

Well Name: NORKOTA 19 FEDERAL	Well Location: T23S / R30E / SEC 19 / SWSE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM113963	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001533438	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Accepted for record – NMOCD gc 10/5/2021

Notice of Intent

Sundry ID: 2506063

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/30/2021

Time Sundry Submitted: 08:04

Date proposed operation will begin: 07/04/2021

Procedure Description: 1. MIRU P&A unit. POOH rod string and tubing string from 7151'. 2. Set CIBP @ 6408'. Tag. Circ 10# salt gel. Spot 25 sx CI C from 6408'-6158'. Leak test. (Perfs @ 6458') 3. Spot 350 sx CI C in/out from 3450' to surface. (T. Delaware @ 3364'; Shoe @ 3227'; B. Salt @ 3108'; T. Salt @ 440'; Shoe @ 431'; R-111P solid plug) 4. Cut wellhead off 3' BGL, set dry hole marker.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

NORKOTA_19_FED_1_NOI_P_A_current_and_proposed_wellbore_20210630200420.pdf

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County or Parish/State: EDDY / NM

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Type of Well: OIL WELL

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Lease Number: NMNM113963

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001533438

Well Status: Abandoned

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Conditions of Approval

Specialist Review

Norkota_19_Fed_1_Sundry_ID_2503804_P_A_20210707124219.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: ARMON RADFAR

Signed on: JUN 30, 2021 08:04 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Production Engineer

Street Address: 333 W. SHERIDAN AVE.

City: OKLAHOMA CITY **State:** OK

Phone: (405) 552-5014

Email address: ARMON.RADFAR@DVN.COM

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 07/07/2021

Signature: Long Vo

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM27729**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Devon Energy Production Co.,LP**

3a. Address **333 West Sheridan Ave, Oklahoma City, OK 73102** 3b. Phone No. (include area code) **(405) 552-4615**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 19 T23S R30E;SWSE;430FSL 2180FEL 32.2843285,-103.9193192

7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No. **Norkota 19 Fed 1**
9. API Well No. **30-015-33438**
10. Field and Pool or Exploratory Area
Forty Niner Ridge Bone Spring
11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 8-3-21. MIRU P&A Equipment & Rig 101. Open well with 50 psi on tbg & 100 psi on casing. Blow well down to rig tank. Unhang head. Pick up on polish rod & unseat pump. Laid down polish rod. R/U Rod Equipment. POOH laying down rods. SIFN.
- 8-4-21. Open well with 50 psi on tbg & 100 psi on casing. Blow well down to rig tank. Pumped 80 bbl.'s of BW down tbg. Well on vacuum. POOH laying down rods. (138-7/8", 126-3/4", 20-1" & 1.25" RHBC Rod Pump). R/D rod equipment. N/D wellhead & Release TAC. N/U BOP's. R/U Tbg equipment. TOH laying down 88 jts of tbg. SIFN.
- 8-5-21. Open well with 100 psi on tbg & casing. Blow well down to tank. Pumped 40 bbl.'s of BW down tbg. Well on vacuum. TOH laying down tbg. (197 jts-2 7/8", TAC, 19 jts-2 7/8", TBG Drain, 2 jts-2 7/8", SN & EOT.). R/U W-L. Pick up 5 1/2" CIBP & setting tool. TIH. Set CIBP @ 6408'. TOH & laid down setting tool. R/D W-L. Pick up 4' perf sub & TIH picking up tbg. (208 jts). SIFN.
- 8-6-21. Open well with 0 psi on tbg & casing. R/U cementing unit. Circulate well around with salt gel. (160 bbl.'s). Test casing @ 500 psi & held for 30 mins. Release psi & pump plug @ 6408'-6158'. (25 sxs Class C). TOH laying down 96 jts. Pump plug @ 3450'-0'. (350 sxs Class C). TOH laying down 112 jts. Top well off with cement. R/D Rig.
- 8-10-21. Dig out wellhead. Cut off wellhead. Weld on cap & above ground marker. Restore wellhead site.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Trey Smith- SPN Well Services

Signature: 

Title: **Manager** Date: **08/11/2021**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

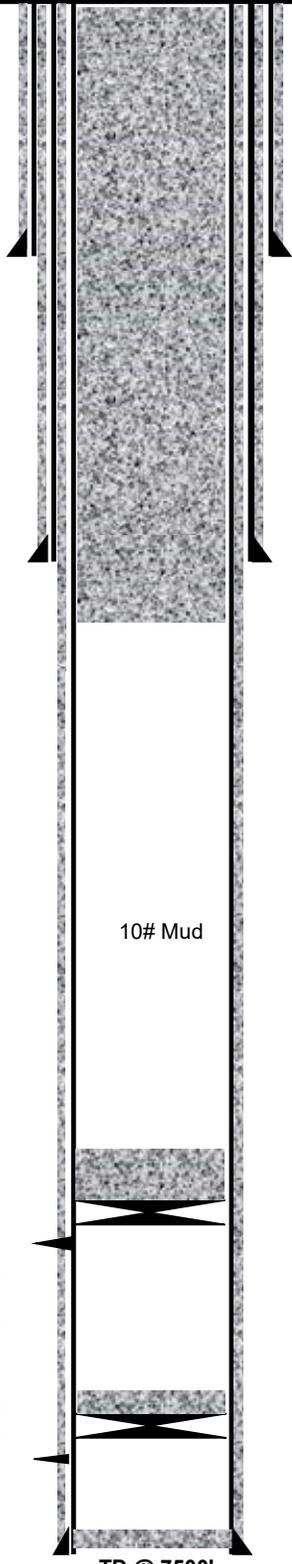
DEVON ENERGY PRODUCTION COMPANY LP

Well Name: NORKOTA 19 FED 1		Field: NASH DRAW	
Location: 430' FSL & 2180' FEL; SEC 19-23S-R30E		County: EDDY	State: NM
Elevation: 3066' GL		Spud Date: 6/28/04	Compl Date: 7/28/04
API#: 30-015-33438	Prepared by: Armon Radfar	Date: 8/11/21	Rev:

P&A Wellbore

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 431'
 Cmt'd w/460 sx to surf

11" hole
8-5/8", 32#, J55, ST&C, @ 322'
 Cmt'd w/960 sx to surf



350 sxs of Class Cement from 3450 - surface

10# Mud

25 sxs of Class C Cement from 6408'-6158'
 CIBP @ 6408' (8/5/21)

CIBP set @ 7190' with 35' cmt on top (8/2/04)

Perforations: (Delaware)

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
7212'-7216'		9	Under CIBP
7220'-7226'		13	Under CIBP
7232'-7236'		9	Under CIBP
6886'-6890'		5	Producing
6906'-6910'		5	Producing
6928'-6932'		5	Producing
6964'-6994'		31	Producing
7040'-7060'		21	Producing
7078'-7080'		3	Producing
6458'-6484'		27	Producing

7-7/8" Hole
5-1/2", 15.5#, J55, LT&C, @ 7500'
 Cmt'd w/1425 sx to surf (circulated)

TD @ 7500'

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 52178

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 52178
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/5/2021