



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

09/07/2021

| | | |
|---------------------------------------|--|---|
| Well Name: FARRELL FEDERAL | Well Location: T7S / R33E / SEC 28 / SWSW / | County or Parish/State: ROOSEVELT / NM |
| Well Number: 1 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM83197 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 300411012500S1 | Well Status: Oil Well Shut In | Operator: RIDGEWAY ARIZONA OIL CORPORATION |

Notice of Intent

Sundry ID: 2630655

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/25/2021

Time Sundry Submitted: 04:12

Date proposed operation will begin: 09/14/2021

Procedure Description: 1) SET 4-1/2" CIBP @ 4,200'; CIRC. WELL W/ M.L.F.; PRES. TEST CSG. X CIBP; PUMP 25 SXS. CMT. @ 4,200'-4,000'; WOC X TAG CMT. PLUG. 2) PERF. X ATTEMPT TO SQZ. 50 SXS. CMT. @ 50 SXS. CMT. @ 3,530'-3,400' (T/S.A.); WOC X TAG CMT. PLUG. 3) PERF. X ATTEMPT TO SQZ. 45 SXS. CMT. @ 2,340'-2,220' (T/YATES, B/SALT); WOC X TAG CMT. PLUG. 4) PERF. X ATTEMPT TO SQZ. 40 SXS. CMT. @ 1,955'-1,845' (T/SALT); WOC X TAG CMT. PLUG. 5) PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 150 SXS. CMT. @ 470'-3'. 6) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW GROUND LEVEL DRY HOLE MARKER. DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL PER OCD RULE 19.15.17.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

K7

NMOCD 9/30/21

State of New Mexico
Energy, Minerals and Natural ResourcesForm **Page 3 of 12**
Revised July 18, 2013Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|--|
| WELL API NO. 30-041-10125 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Farrell Federal |
| 8. Well Number 1 |
| 9. OGRID Number 164557 |
| 10. Pool name or Wildcat SAN ANDRES |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Ridgeway Arizona Operating Company

3. Address of Operator

575 N Dairy Ashford Rd, EC II Suite 210, Houston, TX 77079

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West lineSection 28 Township 07S Range 33E NMPM County Roosevelt11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4432' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BLM COA attached including procedure and WBS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William Boyd TITLE Land & Regulatory Mgr DATE 9/14/2021Type or print name William Boyd E-mail address: wboyd@pedevco.com PHONE: 713-574-7912**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

**Farrell Federal 1
30-041-10125
Ridgeway Arizona Oil Corp
September 02, 2021
Conditions of Approval**

1. Operator shall place CIBP at 4,200' (50'-100' above top most perf) and place 25 sx of Class C cement on top. WOC and TAG.
2. Operator shall perf at 3,530' and squeeze Class C cement to 3,400' as proposed. WOC and TAG.
3. Operator shall perf at 2,340' and squeeze Class C cement to 2,220' to seal the Yates Formation and the bottom of the Salt. WOC and TAG.
4. Operator shall perf at 2,090' and squeeze Class C cement to 1,970' to seal the top of the Salt. WOC and TAG.
5. Operator shall perf at 490' and squeeze Class C cement to surface to seal the 8-5/8" shoe.
6. See Attached for general plugging stipulations.

JAM 09022021

2. $3\frac{1}{8}'' @ 4,257'$???

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DAS 08/09/21



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Surface Disturbance

Is any additional surface disturbance proposed?: No

2. $3\frac{1}{8}'' @ 4,257'$???


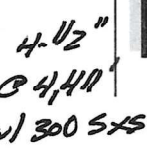
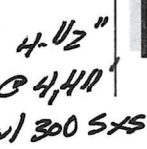
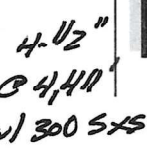
Well Name: **Farrell Federal 01**

Well API #: 30-041-10125

County, State: Roosevelt Co, NM

Date:

Final Installation

| Installation | Surface Casing | | | | |
|---|-------------------|--|--|--|--|
|  8-5/8" @ 440' w/ 250 SXS. | OD: 8-5/8" | | | | |
| | Weight: 24 | | | | |
| | Grade: | | | | |
| | Top: 0 | | | | |
| | Bottom: 440 | | | | |
| | Intermediate Csg. | | | | |
| | OD: | | | | |
| | Weight: | | | | |
| | Grade: | | | | |
| | Top: | | | | |
|  4-1/2" @ 4,400' w/ 300 SXS. | Bottom: | | | | |
| | Production Casing | | | | |
| | OD: 4.5 | | | | |
| | Weight: 9.5 | | | | |
| | Grade: | | | | |
| | Top: 0 | | | | |
| | Bottom: 4411 | | | | |
| | TOC | | | | |
| | 300 sacks | | | | |
| | DV Tool | | | | |
|  4-1/2" @ 4,400' w/ 300 SXS. | TOC | | | | |
| | 300 sacks | | | | |
| | DV Tool | | | | |
| | | | | | |
| | | | | | |
| | Liger Top | | | | |
| | N/A | | | | |
| | KOP | | | | |
| | N/A | | | | |
| | Top Perf | | | | |
|  4-1/2" @ 4,400' w/ 300 SXS. | 4262 | | | | |
| | Bottom Perf | | | | |
| | 4392 | | | | |
| | TD | | | | |
| | 4450 | | | | |
| | PBTD | | | | |
| | 4420 | | | | |
| | TVD | | | | |
| | 4420 | | | | |
| | | | | | |

T/SALT ~ 1,900'
 HATES - 2,280'
 Q.N. - 2,990'
 S.A. - 3,465'

PERF. X CIRC. 150 SXS @ 470'-3'

PERF. X SQZ. 40 SXS @ 1,955'-1,845'-TAG

PERF. X SQZ. 45 SXS @ 2,340'-2,220'-TAG

PERF. X SQZ. 50 SXS @ 3,530'-3,400'-TAG

PUMP 25 SXS @ 4,200'-4000'-TAG
 SET 4-1/2" CIBP @ 4,200'

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30-041-10125
Ridgeway Arizona Oil Corp
September 02, 2021
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 48717

CONDITIONS

| | |
|--|---|
| Operator: RIDGEWAY ARIZONA OIL CORP. 575 N. Dairy Ashford Houston, TX 77079 | OGRID: 164557 |
| | Action Number: 48717 |
| | Action Type: [C-103] NOI Plug & Abandon (C-103F) |

CONDITIONS

| | | |
|------------|-------------------|----------------|
| Created By | Condition | Condition Date |
| kfortner | Need BLM Approval | 9/27/2021 |