

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 07/16/2021
⁴ API Number 30 - 025-44517	⁵ Pool Name BOBCAT DRAW; UPPER WOLFCAMP	
⁶ Pool Code 98094		
⁷ Property Code 316203	⁸ Property Name WHIRLING WIND 11 FED COM	⁹ Well Number 744H

II. ¹⁰ Surface Location

UI or lot no. O	Section 11	Township 26S	Range 33E	Lot Idn	Feet from the 1314'	North/South Line SOUTH	Feet from the 2223'	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. J	Section 2	Township 26S	Range 33E	Lot Idn	Feet from the 2526'	North/South line SOUTH	Feet from the 2542'	East/West line EAST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 2/10/2021	²² Ready Date 07/16/2021	²³ TD 20,650	²⁴ PBDT 20,619	²⁵ Perforations 13,391 -20,619	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
17 1/2"		10 3/4"		1093'	
12 1/4"		8 3/4"		12,833'	
8 1/2"		6"		21,255'	
				1728 SXS CL H TOC 5060' CBL	

V. Well Test Data

³¹ Date New Oil 07/16/2021	³² Gas Delivery Date 07/16/2021	³³ Test Date 07/19/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2042
³⁷ Choke Size 64	³⁸ Oil 2076	³⁹ Water 11971	⁴⁰ Gas 5247		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: <i>PATRICIA MARTINEZ</i>		
Title: SENIOR REGULATORY SPECIALIST			Title: <i>NMOCD</i>		
E-mail Address: kay_maddox@eogresources.com			Approval Date: <i>10/4/2021</i>		
Date: 08/02/2021		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44517	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 316203	⁵ Property Name WHIRLING WIND 11 FED COM	⁶ Well Number 744H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3350'

¹⁰Surface Location

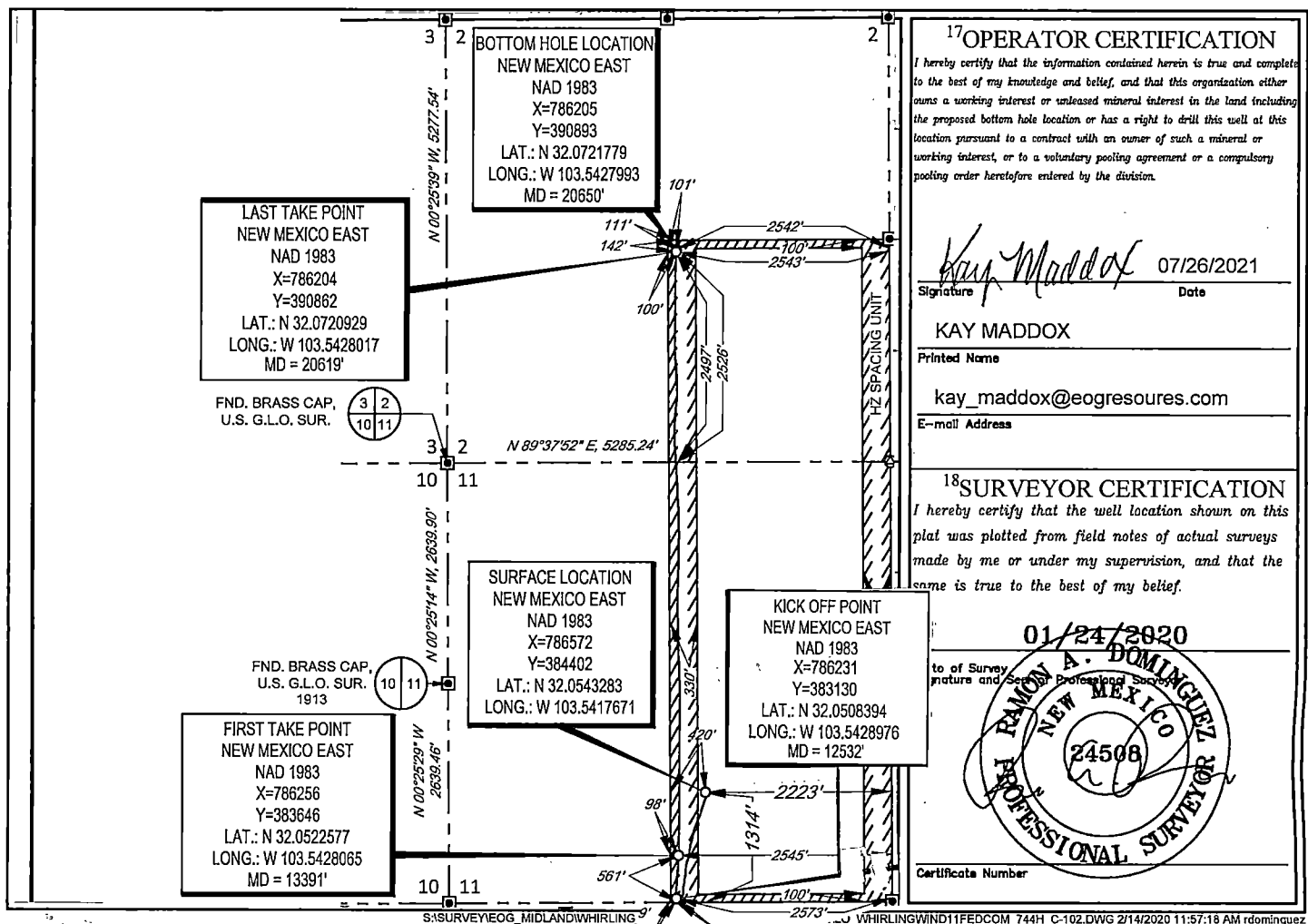
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	11	26-S	33-E	-	1314'	SOUTH	2223'	EAST	LEA

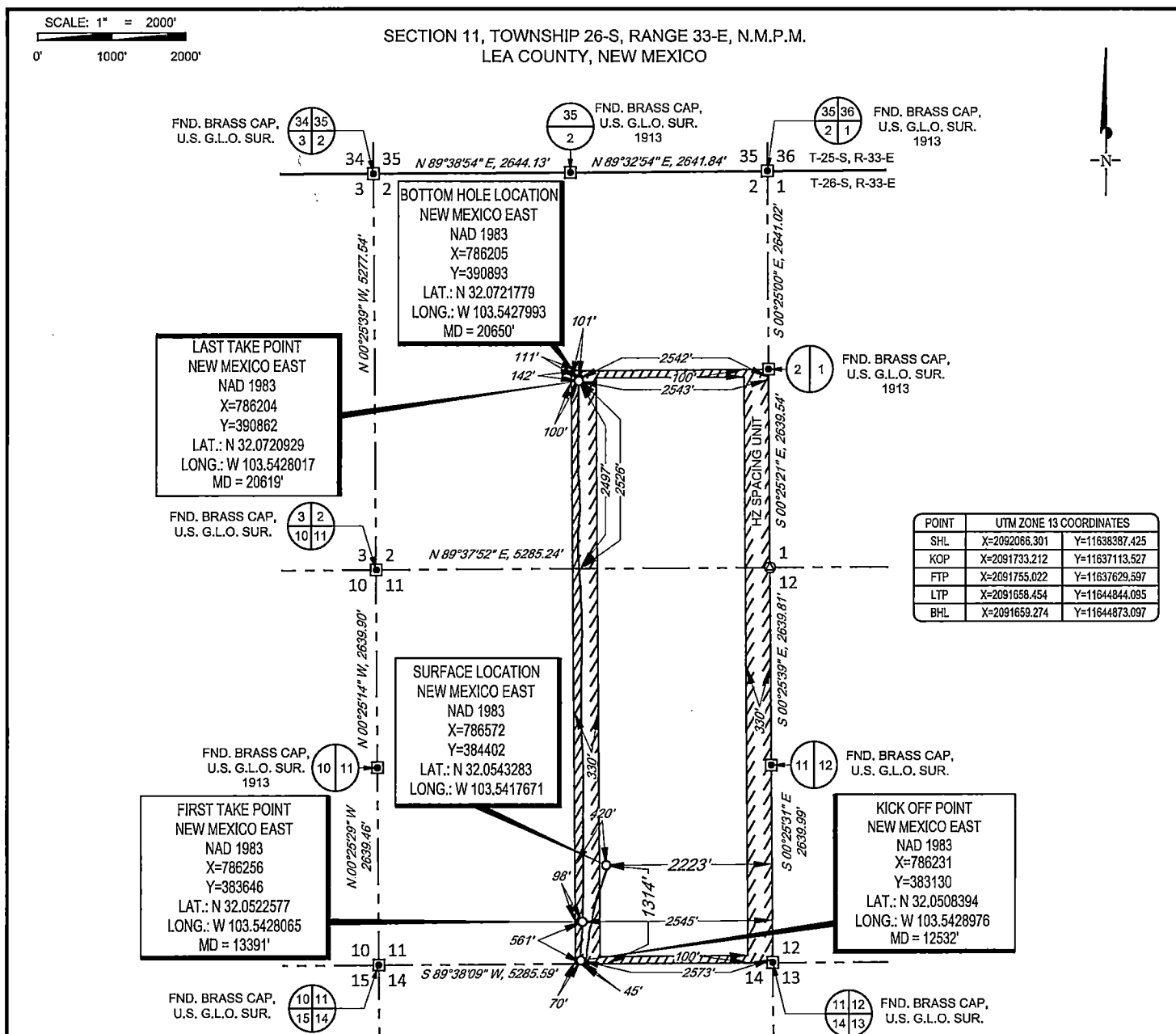
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	2	26-S	33-E	-	2526'	SOUTH	2542'	EAST	LEA

¹² Dedicated Acres 480.44	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL-8149-0
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

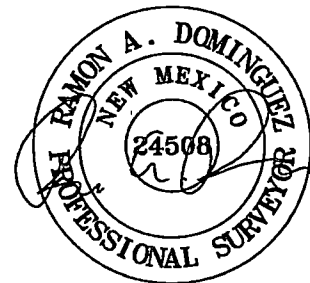




LEASE NAME & WELL NO.: WHIRLING WIND 11 FED COM 744H
 SECTION 11 TWP 26-S RGE 33-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3350'
 DESCRIPTION 1314' FSL & 2223' FEL



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
 JUNE 24, 2021



WHIRLING WIND 11 FED COM 744H AS-COMPLETE	REVISION:		NOTES:
DATE: 06/24/21			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
FILE: AD_WHIRLINGWIND11FC_744H			
DRAWN BY: MML			
SHEET: 1 OF 1			

Z:\SURVEY\EOG_MIDLAND\WHIRLING_WIND_11_FED\FINAL_PRODUCTS\AD_WHIRLINGWIND11FC_744H.DWG 7/26/2021 1:59:13 PM eochao



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Whirling Wind 11 Fed Com

#744H

OH

Design: OH

Midland PVA

29 March, 2021



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3376.0usft
Site:	Whirling Wind 11 Fed Com	MD Reference:	KB = 26' @ 3376.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Whirling Wind 11 Fed Com		
Site Position:		Northing:	384,386.00 usft
From:	Map	Easting:	786,603.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 3' 15.425 N
		Longitude:	103° 32' 30.005 W
		Grid Convergence:	0.42 °

Well		#744H				
Well Position	+N/-S	0.0 usft	Northing:	384,402.00 usft	Latitude:	32° 3' 15.586 N
	+E/-W	0.0 usft	Easting:	786,572.00 usft	Longitude:	103° 32' 30.364 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,350.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	3/15/2021	6.55	59.76	47,422.97793689

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 12,354.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	356.76



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Design:	OH	Database:	EDM

Survey Program		Date	3/29/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
130.0	12,354.0	Driltech MWD (Pilot)	EOG MWD+IFR1	MWD + IFR1	
12,506.0	20,650.0	Driltech MWD (OH)	EOG MWD+IFR1	MWD + IFR1	

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
130.0	0.26	169.21	130.0	-0.3	0.1	0.20	0.20	0.00	-0.3	0.0
304.0	0.26	204.80	304.0	-1.0	0.0	0.09	0.00	20.45	-1.0	0.4
478.0	0.44	109.97	478.0	-1.6	0.4	0.30	0.10	-54.50	-1.0	-1.4
662.0	0.88	79.65	662.0	-1.6	2.5	0.30	0.24	-16.48	-2.2	-2.0
851.0	1.67	80.70	850.9	-0.9	6.6	0.42	0.42	0.56	-6.4	-2.0
1,040.0	2.37	91.60	1,039.8	-0.6	13.2	0.42	0.37	5.77	-13.3	-0.2
1,223.0	2.20	119.03	1,222.7	-2.4	20.1	0.60	-0.09	14.99	-18.7	7.8
1,412.0	6.68	188.12	1,411.2	-15.0	21.7	3.30	2.37	36.56	-4.0	24.3
1,600.0	14.60	196.99	1,595.8	-48.6	13.2	4.29	4.21	4.72	-15.0	25.0
1,788.0	15.30	200.33	1,777.4	-94.5	-2.3	0.59	0.37	1.78	-30.5	23.0
1,976.0	16.18	199.10	1,958.4	-142.5	-19.5	0.50	0.47	-0.65	-43.9	17.8
2,165.0	16.80	199.54	2,139.6	-193.1	-37.2	0.33	0.33	0.23	-59.3	13.9
2,353.0	17.32	199.80	2,319.3	-245.1	-55.8	0.28	0.28	0.14	-76.6	9.7
2,541.0	17.50	200.16	2,498.7	-297.9	-75.0	0.11	0.10	0.19	-95.1	5.6
2,729.0	18.11	198.66	2,677.7	-352.1	-94.1	0.41	0.32	-0.80	-114.9	-1.4
2,918.0	18.11	199.19	2,857.3	-407.7	-113.2	0.09	0.00	0.28	-135.8	-4.3
3,107.0	18.55	197.87	3,036.8	-464.1	-132.1	0.32	0.23	-0.70	-157.1	-11.3
3,295.0	19.08	193.04	3,214.7	-522.5	-148.2	0.87	0.28	-2.57	-178.4	-26.9
3,484.0	18.29	192.51	3,393.8	-581.5	-161.6	0.43	-0.42	-0.28	-200.7	-28.4
3,673.0	17.59	190.49	3,573.6	-638.6	-173.2	0.50	-0.37	-1.07	-219.7	-34.7



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Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
3,862.0	16.71	183.98	3,754.2	-693.8	-180.3	1.12	-0.47	-3.44	-232.2	-56.0	
4,051.0	15.74	187.76	3,935.7	-746.3	-185.6	0.76	-0.51	2.00	-249.9	-35.5	
4,240.0	14.51	199.54	4,118.1	-794.0	-197.0	1.75	-0.65	6.23	-262.5	16.1	
4,429.0	12.84	200.95	4,301.8	-835.9	-212.4	0.90	-0.88	0.75	-268.5	17.6	
4,618.0	10.99	191.19	4,486.7	-873.2	-223.4	1.44	-0.98	-5.16	-267.6	-29.6	
4,807.0	10.20	187.15	4,672.5	-907.5	-229.0	0.57	-0.42	-2.14	-261.0	-45.3	
4,996.0	11.08	176.87	4,858.3	-942.2	-230.1	1.11	0.47	-5.44	-246.3	-82.3	
5,185.0	10.11	189.79	5,044.1	-976.7	-231.9	1.35	-0.51	6.84	-253.9	-20.2	
5,374.0	9.23	189.43	5,230.4	-1,008.0	-237.2	0.47	-0.47	-0.19	-246.6	-19.5	
5,563.0	10.11	189.52	5,416.7	-1,039.3	-242.5	0.47	0.47	0.05	-239.6	-16.7	
5,752.0	10.55	187.24	5,602.6	-1,072.9	-247.4	0.32	0.23	-1.21	-233.9	-22.8	
5,941.0	10.38	186.71	5,788.5	-1,106.9	-251.6	0.10	-0.09	-0.28	-229.4	-20.8	
6,129.0	10.55	187.15	5,973.4	-1,140.8	-255.7	0.10	0.09	0.23	-225.2	-15.0	
6,319.0	9.32	186.27	6,160.5	-1,173.4	-259.5	0.65	-0.65	-0.46	-218.9	-14.1	
6,508.0	8.09	181.35	6,347.3	-1,201.9	-261.5	0.76	-0.65	-2.60	-207.3	-26.0	
6,697.0	4.75	175.02	6,535.1	-1,223.0	-261.1	1.80	-1.77	-3.35	-187.2	-38.0	
6,885.0	2.02	199.98	6,722.8	-1,233.9	-261.6	1.62	-1.45	13.28	-157.8	42.4	
7,074.0	1.49	197.96	6,911.7	-1,239.3	-263.5	0.28	-0.28	-1.07	-126.2	33.4	
7,263.0	0.35	249.20	7,100.7	-1,241.9	-264.8	0.69	-0.60	27.11	-33.4	89.0	
7,452.0	0.79	228.72	7,289.7	-1,242.9	-266.3	0.25	0.23	-10.84	-35.7	50.6	
7,640.0	0.79	212.02	7,477.6	-1,244.9	-268.0	0.12	0.00	-8.88	-28.9	30.1	
7,828.0	0.70	215.19	7,665.6	-1,246.9	-269.3	0.05	-0.05	1.69	-18.9	27.3	
8,017.0	1.41	216.94	7,854.6	-1,249.7	-271.4	0.38	0.38	0.93	-20.4	27.4	
8,206.0	1.49	224.24	8,043.5	-1,253.3	-274.5	0.11	0.04	3.86	-21.5	30.0	
8,395.0	1.76	218.70	8,232.5	-1,257.4	-278.0	0.17	0.14	-2.93	-29.6	27.6	
8,584.0	2.46	204.46	8,421.3	-1,263.3	-281.5	0.46	0.37	-7.53	-42.4	18.7	
8,773.0	2.73	205.95	8,610.1	-1,271.1	-285.2	0.15	0.14	0.79	-50.4	19.9	



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Whirling Wind 11 Fed Com
Well: #744H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #744H
TVD Reference: KB = 26' @ 3376.0usft
MD Reference: KB = 26' @ 3376.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
8,961.0	2.55	218.16	8,797.9	-1,278.4	-289.7	0.31	-0.10	6.49	-53.6	31.1
9,150.0	2.73	208.76	8,986.7	-1,285.6	-294.5	0.25	0.10	-4.97	-66.6	21.2
9,338.0	1.76	249.01	9,174.6	-1,290.6	-299.3	0.95	-0.52	21.41	-43.5	62.2
9,528.0	0.62	239.25	9,364.6	-1,292.2	-302.9	0.61	-0.60	-5.14	-57.3	53.4
9,716.0	1.14	204.10	9,552.5	-1,294.4	-304.6	0.39	0.28	-18.70	-80.3	10.1
9,904.0	0.44	323.01	9,740.5	-1,295.5	-305.8	0.75	-0.37	63.25	47.8	67.0
10,092.0	0.62	256.39	9,928.5	-1,295.2	-307.2	0.32	0.10	-35.44	-43.9	69.8
10,281.0	2.29	11.88	10,117.5	-1,291.7	-307.4	1.38	0.88	61.11	78.6	10.5
10,469.0	1.14	336.29	10,305.4	-1,286.3	-307.4	0.81	-0.61	-18.93	52.9	52.1
10,658.0	1.49	239.34	10,494.4	-1,285.9	-310.3	1.05	0.19	-51.30	-60.3	44.3
10,846.0	1.49	219.92	10,682.3	-1,289.0	-313.9	0.27	0.00	-10.33	-76.3	20.9
11,035.0	1.76	235.12	10,871.2	-1,292.5	-317.9	0.27	0.14	8.04	-73.5	40.9
11,223.0	1.76	30.07	11,059.2	-1,291.7	-318.8	1.83	0.00	82.42	83.6	-4.7
11,412.0	3.08	4.67	11,248.0	-1,284.1	-316.9	0.88	0.70	-13.44	69.8	30.4
11,600.0	1.49	332.68	11,435.9	-1,276.9	-317.7	1.05	-0.85	-17.02	36.4	60.1
11,788.0	2.37	292.52	11,623.8	-1,273.3	-322.4	0.83	0.47	-21.36	-16.7	67.8
11,977.0	1.32	271.07	11,812.7	-1,271.7	-328.2	0.66	-0.56	-11.35	-46.1	55.6
12,165.0	1.58	265.62	12,000.6	-1,271.9	-332.9	0.16	0.14	-2.90	-55.9	50.8
12,354.0	1.32	252.09	12,189.5	-1,272.7	-337.6	0.23	-0.14	-7.16	-71.0	35.6
12,506.0	1.06	293.05	12,341.5	-1,272.7	-340.5	0.57	-0.17	26.95	-33.0	74.6
12,532.0	3.57	345.86	12,367.5	-1,271.8	-341.0	11.72	9.65	203.10	38.5	71.6
KOP, MD:12532.0', TVD:12367.5', N/S:-1271.8', E/W:-341.0', INC:3.57										
12,600.0	11.44	357.03	12,434.9	-1,263.0	-341.8	11.72	11.58	16.43	42.2	63.5
12,676.0	20.37	359.37	12,507.9	-1,242.3	-342.4	11.78	11.75	3.08	23.2	62.1
12,747.5	21.52	357.48	12,574.7	-1,216.7	-343.1	1.87	1.61	-2.64	-2.5	62.0
FTP Crossing, MD:12747.5', TVD:12574.7', N/S:-1216.7', E/W:-343.1', INC:21.52										
12,770.0	21.89	356.93	12,595.6	-1,208.4	-343.5	1.87	1.63	-2.46	-9.9	62.0



EOG Resources

Midland PVA

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MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
12,865.0	30.84	6.84	12,680.6	-1,166.4	-341.5	10.47	9.42	10.43	-25.9	62.9	
12,959.0	39.28	2.98	12,757.5	-1,112.7	-337.1	9.28	8.98	-4.11	-51.1	55.5	
13,053.0	50.29	5.01	12,824.1	-1,046.7	-332.4	11.81	11.71	2.16	-67.2	49.3	
13,147.0	51.70	4.77	12,883.3	-974.0	-326.1	1.51	1.50	-0.26	-73.9	37.7	
13,241.0	60.30	5.62	12,935.8	-896.4	-319.1	9.18	9.15	0.90	-66.4	24.4	
13,335.0	71.61	359.20	12,974.1	-810.9	-315.7	13.54	12.03	-6.83	-54.1	12.8	
13,430.0	77.45	359.07	12,999.4	-719.3	-317.1	6.15	6.15	-0.14	-34.6	9.0	
13,524.0	85.09	1.45	13,013.7	-626.5	-316.6	8.50	8.13	2.53	-20.2	6.3	
13,618.0	85.03	2.02	13,021.8	-532.9	-313.8	0.61	-0.06	0.61	-11.9	2.7	
13,712.0	84.01	1.12	13,030.7	-439.4	-311.2	1.44	-1.09	-0.96	-2.7	-0.6	
13,807.0	87.49	0.93	13,037.8	-344.7	-309.5	3.67	3.66	-0.20	4.5	-3.1	
13,901.0	87.99	359.71	13,041.5	-250.7	-309.0	1.40	0.53	-1.30	8.4	-4.3	
13,995.0	87.01	359.34	13,045.6	-156.8	-309.8	1.11	-1.04	-0.39	12.7	-4.3	
14,089.0	90.57	0.71	13,047.6	-62.9	-309.7	4.06	3.79	1.46	14.9	-5.1	
14,184.0	90.27	1.07	13,046.9	32.1	-308.3	0.49	-0.32	0.38	14.4	-7.4	
14,278.0	89.77	0.96	13,046.8	126.1	-306.6	0.54	-0.53	-0.12	14.6	-9.8	
14,372.0	88.89	0.19	13,047.9	220.1	-305.7	1.24	-0.94	-0.82	15.9	-11.5	
14,466.0	86.91	359.22	13,051.4	314.0	-306.1	2.35	-2.11	-1.03	19.6	-11.8	
14,561.0	89.36	359.22	13,054.5	408.9	-307.4	2.58	2.58	0.00	22.9	-11.3	
14,655.0	88.22	358.89	13,056.5	502.9	-309.0	1.26	-1.21	-0.35	25.1	-10.5	
14,749.0	90.37	359.42	13,057.6	596.9	-310.4	2.36	2.29	0.56	26.5	-9.8	
14,844.0	93.09	1.30	13,054.8	691.8	-309.8	3.48	2.86	1.98	23.8	-11.2	
14,938.0	92.05	0.77	13,050.5	785.7	-308.1	1.24	-1.11	-0.56	19.8	-13.7	
15,032.0	92.11	0.64	13,047.1	879.7	-306.9	0.15	0.06	-0.14	16.6	-15.6	
15,126.0	91.47	1.20	13,044.2	973.6	-305.4	0.90	-0.68	0.60	13.9	-17.8	
15,220.0	92.15	1.40	13,041.2	1,067.5	-303.3	0.75	0.72	0.21	11.1	-20.7	
15,315.0	89.93	359.12	13,039.5	1,162.5	-302.9	3.35	-2.34	-2.40	9.6	-21.9	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3376.0usft
Site:	Whirling Wind 11 Fed Com	MD Reference:	KB = 26' @ 3376.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
15,409.0	87.42	357.69	13,041.7	1,256.4	-305.5	3.07	-2.67	-1.52	12.0	-20.1
15,503.0	86.68	357.62	13,046.5	1,350.2	-309.3	0.79	-0.79	-0.07	17.0	-17.0
15,598.0	85.83	358.05	13,052.7	1,444.9	-312.9	1.00	-0.89	0.45	23.4	-14.2
15,692.0	89.70	356.78	13,056.4	1,538.8	-317.1	4.33	4.12	-1.35	27.3	-10.7
15,786.0	90.37	355.46	13,056.3	1,632.5	-323.5	1.57	0.71	-1.40	27.5	-5.1
15,880.0	91.17	358.22	13,055.1	1,726.4	-328.7	3.06	0.85	2.94	26.4	-0.7
15,975.0	90.20	358.22	13,053.9	1,821.3	-331.6	1.02	-1.02	0.00	25.5	1.5
16,069.0	95.00	0.12	13,049.7	1,915.2	-333.0	5.49	5.11	2.02	21.4	2.1
16,164.0	90.64	359.77	13,045.0	2,010.0	-333.1	4.60	-4.59	-0.37	17.0	1.4
16,258.0	89.30	358.94	13,045.0	2,104.0	-334.1	1.68	-1.43	-0.88	17.2	1.7
16,352.0	87.85	358.55	13,047.4	2,198.0	-336.2	1.60	-1.54	-0.41	19.8	3.0
16,446.0	88.99	0.52	13,050.0	2,291.9	-337.0	2.42	1.21	2.10	22.6	3.0
16,541.0	89.26	0.69	13,051.4	2,386.9	-335.9	0.34	0.28	0.18	24.3	1.2
16,635.0	91.21	0.60	13,051.0	2,480.9	-334.9	2.08	2.07	-0.10	24.1	-0.6
16,729.0	91.51	1.16	13,048.8	2,574.9	-333.4	0.68	0.32	0.60	22.1	-2.8
16,823.0	90.60	0.55	13,047.1	2,668.8	-332.0	1.17	-0.97	-0.65	20.5	-4.9
16,917.0	89.30	359.94	13,047.1	2,762.8	-331.6	1.53	-1.38	-0.65	20.8	-6.1
17,012.0	92.88	2.11	13,045.3	2,857.8	-329.9	4.41	3.77	2.28	19.2	-8.6
17,106.0	93.22	2.48	13,040.3	2,951.6	-326.2	0.53	0.36	0.39	14.5	-13.1
17,200.0	90.54	359.90	13,037.3	3,045.5	-324.2	3.96	-2.85	-2.74	11.6	-15.8
17,294.0	89.97	358.72	13,036.8	3,139.5	-325.4	1.39	-0.61	-1.26	11.4	-15.4
17,388.0	89.23	358.97	13,037.5	3,233.5	-327.3	0.83	-0.79	0.27	12.2	-14.3
17,482.0	88.63	358.80	13,039.2	3,327.4	-329.1	0.66	-0.64	-0.18	14.2	-13.2
17,577.0	90.37	357.83	13,040.1	3,422.4	-331.9	2.10	1.83	-1.02	15.7	-11.2
17,671.0	90.27	355.94	13,039.6	3,516.2	-337.0	2.01	-0.11	-2.01	16.1	-6.9
17,760.0	92.07	358.17	13,037.7	3,605.1	-341.6	3.22	2.02	2.51	15.2	-3.0
17,855.0	92.07	358.08	13,034.3	3,700.0	-344.7	0.09	0.00	-0.09	12.7	-0.7



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3376.0usft
Site:	Whirling Wind 11 Fed Com	MD Reference:	KB = 26' @ 3376.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
17,948.0	90.04	356.15	13,032.6	3,792.8	-349.4	3.01	-2.18	-2.08	11.9	3.2	
18,043.0	90.04	355.97	13,032.5	3,887.6	-355.9	0.19	0.00	-0.19	12.7	9.0	
18,137.0	89.25	356.50	13,033.1	3,981.4	-362.1	1.01	-0.84	0.56	14.2	14.4	
18,231.0	88.90	357.03	13,034.6	4,075.2	-367.4	0.68	-0.37	0.56	16.6	19.0	
18,325.0	88.11	355.88	13,037.1	4,169.0	-373.2	1.48	-0.84	-1.22	20.0	24.0	
18,420.0	88.72	357.47	13,039.7	4,263.8	-378.7	1.79	0.64	1.67	23.6	28.8	
18,514.0	90.40	2.65	13,040.4	4,357.8	-378.6	5.79	1.79	5.51	25.2	27.9	
18,608.0	91.98	3.97	13,038.5	4,451.6	-373.1	2.19	1.68	1.40	23.9	21.7	
18,702.0	90.84	2.56	13,036.2	4,545.4	-367.8	1.93	-1.21	-1.50	22.1	15.6	
18,797.0	91.63	6.26	13,034.1	4,640.1	-360.5	3.98	0.83	3.89	20.6	7.5	
18,891.0	90.40	4.15	13,032.4	4,733.7	-352.0	2.60	-1.31	-2.24	19.5	-1.7	
18,985.0	91.28	359.40	13,031.1	4,827.6	-349.1	5.14	0.94	-5.05	18.6	-5.4	
19,080.0	91.01	356.76	13,029.2	4,922.5	-352.2	2.79	-0.28	-2.78	17.3	-3.0	
19,174.0	90.84	356.76	13,027.7	5,016.4	-357.6	0.18	-0.18	0.00	16.3	1.5	
19,287.0	92.24	354.74	13,024.6	5,129.0	-365.9	2.17	1.24	-1.79	13.9	8.9	
19,456.0	95.76	358.43	13,012.8	5,297.2	-376.0	3.01	2.08	2.18	3.1	17.7	
19,550.0	93.12	359.40	13,005.5	5,390.9	-377.7	2.99	-2.81	1.03	-3.7	18.7	
19,644.0	94.26	359.58	12,999.5	5,484.7	-378.6	1.23	1.21	0.19	-9.2	18.8	
19,738.0	92.24	1.07	12,994.2	5,578.6	-378.0	2.67	-2.15	1.59	-14.0	17.5	
19,832.0	92.24	0.81	12,990.5	5,672.5	-376.5	0.28	0.00	-0.28	-17.2	15.2	
19,927.0	92.51	0.63	12,986.6	5,767.4	-375.3	0.34	0.28	-0.19	-20.5	13.2	
20,021.0	91.89	0.28	12,983.0	5,861.3	-374.6	0.76	-0.66	-0.37	-23.6	11.7	
20,116.0	92.42	0.28	12,979.4	5,956.3	-374.1	0.56	0.56	0.00	-26.7	10.5	
20,210.0	92.33	0.02	12,975.5	6,050.2	-373.9	0.29	-0.10	-0.28	-30.0	9.4	
20,304.0	93.03	0.63	12,971.1	6,144.1	-373.3	0.99	0.74	0.65	-33.9	8.2	
20,398.0	94.18	1.25	12,965.2	6,237.9	-371.8	1.39	1.22	0.66	-39.3	5.9	



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Whirling Wind 11 Fed Com
Well: #744H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #744H
TVD Reference: KB = 26' @ 3376.0usft
MD Reference: KB = 26' @ 3376.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
20,450.0	94.00	0.98	12,961.5	6,289.7	-370.8	0.62	-0.35	-0.52	-42.7	4.4
Last MWD Survey (MD=20450.0')										
20,650.0	94.00	0.98	12,947.5	6,489.2	-367.4	0.00	0.00	0.00	-55.5	-0.6
Projection to Bit (MD=20650.0')										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
12,532.0	12,367.5	-1,271.8	-341.0	KOP, MD:12532.0', TVD:12367.5',N/S:-1271.8', E/W:-341.0', INC:3.57
12,747.5	12,574.7	-1,216.7	-343.1	FTP Crossing, MD:12747.5', TVD:12574.7',N/S:-1216.7', E/W:-343.1', INC:21.5:
20,450.0	12,961.5	6,289.7	-370.8	Last MWD Survey (MD=20450.0')
20,650.0	12,947.5	6,489.2	-367.4	Projection to Bit (MD=20650.0')

Checked By: _____ Approved By: _____ Date: _____

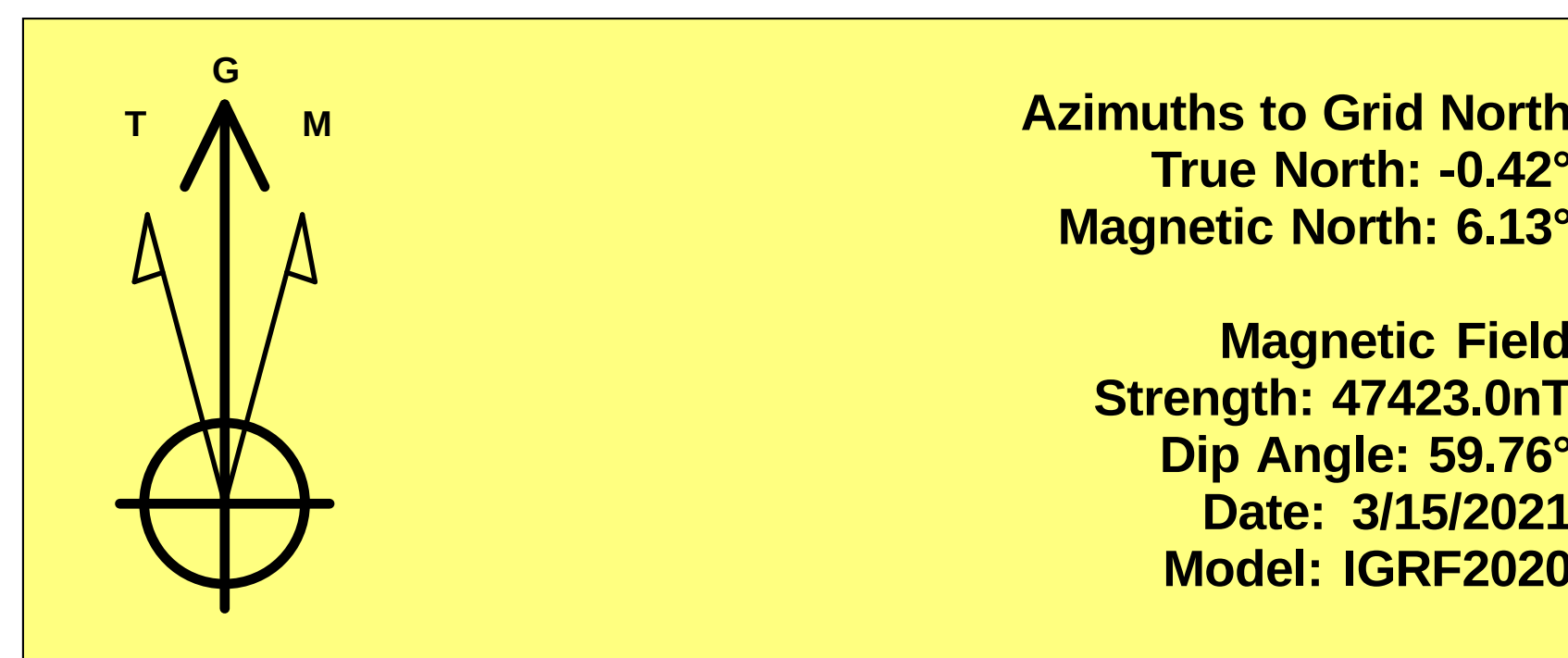
I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
KAY MADDOX 07/22/2021



Lea County, NM (NAD 83 NME)

Whirling Wind 11 Fed Com #744H

Plan #1



To convert a Magnetic Direction to a Grid Direction, Add 6.13°
To convert a Magnetic Direction to a True Direction, Add 6.55° East
To convert a True Direction to a Grid Direction, Subtract 0.42°

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #744H

KB = 26' @ 3376.0usft 3350.0

Northing	Easting	Latitude	Longitude
384402.00	786572.00	32° 3' 15.586 N	103° 32' 30.364 W

Pilot DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	12682.0	0.00	0.00	12556.7	-1217.0	-281.0	0.00	0.00	-1199.1	
2	13433.1	90.13	356.85	13034.2	-739.2	-307.3	12.00	356.85	-720.6	
3	13522.6	90.13	359.54	13034.0	-649.7	-310.1	3.00	90.03	-631.1	
4	17519.5	90.13	359.54	13025.0	3347.0	-342.5	0.00	0.00	3361.0	TGT#1(WW 11 FC #744H)
5	17541.0	90.56	359.54	13024.9	3368.5	-342.7	2.00	-0.13	3382.5	
6	18552.7	90.56	359.54	13015.0	4380.2	-350.9	0.00	0.00	4393.0	TGT#2(WW 11 FC #744H)
7	18564.4	90.32	359.54	13014.9	4391.9	-351.0	2.00	180.00	4404.7	
8	20664.6	90.32	359.54	13003.0	6492.0	-368.0	0.00	0.00	6502.4	PBHL(WW 11 FC #744H)

Curve/Lateral DETAILS

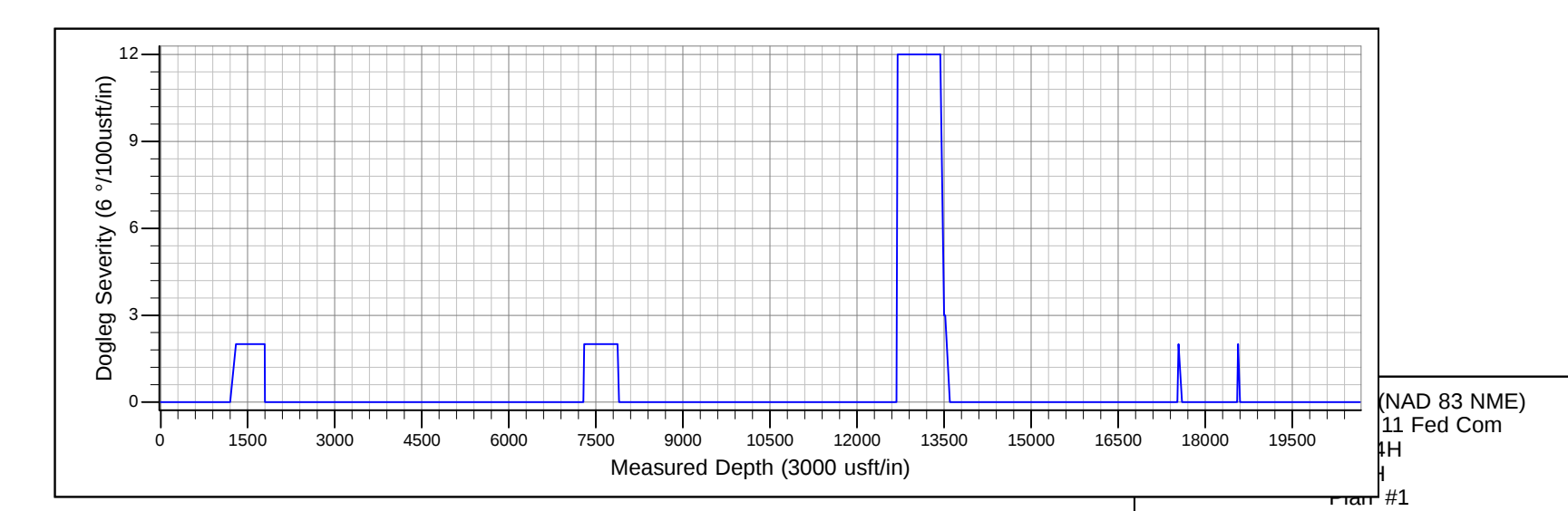
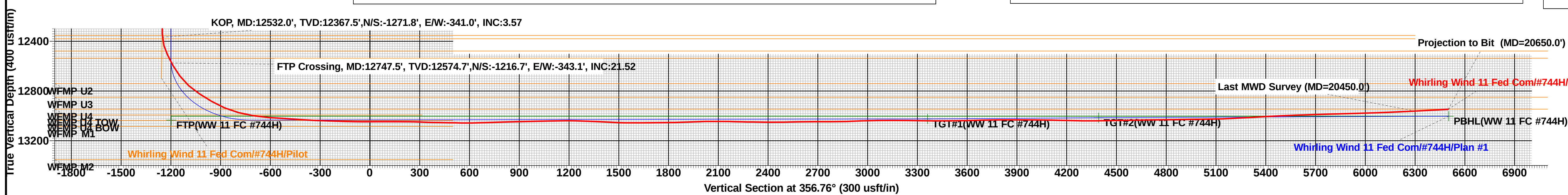
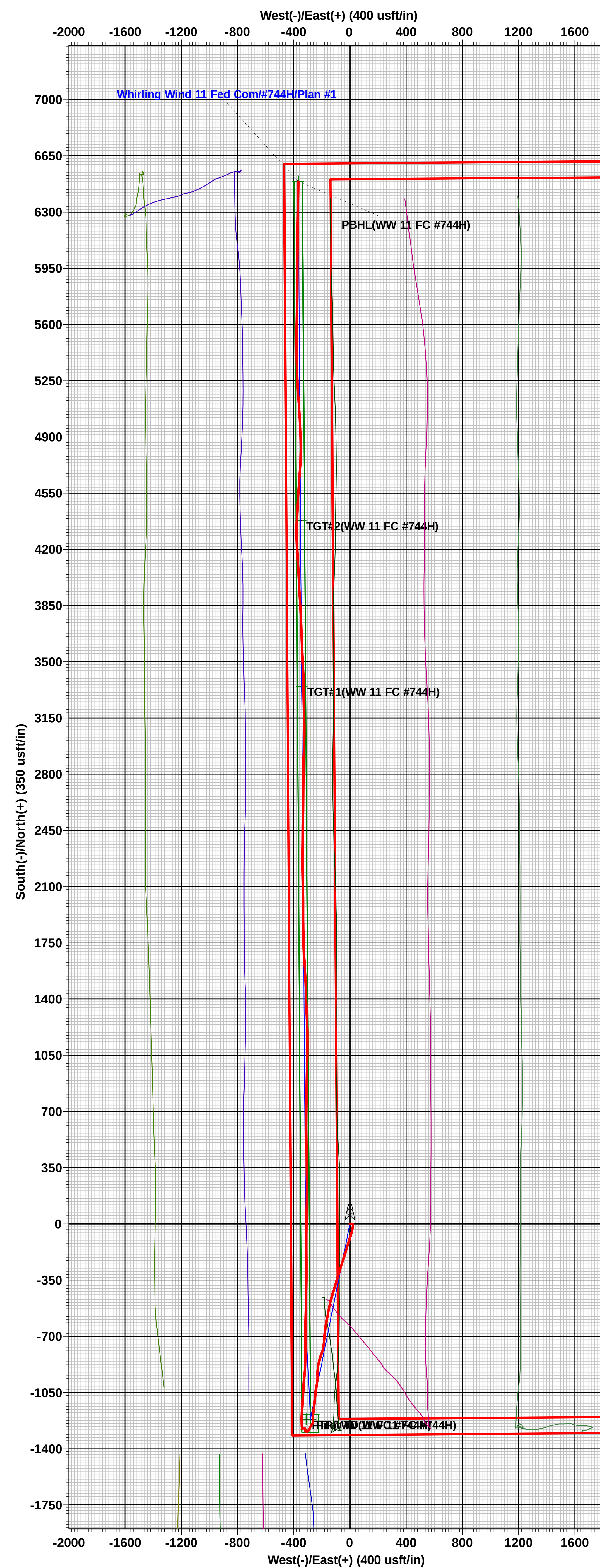
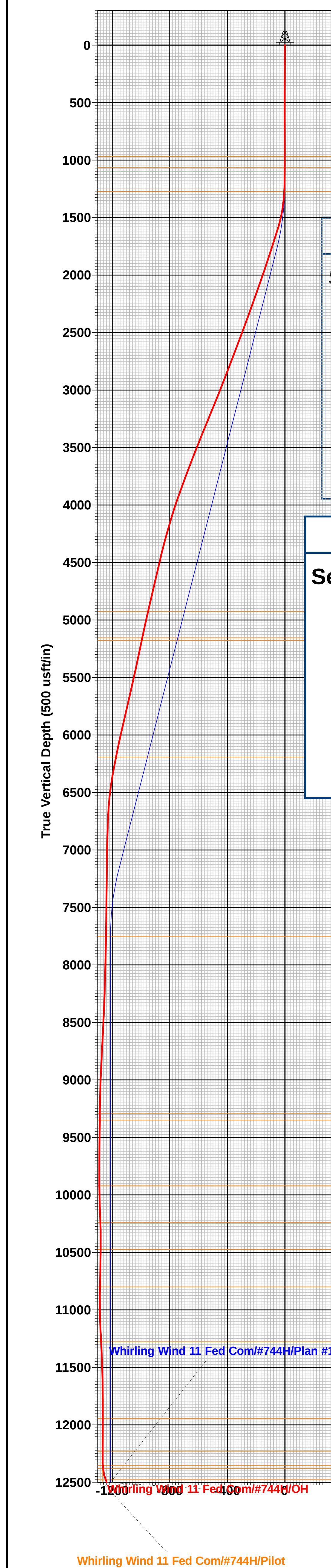
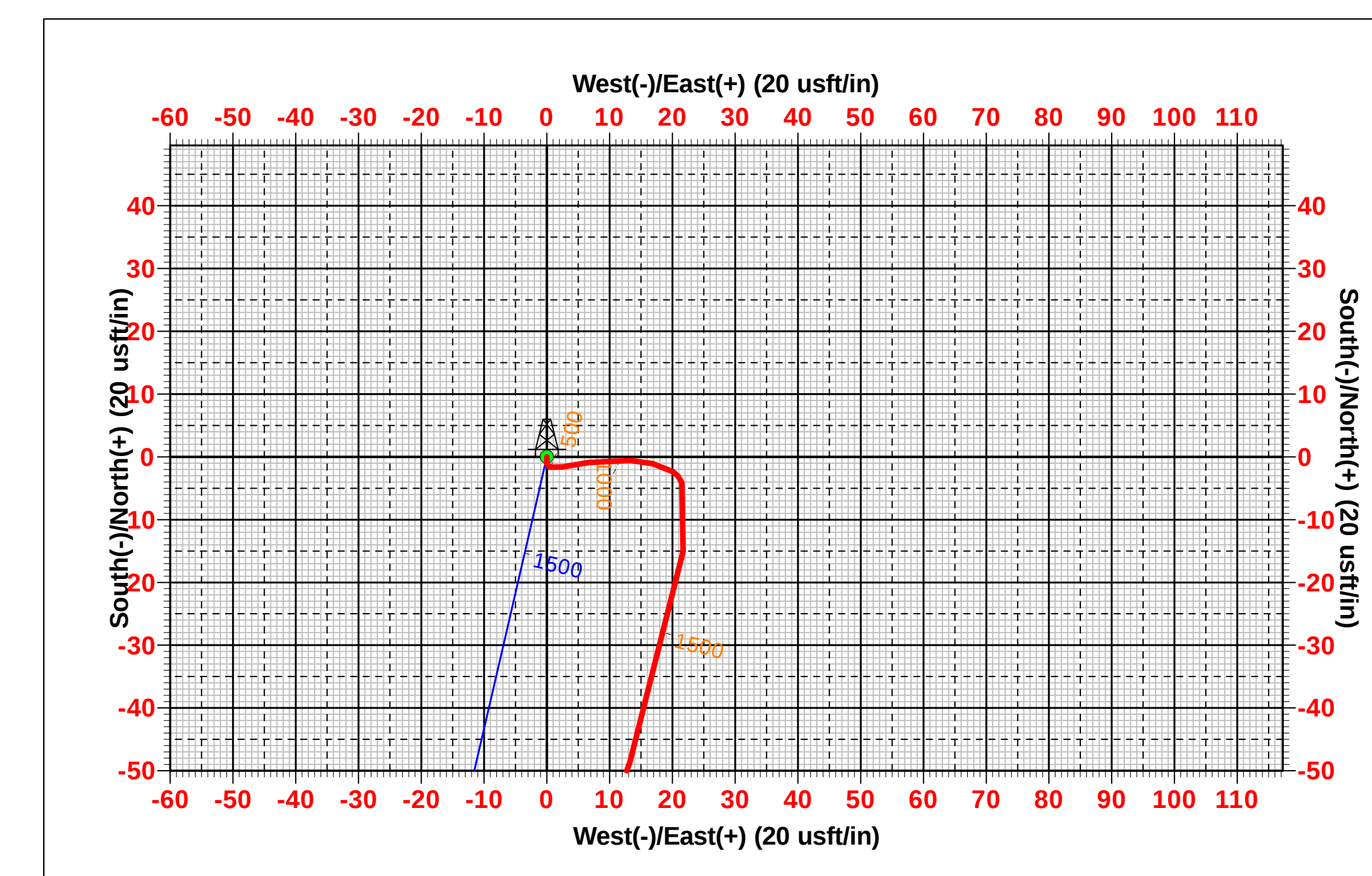
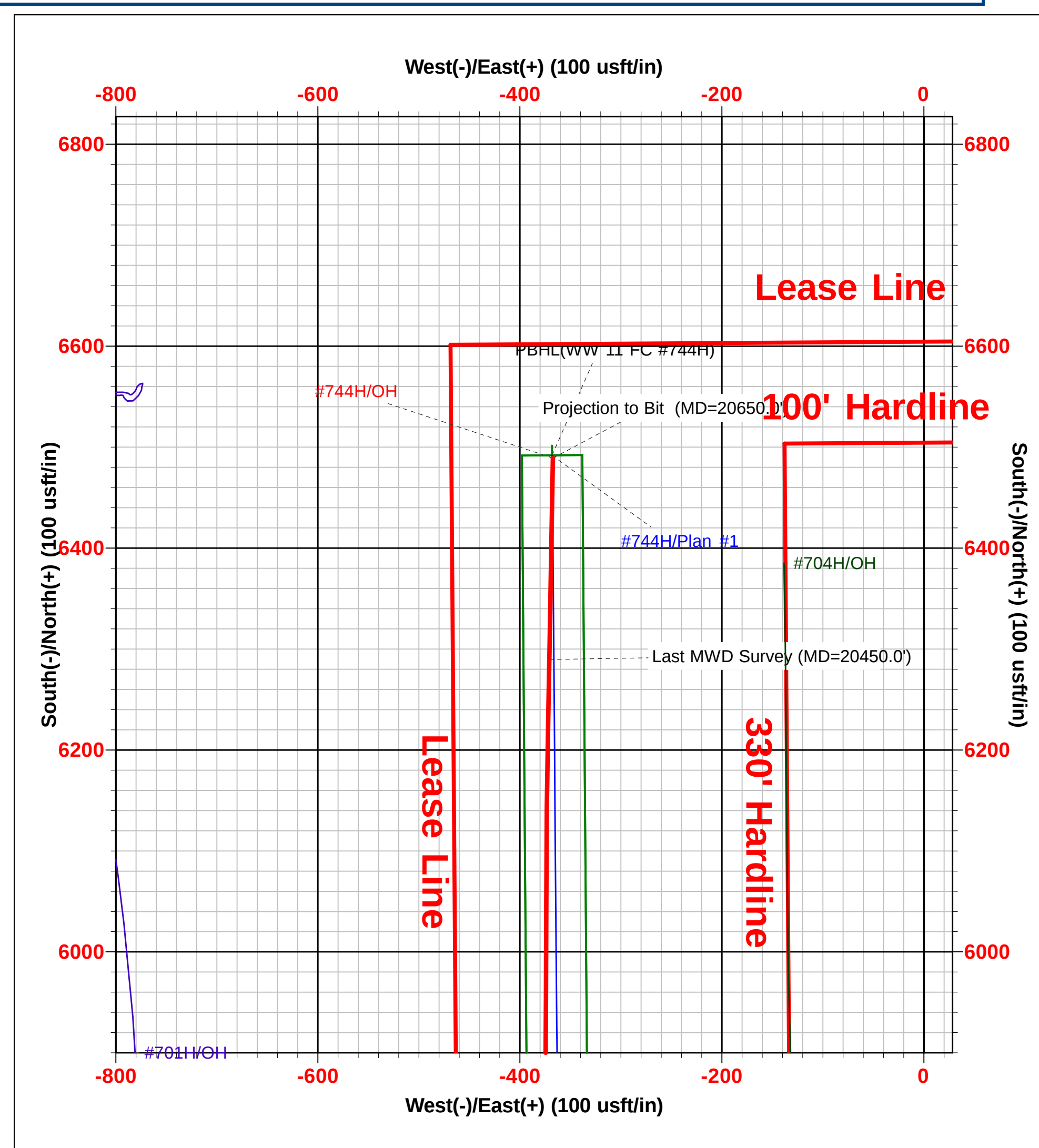
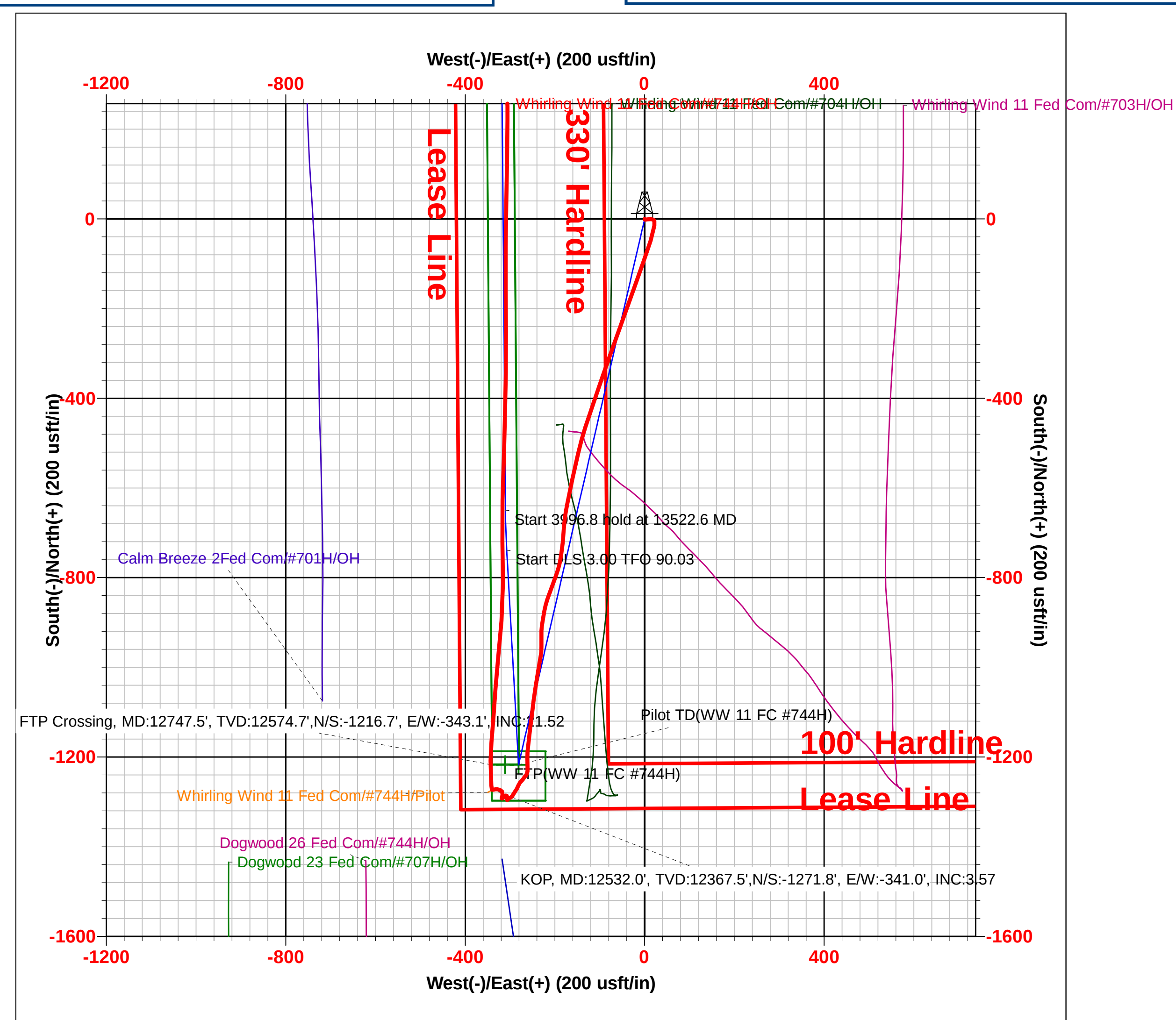
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	12682.0	0.00	0.00	12556.7	-1217.0	-281.0	0.00	0.00	-1199.1	
2	13433.1	90.13	356.85	13034.2	-739.2	-307.3	12.00	356.85	-720.6	
3	13522.6	90.13	359.54	13034.0	-649.7	-310.1	3.00	90.03	-631.1	
4	17519.5	90.13	359.54	13025.0	3347.0	-342.5	0.00	0.00	3361.0	TGT#1(WW 11 FC #744H)
5	17541.0	90.56	359.54	13024.9	3368.5	-342.7	2.00	-0.13	3382.5	
6	18552.7	90.56	359.54	13015.0	4380.2	-350.9	0.00	0.00	4393.0	TGT#2(WW 11 FC #744H)
7	18564.4	90.32	359.54	13014.9	4391.9	-351.0	2.00	180.00	4404.7	
8	20664.6	90.32	359.54	13003.0	6492.0	-368.0	0.00	0.00	6502.4	PBHL(WW 11 FC #744H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
PBHL(WW 11 FC #744H)	13003.0	6492.0	-368.0	390894.00	786204.00
TGT#2(WW 11 FC #744H)	13015.0	4380.2	-350.9	388782.20	786221.14
TGT#1(WW 11 FC #744H)	13025.0	3347.0	-342.5	387749.00	786229.52
FTP(WW 11 FC #744H)	13035.0	-1217.0	-311.0	383185.00	786261.00
Pilot TD(WW 11 FC #744H)	14600.0	-1217.0	-281.0	383185.00	786291.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Well Name: WHIRLING WIND 11 FED COM	Well Location: T26S / R33E / SEC 11 / SWSE / 32.0543283 / -103.5417671	County or Parish/State: LEA / NM
Well Number: 744H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM122621	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002544517	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

NMOCD - JAG

Notification

Type of Submission:	Notification	Type of Action:	First Production
Date Sundry Submitted:	Jul 27, 2021	Time Sundry Submitted:	12:31:41 PM
First Production Date:	Jul 15, 2021	Wellbore Code	Completion Code
US Well Number:	3002544517	00	X1
First Production Remarks:	03/26/2021 RIG RELEASED 04/29/2021 MIRU TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI 06/04/2021 BEGIN PERF AND FRAC 06/14/2021 FINISH 24 STAGES PERF & FRAC, 13,391 – 20,619’ W/ 3 1/8” 1785 SHOTS, FRAC 17,728,250 LBS PROPPANT + 316,628 BBLS LOAD FLUID 06/16/2021 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 07/16/2021 OPENED WELL TO FLOWBACK – DATE OF FIRST PRODUCTION		
Disposition:	Accepted		
Accepted Date:	07/30/2021		

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name			
								WHIRLING WIND 11 FED COM 6. Well Number: 744H			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____											
8. Name of Operator							9. OGRID				
EOG RESOURCES INC							7377				
10. Address of Operator							11. Pool name or Wildcat				
PO BOX 2267 MIDLAND, TEXAS 79702							BOBCAT DRAW; UPPER WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	O	11	26S	33E		1314	SOUTH	2223	EAST	LEA	
BH:	J	2	26S	33E		2526	SOUTH	2542	EAST	LEA	
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)			
02/10/2021	03/25/2021		03/26/2021			07/16/2021		3350' GL			
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
MD 20,650' TVD 12,947'			MD 20,619' TVD 12,947'			YES		None			
22. Producing Interval(s), of this completion - Top, Bottom, Name											
WOLFCAMP 13,391 - 20,619'											
CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10 3/4"		40.5# J-55		1093'		17 1/2"		890 CL C/CIRC			
8 3/4"		38.5# ECP 110		12,833'		12 1/4"		2025 CL C & H/CIRC			
6"		24.5 # ECP 110		20,628'		8 1/2"		1728 CL H TOC 5060' CBL			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
13,391 - 20,619' 3 1/8", 1785 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						13,391 - 20,619'		FRAC W/17,728,250 lbs proppant, 316,628 bbls load fld			
PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
07/16/2021		Flowing				Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
07/19/2021	24	64		2076	5247	11,971	2527				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
	2042					46					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By			
SOLD											
31. List Attachments											
C-102, C-104, C-103, Directional Survey, H spacing											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude _____ Longitude _____ NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed _____ Signature Kay Maddox Name Kay Maddox Title Senior Regulatory Specialist Date 08/02/2021 E-mail Address kay_maddox@eogresources.com											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	967'	T. Canyon	Brushy	7750'	T. Ojo Alamo	T. Penn A "
T. Salt		1273'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4926'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	10,241'		T. Entrada	
T. Wolfcamp		12,352'	T. 2nd BS Sand	10,800'		T. Wingate	
T. Penn			T. 3rd BS Sand	11,945'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 39436

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 39436
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 39436

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CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	10/4/2021