For State Use Only:

APPROVED BY:

Kurt Simmons

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Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 301885 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division 30-015-47184 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS PALE RIDER 8 5 W1MD STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter N : 300 feet from the S line and feet 1460 from the W Township 25S Range 28E NMPM ___ County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3031 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well__ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 5/24/2021 Spudded well. **Casing and Cement Program** Date String Csg Weight Dpth Open Size Size lb/ft TOC Set Dpth Held Drop Hole 05/27/21 Int1 FreshWater 12.25 9.625 40 hcl80 0 2352 650 2.18 0 1500 0 Υ С 06/01/21 Int2 Mud 8.75 7 29 hcp110 0 8823 600 5.53 С 0 1500 0 Υ 06/11/21 Υ Mud 6.125 13.5 hcp110 0 19420 1025 2500 Liner1 4.5 1.49 h I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square TITLE SIGNATURE DATE Electronically Signed Vice President Operations 10/6/2021 Type or print name Monty Whetstone E-mail address Telephone No. 903-561-2900 prodmgr@mewbourne.com

Petroleum Specialist - A

<u>Int</u>

05/27/21

TD'ed 12 ¼" hole @ 2367'. Ran 2352' of 9 5/8" 40# HCL80 LT&C Csg. Cmt w/450 sks Class C w/additives. Mixed @ 12.4#/g w/2.18 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.33 yd. Displaced w/175 bbls of FW. Plug down @ 12:45 A.M. 05/28/21. Circ 142 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/87k#. At 1:30 P.M. 05/28/21, tested csg to 1500# for 30 min, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 3/4".

7 IN

06/01/21

TD'ed 8 ¾" hole @ 8908'. Ran 8823' of 7" 29# HCP110 LT&C Csg. Cmt w/200 sks Class C w/additives. Mixed @ 10.2#/g w/5.53 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/326 bbls of OBM. Plug down @ 4:15 P.M. 06/01/21. Circ 115 sks cmt to the pits. Set Cameron mandrel hanger through BOP w/190k#. At 9:45 A.M. 06/03/21, tested csg to 1500# for 30 mins, held OK. FIT to 14.0# EMW. Drilled out at 6 1/8".

TD

06/11/21

TD'ed 6 1/8" hole @ 19463' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg from 8549' (top of liner) to 19420'. Cmt w/1025 sks Class H w/additives. Mixed @ 13.5#/g w/1.49 yd. Pump 5 bbls of FW. Drop dart. Displaced w/245 bbls of sugar BW. Plug down @ 6:30 P.M. 06/12/21. Bumped plug w/2900#. Set packer w/110k#. Sting out of liner hanger w/1500# on DP. Displaced 7" csg w/300 bbls of BW w/polymer sweep. Circ 264 sks cmt off liner top. At 8:30 P.M. 06/12/21, tested liner to 2500# for 30 min, held OK. Rig released to walk @ 10:00 A.M.

RCas