



Submit One Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised November 3, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05156
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Stephens & Johnson Operating Co.		6. State Oil & Gas Lease No.
3. Address of Operator P O Box 2249, Wichita Falls, TX 76307		7. Lease Name or Unit Agreement Name DENTON NORTH WOLFCAMP UNIT TRACT 6
4. Well Location Unit Letter <u>L</u> : <u>660</u> feet from the <u>WEST</u> line and <u>1780</u> feet from the <u>SOUTH</u> line Section <u>26</u> Township <u>14S</u> Range <u>37E</u> NMPM _____ County <u>LEA</u>		8. Well Number <u>31</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3815 GR		9. OGRID Number 019958
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool name or Wildcat DENTON WOLFCAMP
<div>NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/></div> <div>SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> * CASING/CEMENT JOB <input type="checkbox"/> <input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A *</div>		
<input checked="" type="checkbox"/> All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. <input checked="" type="checkbox"/> Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. <input checked="" type="checkbox"/> A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- ☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Bob Gilmore TITLE ENGINEER DATE 7-14-21

TYPE OR PRINT NAME Bob Gilmore E-MAIL: bgilmore@sjoc.net PHONE: 940-723-2166
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/6/21
Conditions of Approval (if any)

Office
District I – (575) 393-6161
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OIL CONSERVATION DIVISION
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Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05156
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator STEPHENS & JOHNSON OPERATING CO.		6. State Oil & Gas Lease No.
3. Address of Operator P O BOX 2249, WICHITA FALLS, TX 76307		7. Lease Name or Unit Agreement Name DENTON NORTH WOLFCAMP UNIT TRACT 6
4. Well Location Unit Letter L : 660 feet from the West line and 1780 feet from the South line Section 26 Township 14S Range 37E NMPM County LEA		8. Well Number 31
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3815 GR		9. OGRID Number 019958
		10. Pool name or Wildcat DENTON WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/18/21 Through 6/24/21

MIRU well service rig, RIH w/6 1/4" bit, tagged up @ 2856', RU reverse unit, tried to drill through spot. TOO H, ran tbg open ended. Was able to get through tight spot @ 2856', received OCD approval to set longer cement plug inside csg. TIH to 8997', circ 9.5# mud, Set 35 sx cmt plug from 6300-5946', set 60 sx cmt plug from 4868-4455', waited 4 hrs and tag plug @ 4470', set 35 sx cmt plug from 3150-2978', tag plug @ 2965', set 35 sx cmt plug from 2200-2029', tag plug @ 2010'. Perf @ 492', circ cmt from 492' with 135 sx. Dug well head down 3' below ground, cut off csg, welded cap on 10 3/4" csg, welded 4 1/2" marker post on well.

Spud Date:

6-18-21

Rig Release Date:

6-24-21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE ENGINEER

DATE 7/14/21

Type or print name BOB GILMORE

E-mail address: bgilmore@sjoc.net

PHONE: 940-723-2166

For State Use Only

APPROVED BY:

TITLE Compliance Officer A

DATE 9/30/21

Conditions of Approval (if any):

STEPHENS & JOHNSON OPERATING CO.

WELL NAME: DNWCU NO.6-31
LOCATION: 660' FWL & 1780' FSL
LAT/LONG:
SEC/TWP/RGE: SEC 26, UL - L, T14S R37E
COUNTY, ST: LEA COUNTY, NM
WELL TYPE: OIL
S & J et al WI:
BOPD BWPD MCFD

IP

SPUD DATE:
RIG REL:
COMP DATE:
FIELD: DENTON WOLFCAMP
FORMATION: WOLFCAMP
STATUS:
API NO: 30-025-05156

DNWCU NO.6-31

SURF CASING DESIGN

Hole

10 3/4"

SET @ 442'

CEMENT W/ 450 sx

TAILED W/ sx

PROD CASING DESIGN

Hole

7 5/8"

SET @ 4818'

CEMENT W/ 2457 sx

TAIL IN W/ sx

DV TOOL @

CMT TOP @

DETER. BY

LINER

5 1/2"

TOP @ 4637'

BTM @ 9326'

CEMENT W/ 300 sx

ROD STRING	COUNT	FEET	TYPE
1"			
7/8"			
3/4"			
5/8"			
K-Bars			
TOTAL			

PUMP DESC:

#	TOP PERF	BTM PERF	SPF	FORM.	DATE	COMP #
	9298	9315				

TUBING DESIGN

SET @

PKR TYPE

SN ID, DEPTH

TBG ANCH. @

PUMPING UNIT / PRIME MOVER INFO.

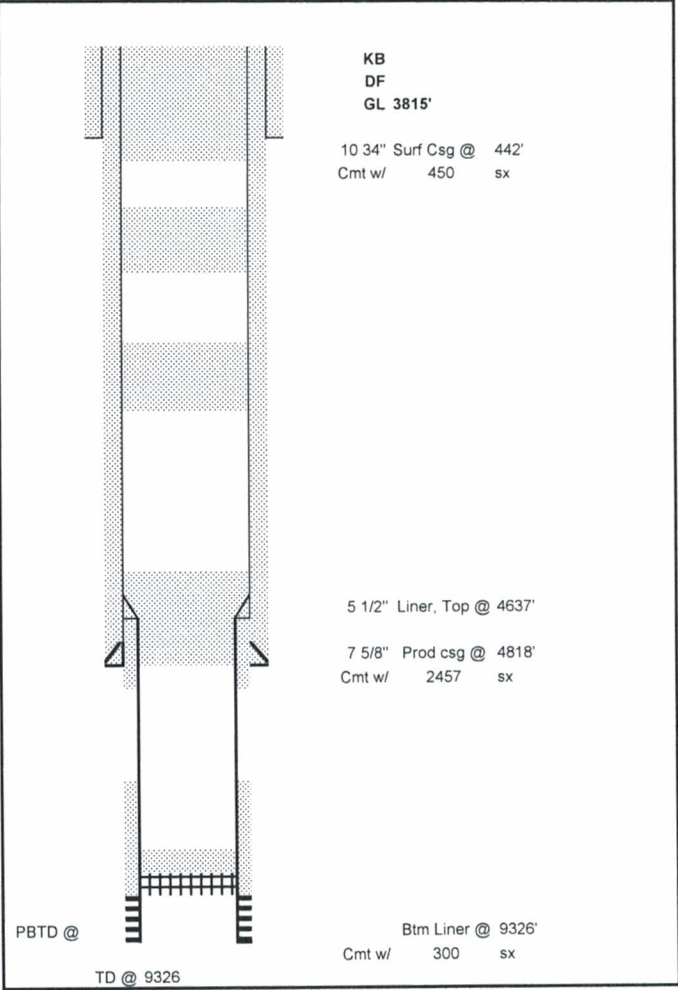
UNIT

SL; SPM

PM

OTHER

Prepared by: 
Date: 7-14-21



STIMULATIONS:

COMMENTS:
PLUGGING INFORMATION
CIBP SET @ 9205' w/35' cmt
35 sx cmt plug @ 6300-5946', 60 sx cmt plug @ 4868-4470', 35 sx cmt plug @ 3150-2978'
35 sx cmt plug @ 2200-2010', perf 492', circ 135 sx cmet to surface

STEPHENS & JOHNSON OPERATING CO.

WELL NAME: DNWCU NO.6-31
LOCATION: 660' FWL & 1780' FSL
LAT/LONG:
SEC/TWP/RGE: SEC 26, UL - L, T14S R37E
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S & J et al WI:
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FORMATION: WOLFCAMP
STATUS:
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DNWCU NO.6-31

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Hole

10 3/4"

SET @ 442'

CEMENT W/ 450 sx

TAILED W/ sx

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Hole

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#	TOP PERF	BTM PERF	SPF	FORM.	DATE	COMP #
	9298	9315				

TUBING DESIGN

SET @

PKR TYPE

SN ID, DEPTH

TBG ANCH. @

PUMPING UNIT / PRIME MOVER INFO.

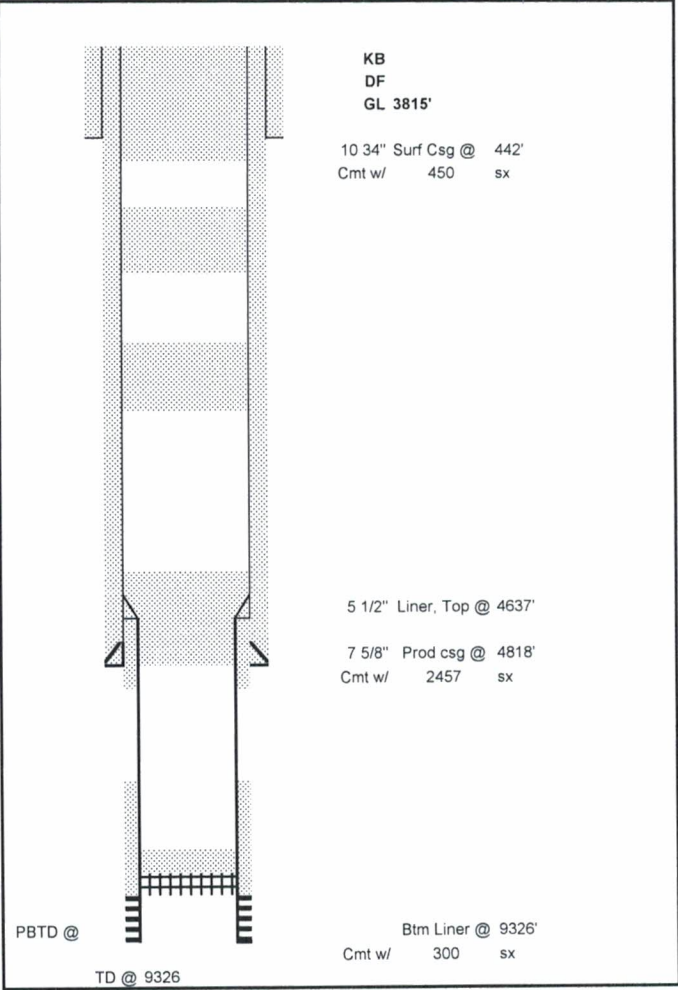
UNIT

SL; SPM

PM

OTHER

Prepared by: 
Date: 7-14-21



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COMMENTS:
PLUGGING INFORMATION
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35 sx cmt plug @ 6300-5946', 60 sx cmt plug @ 4868-4470', 35 sx cmt plug @ 3150-2978'
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District IV

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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 36329

CONDITIONS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 36329
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	PA site released needs to be submitted on a C-103 Sub. release after PA (C-103Q); will need to answer questions on the online form and attach picture of marker as well.	10/4/2021

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QUESTIONS

Action 53875

QUESTIONS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 53875
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS**Subsequent Report of: Location Ready For OCD Inspection After P&A**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

Was this the last remaining or only well on the location	Not answered.
Are there any abandoned pipelines that are going to remain on the location	Not answered.
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Not answered.
If any production equipment or structure is to remain on the location, please specify	Not answered.

Site Evaluation

Please answer all questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Not answered.
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Not answered.
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes
Poured onsite concrete bases do not have to be removed.	
Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.

* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

Abandoned Pipelines

Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).

Have all fluids have been removed from any abandoned pipelines	Yes
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	Yes
Have all accessible points of abandoned pipelines been permanently capped	Yes

Last Remaining or Only Well on the Location

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.

Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	Yes
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS

Action 53875

ACKNOWLEDGMENTS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 53875
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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Action 53875

CONDITIONS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 53875
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	10/6/2021