

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-34488
5. Indicate Type of Lease BIA <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. I22IND2772 (Indian-Ute Mtn. Ute)
7. Lease Name or Unit Agreement Name UTE MOUNTAIN UTE
8. Well Number 84
9. OGRID Number 208706
10. Pool name or Wildcat BARKER CREEK

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator HUNTINGTON ENERGY, L.L.C.

3. Address of Operator 908 N.W. 71st Street
 Oklahoma City, OK 73116

4. Well Location
 Unit Letter _____ : 1330 feet from the North line and 1465 feet from the West line
 Section 29 Township 32N Range 14W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6239' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Huntington Energy, L.L.C. has plugged and abandoned the above referenced well on February 3, 2021. The approved BLM Sundry with the daily report of plugging and Wellbore Schematic are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Catherine Smith TITLE Regulatory/Production DATE 3/22/2021

Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com PHONE: 405-840-9876

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

accepted for record

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

3. Lease Serial No. 122IND2772

6. If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTE

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. UTE MOUNTAIN UTE 84

9. API Well No. 30-045-34488

10. Field and Pool or Exploratory Area
BARKER CREEK11. Country or Parish, State
SAN JUAN CO., NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator HUNTINGTON ENERGY, L.L.C.

3a. Address 908 N.W. 71ST ST
OKLAHOMA CITY, OK 731163b. Phone No. (include area code)
(405) 840-98764. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 29-T32N-R14W, SENW 1330'FNL & 1465' FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation; Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The above referenced well was plugged and abandoned on February 3, 2021. Alan White was on location during the plugging. The following is the plugging report:

2/2/2021: MIRU A+ rig. Casing and tubing on vac. ND wellhead. NU BOP. RU floor. Latch on to RBP and POOH. LD packer and RBP. RIH set CIBP @ 1740'. Pressure test tubing. Pressure test casing to 600 psi. Held. Pull 5 jts. Shut well in. SDFN.

2/3/2021: Start Equipment. POOH. Hook up pump truck and pump 140 sx cmt. LD tubing. Top casing off w/16 sx cmt. RD floor. Dig out wellhead and cut off wellhead. Put dry hole marker on. Pump 5 sx cmt around dry hole marker. RD.

ACCEPTED FOR RECORD

MAR 05 2021

By:
Tres Rios Field Office
Bureau of Land Management

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Catherine Smith

Regulatory/Production

Title

Signature

Date

03/01/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petrolium Engr

Title

Date 3/5/2021

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office TRFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Ute Mountain Ute # 84**PLUG AND ABANDONMENT**

San Juan County, New Mexico

NWSNW, Lot F, Sec 29 - 32N - 14W

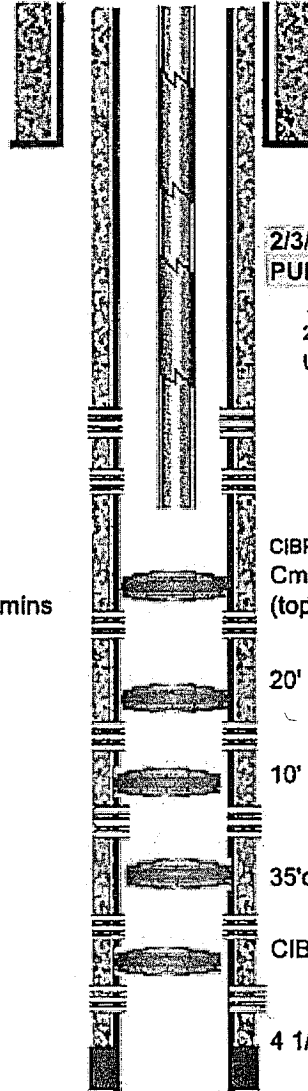
1330' FNL 1465' FWL

API: 30-045-34488

GL: 6239'

PA: 2/3/2021

TOP CASING W/16 SX CMT.
PUMP 5 SX CMT AROUND DRY
HOLE MARKER.



8 5/8" J-55 24# set @ 332'

2/3/21: CIBP @ 1740'.
PUMP 140 SX CMT.

2 3/8" 4.7# J-55 8rd EUE tubing
Use 4 1/2" packer; set @ ±2170'

Mancos Perfs

1790-1850, 60' 120 holes

1910-2056', 146', 292 holes

2190-2258', 68', 136 holes

Pressure test csg to 500 psi/30 mins

Inactive Dakota Perfs:
2425'-34', 2463'-2475'

Inactive Encinal Perfs:
2597'-2602'

Inactive Burro Canyon
Perfs:
2623'-2638'

Inactive Morrison Perfs:
4 spf, 20 holes; 2725'-2730'
4 spf: 2796'-2800'

CIBP @ 2400' set 12/14/10
Cmt w/8 sx (8.9 cu ft) to PBTD 2308'.
(top of Graneros @ 2358')

20' cement: CIBP @ 2585';

10' cement: CIBP set at 2628'

35' cement: CIBP @ 2710'

CIBP @ 2785'

4 1/2" J-55 10.5# csg set @ 2938'

TD: 2948'

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Catherine Smith

Regulatory/Production

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Signature

Catherine Smith

Date

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Approved by

[Signature]

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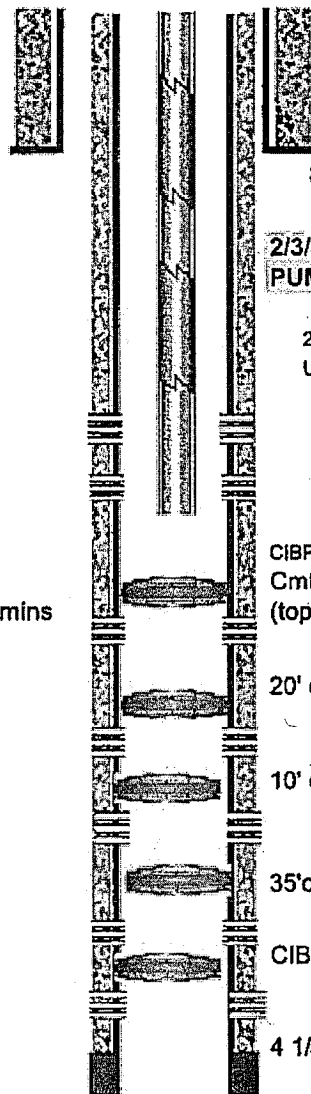
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 21598

CONDITIONS

Operator: HUNTINGTON ENERGY, LLC 908 N.W. 71st Street Oklahoma City, OK 73116	OGRID: 208706
	Action Number: 21598
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	10/1/2021