Cestile in V Copy Po Appropriate District 4:41 AM	State of New Mexico	Form C-103 <sup>1</sup>
Office District I – (575) 393-6161  Ene	rgy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283	L CONSERVATION DIVISION	30-025-35937
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DI DIFFERENT RESERVOIR. USE "APPLICATION FO	Trinity Burrus Abo Unit	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number #006
2. Name of Operator Armstrong Energy Corporation		9. OGRID Number 1092
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 1973 Roswell, NM 88202-19	73	Trinity; Wolfcamp
4. Well Location		Trinity, Worksamp
Unit Letter N : 330	_feet from theSouth line and	2310 feet from the West line
Section 22		
	Township 12S Range 38E	J .
11. Elev	ration (Show whether DR, RKB, RT, GR, e	tc.)
12 Charle Annuary	-4- D4- Indiana Natana -6 Nati	Denote to Other Dete
12. Cneck Appropris	ate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION	ON TO:	JBSEQUENT REPORT OF:
	ND ABANDON ☐ REMEDIAL WO	
	_	DRILLING OPNS. P AND A
<del>-</del>	PLE COMPL CASING/CEME	
		141 005
DOWNHOLE COMMINGLE 1 L		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	☐ OTHER: Re	eturning well to injection
CLOSED-LOOP SYSTEM  OTHER:		eturning well to injection  and give pertinent dates, including estimated date
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 54122

## **CONDITIONS**

Operator:		OGRID:
ARMSTRONG EN	ERGY CORP	1092
P.O. Box 1973		Action Number:
Roswell, NM 882	02	54122
		Action Type:
		[C-103] Sub. General Sundry (C-103Z)

## CONDITIONS

Created By	Condition	Condition Date
pkautz	None	10/5/2021