

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 301825 WELL API NUMBER 30-015-48345 5. Indicate Type of Lease S 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name PARKCHESTER 24 23 B2IL STATE COM																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																		
1. Type of Well: O		8. Well Number 001H																																																																
2. Name of Operator MEWBOURNE OIL CO		9. OGRID Number 14744																																																																
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>P</u> : <u>1200</u> feet from the <u>S</u> line and feet <u>205</u> from the <u>E</u> line Section <u>24</u> Township <u>19S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3362 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attachment See Attached 6/9/2021 Spudded well.																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>06/12/21</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>hcl80</td> <td>0</td> <td>980</td> <td>325</td> <td>2.31</td> <td>c</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>06/16/21</td> <td>Int2</td> <td>CutBrine</td> <td>8.75</td> <td>7</td> <td>29</td> <td>hcp110</td> <td>0</td> <td>8005</td> <td>850</td> <td>2.81</td> <td>c</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>06/20/21</td> <td>Liner1</td> <td>Mud</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>hcp110</td> <td>0</td> <td>17725</td> <td>775</td> <td>1.74</td> <td>h</td> <td>0</td> <td>2500</td> <td>0</td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	06/12/21	Int1	CutBrine	12.25	9.625	40	hcl80	0	980	325	2.31	c	0	1500	0	Y	06/16/21	Int2	CutBrine	8.75	7	29	hcp110	0	8005	850	2.81	c	0	1500	0	Y	06/20/21	Liner1	Mud	6.125	4.5	13.5	hcp110	0	17725	775	1.74	h	0	2500	0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
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**Int****06/12/21**

TD'ed 12 ¼" hole @ 995'. Ran 980' of 9 ⅝" 40# HCL80 LT&C Csg. Cmt w/125 sks Class C w/additives. Mixed @ 12.5#/g w/2.31 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.34 yd. Displaced w/72 bbls of FW. Plug down @ 12:00 P.M. 06/12/21. Circ 73 sks of cmt to the pit. **Set Cameron mandrel hanger through BOP w/50k#. At 8:00 P.M. 06/12/21, tested csg to 1500# for 30 min, held OK. FIT to 9.5 PPG EMW. Drilled out at 8 ¾".**

**7 IN****06/16/21**

TD'ed 8 ¾" hole @ 8020'. Ran 8005' of 7" 29# HCP110 BT&C Csg. Cmt w/450 sks 50/50 Poz C w/additives. Mixed @ 11.5#/g w/2.81 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/296 bbls of OBM. Plug down @ 2:30 P.M. 06/16/21. Circ 120 sks of cmt to the pits. **Set Cameron mandrel hanger through BOP w/150k#. At 6:00 A.M. 06/17/21, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 6 1/8".**

**TD****06/20/21**

TD'ed 6 1/8" hole @ 17725' MD. Ran 4 ½" 13.5# HCP110 BPN Csg from 7087' (top of liner) to 17725'. Cmt w/775 sks 35/65Poz H w/additives. Mixed @ 13.5#/g w/1.74 yd. Drop dart. Displaced w/230 bbls of sugar FW. Lift Pressure 1861 psi @ 3.1. Plug down @ 8:20 A.M. 06/22/21. Bumped plug w/2640#. Set packer w/30k#. Released from liner hanger w/2000#. Displaced csg w/230 bbls of polymer FW. Circ 177 sks cmt off liner top. **At 9:30 A.M. 06/22/21, test liner top to 2500# for 30 min, held OK. Rig released @ 8:30 P.M. 06/22/21.**

