to the west (National land and is 957 feet from the edge of the parcel as notated in the BLM land status layer updated January 1750 meters or 5740 feet above sea level and receives 10.5 inches of rain each year. The vegetation at this location is classified as Developed, Open Space - Low Intensity as per the Southwest Regional Gap

The estimated depth to ground water at this point is 110 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 686 feet to the northeast and is classified by the USGS as an intermittent stream. The nearest perennial stream is 2,201 feet to the east. The nearest water body is 2,991 feet to the east. It is classified by the USGS as an intermittent lake and is 0.1 acres in size. The nearest spring is 20,491 feet to the southeast. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 2,172 feet to the south. The nearest wetland is a 1.0 acre Freshwater Emergent Wetland located 14,056 feet to the southeast. The slope at this location is 2 degrees to the southeast as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION-Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Stumble-Fruitland association, gently sloping' and is somewhat excessively drained and not hydric with slight erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 15.1 miles to the north as indicated on the Mines, Mills and Quarries Map of New

# Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval. Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser

deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone shales, whereas in many places the strata actually are poorly consolidated sandstones.

Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

## Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from 1 Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, runoff than retention of precipitation.

### References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p. Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A. 2 sheets

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

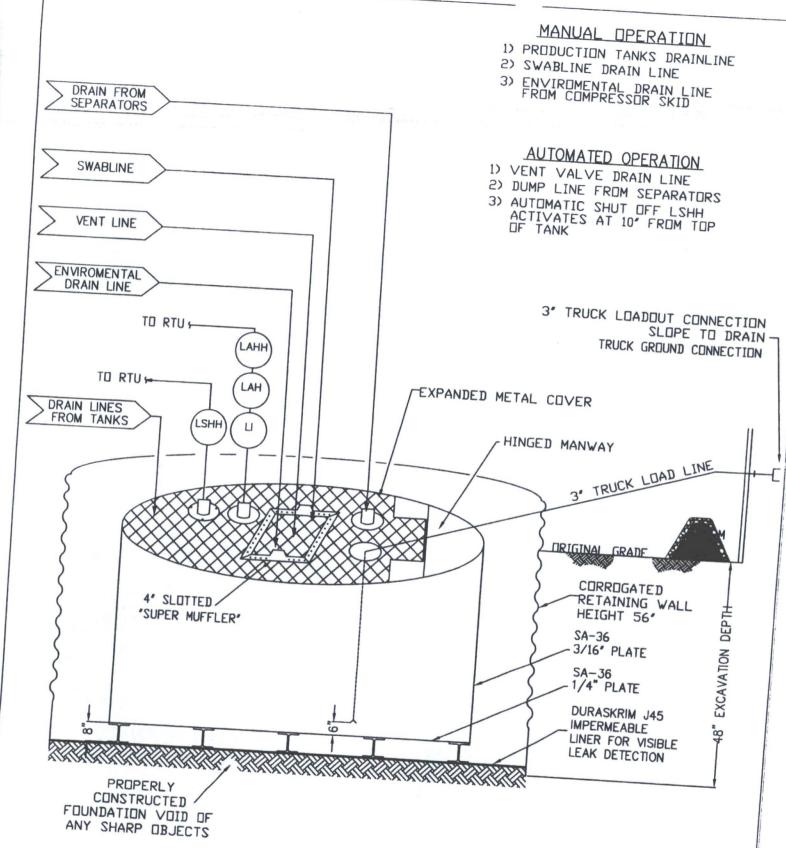
# ConocoPhillips Company San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

## General Plan:

- COPC will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- COPC signage will comply with 19.15.3.103 NMAC when COPC is the operator. If COPC is not the operator it will comply with 19.15.17.11NMAC. COPC includes Emergency Contact information on all signage.
- 3. COPC has approval to use alternative fencing that provides better protection. COPC constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. COPC responsible personnel are not onsite.
- COPC will construct a screened, expanded metal covering, on the top of the BGT.
- COPC shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- The COPC below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. COPC will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. COPC has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from COPC's compressor skid under normal operating conditions is in the open position. The environmental our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the COPC document.



# ConocoPhillips

San Juan Business Unit

PRODUCED WATER PIT TANK OPEN TOP GRAVITY FLOW TANK INTERNALLY COATED WITH 12-14 MILS AMERON AMERCOAT 385

PROPERTIES	TEST METHO	00	J30BB	The state of the s	. T. T. 1773	The sales of the s	
	N. C.	Min. Roll	Typical Po	The state of the state of	J3688	area.	J45BB
Appearance	15.1	Averages	Averages	Min. Ro Average	Typical R s Average	Roll Min. Roll es Averages	I Spical I
Thickness	ACTIAD SIGN		Black/Black		Black/Black		L
Weight Lbs Per MSF	ASTM D 5199	27 mil	30 mil	32 mil	36 mil		ack/Black
(oz/yd²)	ASTM D 5261	126 lbs	140 lbs	151 lbs	-	40 mil	45 mil
Construction		(18.14)	(20.16)	(21.74)	(24 19)	(27.04)	210 lbs
Ply Adhesion	ASTM D 413	**Ex	trusion laminat	ed with encaps	ulated tri-direct	ional scrim reinfo	(30.24)
	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs		
1" Tensile Strength	ASTM D 7003	88 lbf MD	110 lbf MD	90 lbf MD		25 lbs	31 lbs
1" Tensile Elongation @		63 lbf DD	79 lbf DD	70 lbf DD	113 lbf ME 87 lbf DD	110 lbf MD 84 lbf DD	I GO IDI IVI
Break % (Film Break)	ASTM D 7003	550 MD	750 MD	550 MD		3410100	105 lbf Di
1" Tensile Elongation @		550 DD	750 DD	550 DD	750 MD 750 DD	550 MD 550 DD	750 MD
Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD	20 MD	30 MD		750 DD
Tongue Tear Strength			33 DD	20 DD	31DD	20 MD 20 DD	36 MD 36 DD
3-1. our oueligus	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD	104 lbf MD	100 lbf MD	-
Grab Tensile	ACTNAD	180 lbf MD		75 lbf DD	92 lbf DD	100 lbf DD	117 lbf MD 118 lbf DD
	ASTM D 7004	180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD	220 lbf MD	257 lbf MD
Trapezoid Tear	ASTM D 4533	120 lbf MD			223 lbf DD	220 lbf DD	258 lbf DD
	ASTM D 4533	120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD	160 lbf MD	193 lbf MD
Dimensional Stability	ASTM D 1204	<1	<0.5		172 lbf DD	160 lbf DD	191 lbf DD
uncture Resistance	ASTM D 4833	50 lbf	64 lbf	<1	<0.5	<1	<0.5
laximum Use Temperature		180° F		65 lbf	83 lbf	80 lbf	99 lbf
linimum Use Temperature		-70° F	180° F	180° F	180° F	180° F	180° F
= Machine Direction = Diagonal Directions		-70 F	-70° F	-70° F	-70° F	-70° F	-70° F



Note: Minimum Roll Averages are set to take into account product variability in addition to \*Dimensional Stability Maximum Value

\*\*DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and

# PLANT LOCATION

Sioux Falls, South Dakota

# SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

08/06

RAVEN INDUSTRIES

# RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN FARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND FITNESS FOR A DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

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# ConocoPhillips Company San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- COPC will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. COPC will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. COPC will not discharge into or store any hazardous waste in the BGT.
- 3. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, COPC will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, COPC's multilif detected on either inspection, COPC shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly years.
- COPC shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then COPC shall remove all liquid above the damage or leak line within 48 hours. COPC shall notify the appropriate district office. COPC shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, COPC shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. COPC shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

# ConocoPhillips Company San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on ConocoPhillips Company locations hereinafter known as COPC locations. This is COPC's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

# General Requirements:

- 1. COPC shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of f19.15.17.11 NMAC within five years, if NMAC; b) permitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, COPC will file the C144 Closure Report as required.
- 2. COPC shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- COPC will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then COPC shall remove the equipment, unless the equipment is required for some other purpose.
- 5. COPC shall test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. COPC shall notify the division of its results on form C-141.

- If COPC or the division determines that a release has occurred, then COPC shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.
- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then COPC shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of COPC's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - Re-vegetation application rates and seeding techniques
  - Photo documentation of the site reclamation
  - Confirmation Sampling Results
  - Proof of closure notice

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 49930

### **QUESTIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	49930
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

### QUESTIONS

Facility and Ground Water					
Please answer as many of these questions as possible in this group. More information will help us identify the appropriate associations in the system.					
Facility or Site Name	Not answered.				
Facility ID (f#), if known	Not answered.				
Facility Type	Below Grade Tank - (BGT)				
Well Name, include well number	Not answered.				
Well API, if associated with a well	Not answered.				
Pit / Tank Type	Not answered.				
Pit / Tank Name or Identifier	Not answered.				
Pit / Tank Opened Date, if known	Not answered.				
Pit / Tank Dimensions, Length (ft)	Not answered.				
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.				
Pit / Tank Dimensions, Depth (ft)	Not answered.				
Ground Water Depth (ft)	Not answered.				
Ground Water Impact	Not answered.				
Ground Water Quality (TDS)	Not answered.				

Below-Grade Tank				
Subsection I of 19.15.17.11 NMAC				
Volume / Capacity (bbls)	Not answered.			
Type of Fluid	Not answered.			
Pit / Tank Construction Material	Not answered.			
Secondary containment with leak detection	Not answered.			
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.			
Visible sidewalls and liner	Not answered.			
Visible sidewalls only	Not answered.			
Tank installed prior to June 18. 2008	Not answered.			
Other, Visible Notation. Please specify	Not answered.			
Liner Thickness (mil)	Not answered.			
HDPE (Liner Type)	Not answered.			
PVC (Liner Type)	Not answered.			
Other, Liner Type. Please specify (Variance Required)	Not answered.			

Fencing		
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.	
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.	
Alternate, Fencing. Please specify (Variance Required)	Not answered.	

Netting		
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen	Not answered.	
Netting	Not answered.	
Other, Netting. Please specify (Variance May Be Needed)	Not answered.	

### Signs

Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	Not answered.

Variances and Exceptions		
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:		
Variance(s):  Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.	
Exception(s):  Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.	

### Siting Criteria (regarding permitting)

19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting		
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	Not answered.	
NM Office of the State Engineer - iWATERS database search	Not answered.	
USGS	Not answered.	
Data obtained from nearby wells	Not answered.	

Siting Criteria, Below Grade Tanks		
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	Not answered.	
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	Not answered.	

Proposed Closure Method		
Below-grade Tank	Below Grade Tank - (BGT)	
Waste Excavation and Removal	Not answered.	
Alternate Closure Method. Please specify (Variance Required)	Not answered.	

Operator Application Certification	
Registered / Signature Date	Not answered.

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ACKNOWLEDGMENTS

Action 49930

### **ACKNOWLEDGMENTS**

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### **ACKNOWLEDGMENTS**

1	<	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
П	100	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

District III

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CONDITIONS

Action 49930

### **CONDITIONS**

Operator:	OGRID:	
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1111 Travis Street	Action Number:	
Houston, TX 77002	49930	
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### CONDITIONS

Created By	Condition	Condition Date
cwhitehead	None	9/30/2021