

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-22676
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Rover Operating LLC		6. State Oil & Gas Lease No. B-1111
3. Address of Operator 17304 Preston Rd. Suite 300, Dallas, TX, 75252		7. Lease Name or Unit Agreement Name: State B
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>S</u> line and <u>330</u> feet from the <u>W</u> line Section <u>22</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number: 371484
10. Pool name or Wildcat EMPIRE,Y,SR,E		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

09/20/2021: MIRU all equipment. Open well 0 ppsi Bleed to pit. LD 30 rods. ND well head. NU BOP. RU work floor tbg tongs. TOOH SB 12 stands tally pipe 2 3/8. RU WL CIBP 4.5in set @ 693ft, RD WL. TIH tag plug at 693ft. Circulate well w/ MLF 12bbls, Spot 170 sks @ 693ft - ctoc SUR 0ft mix- 25 dis-0. TOOH, LD TBG. RD work floor tbg tongs. ND BOP. Fill up well.

09/21/2021: RD all equipment . Move out location.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juan Acosta

TITLE supervisor

DATE 09/21/2021

Type or print name Juan Acosta

E-mail address:

cuellar.byanca@gmail.com

PHONE: 479-586-9463

For State Use Only



Job Chron with Cost Breakdown MS

Well Name: State B 7

API/UWI 30015226760000	Surface Legal Location Section 22 Range 28E Township 17.0S	Field Name	License #	State New Mexico	Well Configuration Type
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Objective: Plugging and remediation of State B 7 for ACOI compliance.

Summary:

Job Category Abandon	Primary Job Type P&A	Start Date 9/17/2021	End Date 9/20/2021	AFE Number 21A2104	AFE+Supp Amt (Cost) 31,000.00	Total Fld Est (Cost) 25,691.00	Var (AFE-Fld) (Cost) 5,309.00	Final Invoice (Cost)
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Contractor	Rig #	Rig Type	Start Date	RR Date
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Report #4.0

Report Start Date 9/23/2021	Report End Date 9/24/2021	Day Total (Cost) 500.00	Cum To Date (Cost) 25,691.00	Operations Summary ROUSTABOUTS FINISH CUTTING UP FLOWLINE.	End Depth (ft) 0.0
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Daily Costs

Cost Des	Field Est (Cost)	Vendor	Note
IWC P & A Cost	500.00	Kenemore Welding & Oilfield Services, Inc.	ROUSTABOUTS

Report #3.0

Report Start Date 9/22/2021	Report End Date 9/23/2021	Day Total (Cost) 500.00	Cum To Date (Cost) 25,191.00	Operations Summary ROUSTABOUTS START TAKING UP FLOWLINE, HAULED RODS, TBG & JUNK TO YARD.	End Depth (ft) 0.0
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Daily Costs

Cost Des	Field Est (Cost)	Vendor	Note
IWC P & A Cost	500.00	Kenemore Welding & Oilfield Services, Inc.	ROUSTABOUTS

Report #2.0

Report Start Date 9/20/2021	Report End Date 9/21/2021	Day Total (Cost) 24,691.00	Cum To Date (Cost) 24,691.00	Operations Summary 5 MIN SAFETY MEETING RIG UP UNSEAT PUMP & LAY DN RODS WHILE ND WELLHEAD 4.5" CSG BROKE OFF TOOH W/TBG RIG UP WL & RIH W/4.5" CIBP, SET @693' RBIH W/TBG & TAG PLUG @693' CIRCULATE WELL FROM 693' TO SURFACE TOOK EXTRA 120 SAX MORE THAN FIGURED CASING TAKING CEMENT LAY DN TBG, TOP OFF CSG NOTIFIED NMOCD RIG DN MOVE RIG IN AM RODS LAYED DN 1.25"X 11' PR 29 X 5/8 RODS JUNKED) 2"X 1.5"X 8' PUMP (JUNKED) TBG LAYED DN 24 JTS 2 3/8 (JUNKED) 2 3/8 SN	End Depth (ft) 0.0
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Daily Costs

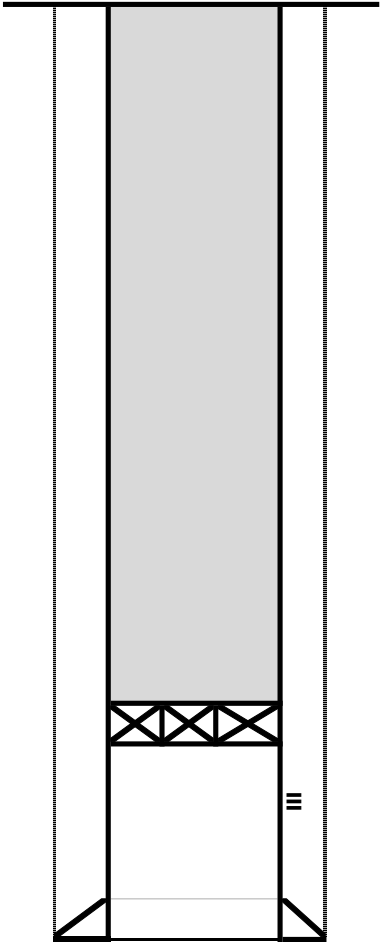
Cost Des	Field Est (Cost)	Vendor	Note
IWC P & A Cost	21,041.00	BRIGADE SERVICES	RIG & EXTRA CEMENT
IWC P & A Cost	1,650.00	HOBBS ANCHOR	DEADMAN ANCHORS
IWC P & A Cost	2,000.00	RT TRUCKING	FLUIDS & DISPOSAL

Report #1.0

Report Start Date 9/17/2021	Report End Date 9/18/2021	Day Total (Cost)	Cum To Date (Cost)	Operations Summary MOVE RIG TO LOCATION RIG BROKE DN SDFW	End Depth (ft) 0.0
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Lease/Well No.	STATE B # 7 P&A	ELEVATION	KB
Location	990' FSL & 330' FWL		3629.3' GL
	M, SEC 22, T17S, R28E	FIELD	EMPIRE;Y,SR, E
	EDDY CO, NM		
LEASE NO	B-1111	Spudded	09/11/78
API No.	30-015-22676	Completed	03/05/78
		Plugged	9/20/2021

Plug w/ 170 sks
From 693-surface



TOPS FT
YATES
SVN RIVERS 743'
BOWERS
QUEEN
GRAYBURG
SAN ANDRES

7 7/8" HOLE

CIBP Set @ 693'

4.5" 9.5#
CSGW/272SX

PERFS
743' - 749' 10 SHOTS
PBTD @ 795'
TD @800'

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CONDITIONS

Action 53911

CONDITIONS

Operator: ROVER OPERATING, LLC 17304 Preston Road Dallas, TX 75252	OGRID: 371484
	Action Number: 53911
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/5/2021