XTO 9 State #1

API # 30-025-41960

XTO 9 State #1

API # 30-025-41960

Submit One Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised November 3, 2011

WELL API NO.
30-025-41960

5. Indicate Type of Lease
STATE X FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
XTO 9 State

1. Type of Well: ☐ Oil Well ☐ Gas Well X Other P&A

8. Well Number #1

2. Name of Operator
Texland Petroleum-Hobbs, LLC

9. OGRID Number
113315

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76102

10. Pool name or Wildcat
Lovington, ABO

4. Well Location
Unit Letter B : 150 feet from the North line and 2310 feet from the East line
Section 9 Township 17S Range 36E NMPM _____ County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3863' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		☒ Location is ready for OCD inspection after P&A	

☑ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☑ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☑ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
☑ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
☑ All other environmental concerns have been addressed as per OCD rules.
☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
☑ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 9/28/21
v
TYPE OR PRINT NAME Vickie Smith E-MAIL: vsmith@texpetro.com PHONE: 575-433-8395

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/4/21
Conditions of Approval (if any):

XTO 9 State #1

API # 30-025-41960

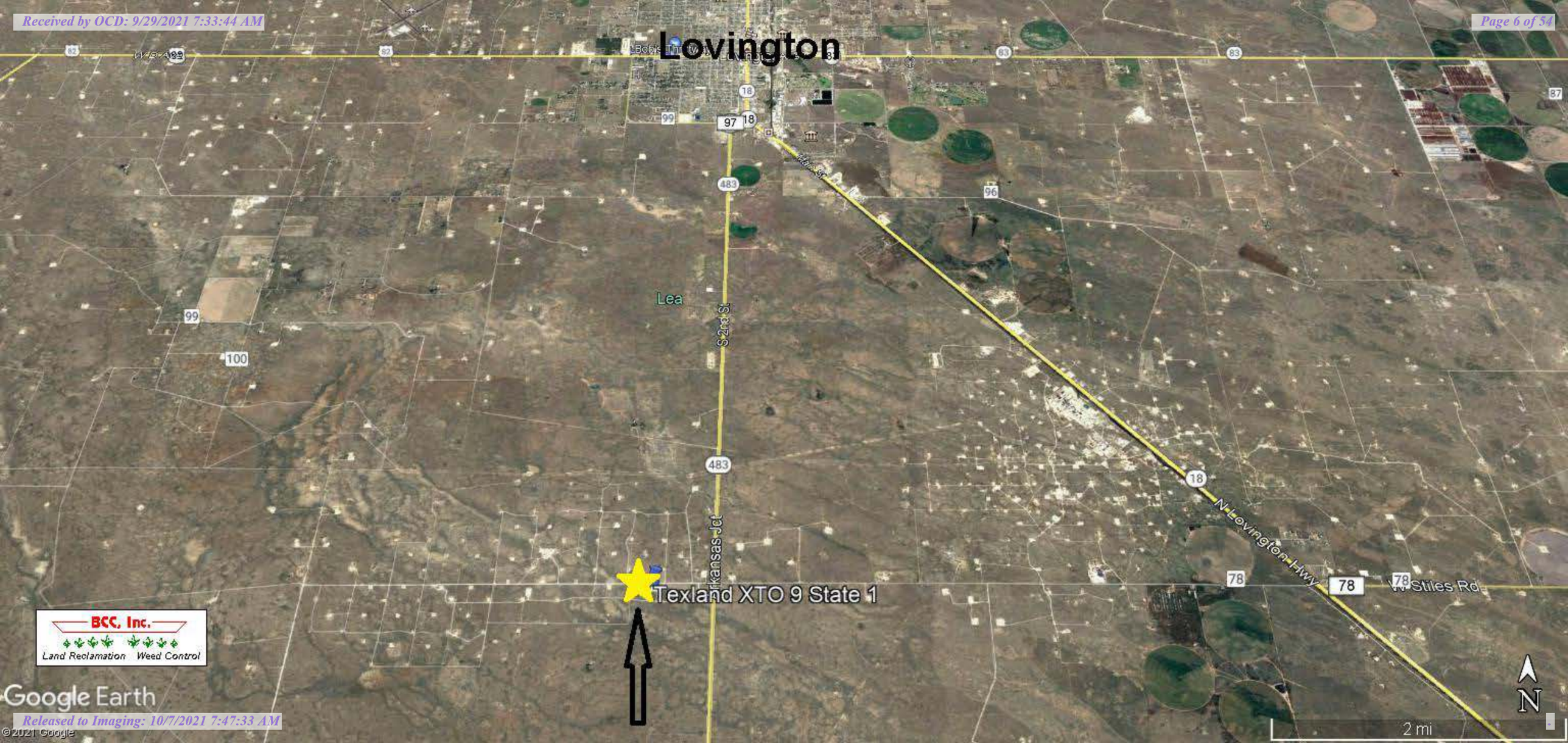
3302 122nd Street
Lubbock, Texas 79423
Mailing Address:
P.O. Box 53427
Lubbock, Texas 79453
Phone: 806-771-8033
Fax: 806-687-6926
www.bcccorp.com

BIOREMEDIATION CONTRACTORS & CONSULTANTS
BCC, Inc.
Land Reclamation Weed Control

ENVIRONMENTAL RESPECT
NATIONAL AWARD WINNER

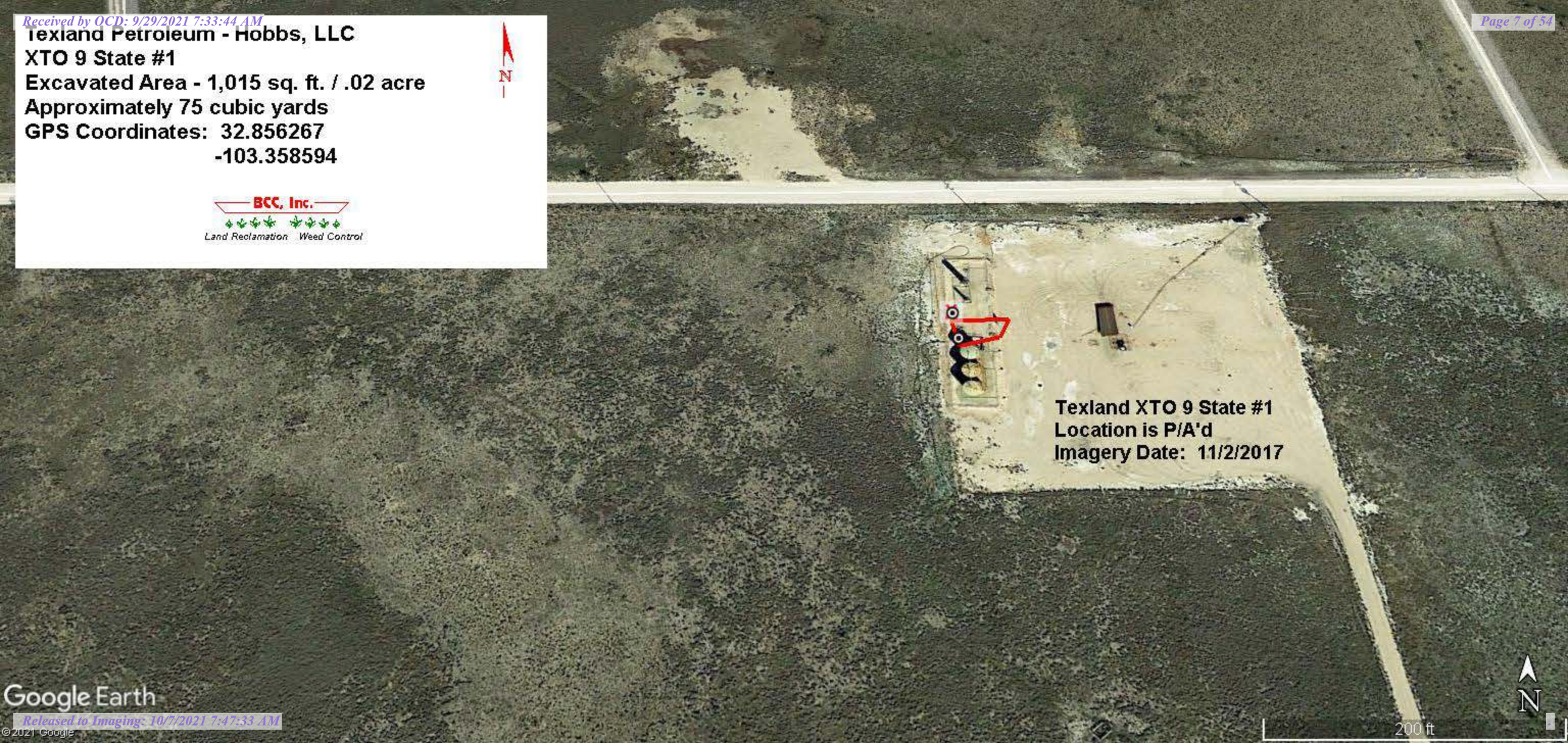
Texland Petroleum - Hobbs, LLC
XTO 9 State #1
Sec. 9-T17S-R36E, Lea Co., NM
GPS Coordinates: 32.856267 -103.358594

Closure Report


Lovington
Lea
S 2nd St
Kansas Jct
Texland XTO 9 State 1
N Lovington Hwy
W Stiles Rd
BCC, Inc.
Land Reclamation Weed Control
Google Earth
© 2021 Google
N
2 mi

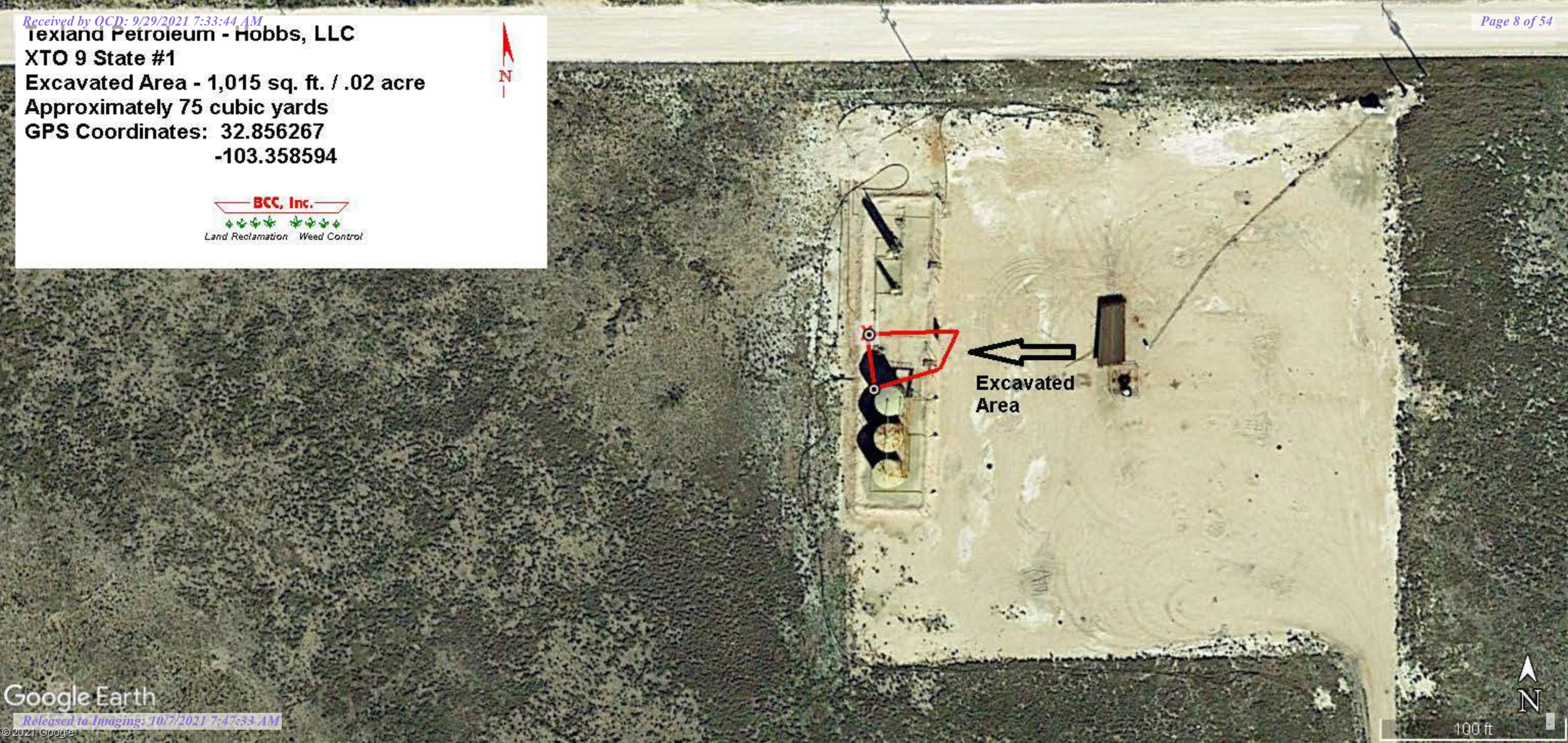
Texland Petroleum - Hobbs, LLC
XTO 9 State #1
Excavated Area - 1,015 sq. ft. / .02 acre
Approximately 75 cubic yards
GPS Coordinates: 32.856267
-103.358594

BCC, Inc.
Land Reclamation Weed Control



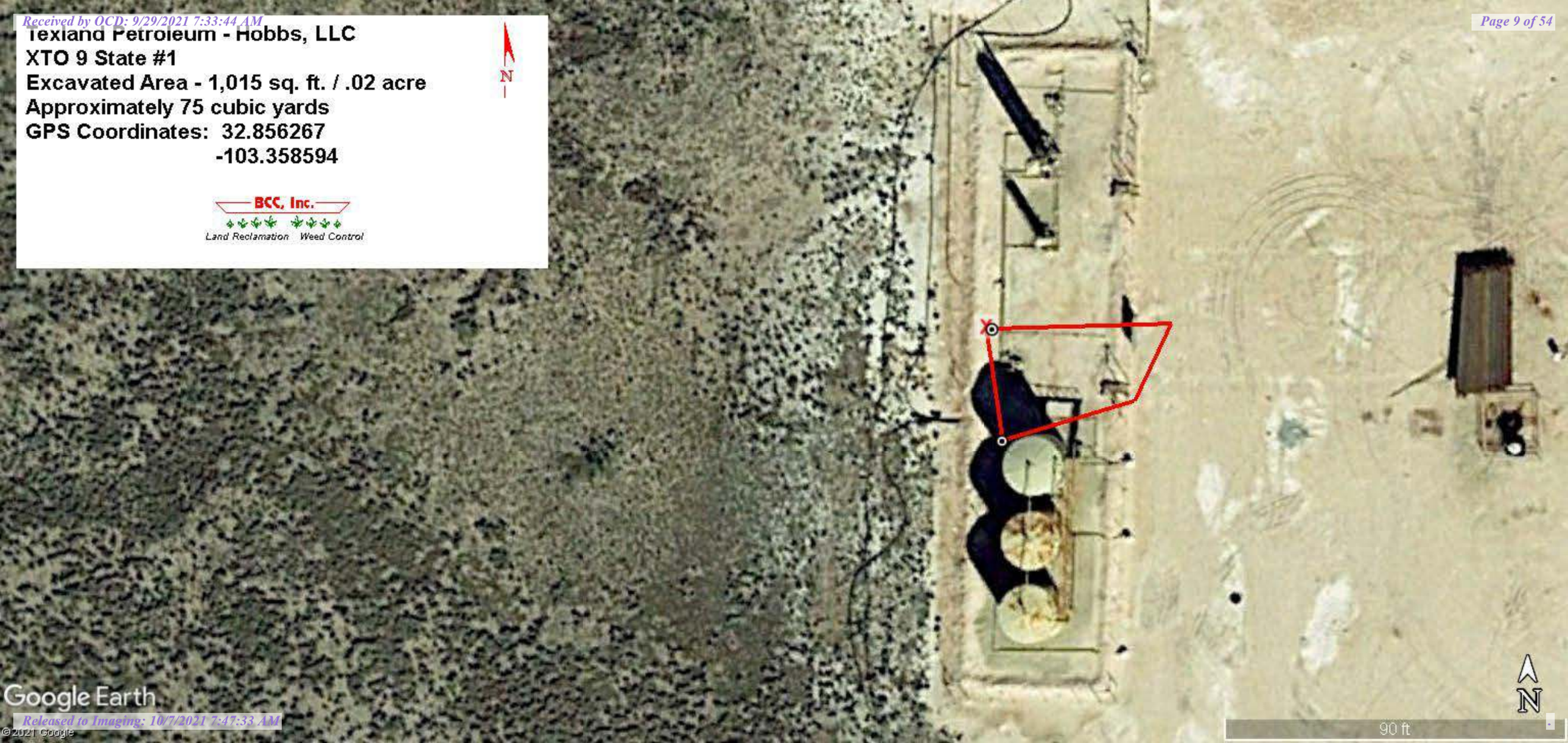
Texland Petroleum - Hobbs, LLC
XTO 9 State #1
Excavated Area - 1,015 sq. ft. / .02 acre
Approximately 75 cubic yards
GPS Coordinates: 32.856267
-103.358594

BCC, Inc.
Land Reclamation Weed Control



Texland Petroleum - Hobbs, LLC
XTO 9 State #1
Excavated Area - 1,015 sq. ft. / .02 acre
Approximately 75 cubic yards
GPS Coordinates: 32.856267
-103.358594

BCC, Inc.
Land Reclamation Weed Control



Texland Petroleum - Hobbs, LLC
XTO 9 State #1
Excavated Area - 1,015 sq. ft. / .02 acre
Approximately 75 cubic yards
GPS Coordinates: 32.856267
-103.358594

BCC, Inc.
Land Reclamation Weed Control

Soil Sample Locations & Results

N

Background (0-6" Depth)
<50.0 ppm - TPH
<4.99 ppm - Chloride
32.856351 -103.359506

Background

Bottom 1A (24" Depth)
<49.9 ppm - TPH
<4.97 ppm - Chloride
32.856401 -103.359003

North Sidewall (12" Depth)
<49.9 ppm - TPH
15.0 ppm - Chloride
32.856420 -103.358955

Bottom 1B (12" Depth)
<49.8 ppm - TPH
<4.95 ppm - Chloride
32.856396 -103.358924

West Sidewall (12" Depth)
<49.8 ppm - TPH
<5.01 ppm - Chloride
32.856378 -103.359023

East Sidewall (12" Depth)
<49.9 ppm - TPH
7.67 ppm - Chloride
32.856393 -103.358890

Bottom 1C (24" Depth)
<49.9 ppm - TPH
<4.95 ppm - Chloride
32.856368 -103.358957

South Sidewall (12" Depth)
<49.8 ppm - TPH
8.03 ppm - Chloride
32.856354 -103.358954

North
West
1A
1B
1C
East
South

Google Earth
© 2021 Google
90 ft
N

eurofins | Environment Testing America

ANALYTICAL REPORT

Eurofins Xenco, Lubbock
6701 Aberdeen Ave.
Suite 8
Lubbock, TX 79424
Tel: (806)794-1296

Laboratory Job ID: 820-1759-1
Client Project/Site: Texland Petroleum

For:
BCC, Inc.
3302 122nd St.
PO BOX 53427
Lubbock, Texas 79453

Attn: Paul Porter

Authorized for release by:
9/2/2021 2:18:55 PM

John Builes, Project Manager
(281)240-4200
john.builes@eurofinset.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: BCC, Inc.
Project/Site: Texland Petroleum

Laboratory Job ID: 820-1759-1

Analytical test results meet all requirements of the associated regulatory program (e.g., NELAC (TNI), DoD,and ISO 17025) unless otherwise noted under the individual analysis. Data qualifiers are applied to note exceptions. Noncompliant quality control (QC) is further explained in narrative comments. QC data that exceed the upper limits and are associated with non-detect samples are qualified but no further narration is needed since the bias is high and does not change a non-detect result. Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Coliform MCLs
· Based on the EPA primary drinking water standard MCL for total coliforms, a water supply is considered bacteriologically “SAFE” if no coliform bacteria are detected. To be considered “SAFE” your report should indicate “<1 cfu/100mL” or “NEG” for the coliform test. If you report indicates a positive result “POS” or a value greater than or equal to one, then your supply is “UNSAFE FOR DRINKING” contact your local health department.

Warranties, Terms, and Conditions
· Analyses for Field Parameters are performed by EQC field staff. Locations and certifications are identified on the Chain of Custody as follows:
ERF = field staff performs tests under NJ State certification #02015
VL = field staff performs tests under NJ State certification #06005
WG = field staff performs tests under NJ State certification #PA001
H = field staff performs tests under NJ NELAP certification #PA093, PA NELAP certification # 46-05499

· Test results meet all TNI or other applicable regulatory agency requirements, including holding times and preservation, unless otherwise indicated.

· The report shall not be reproduced, except in full, without the written consent of the laboratory

· All samples are collected as “grab” samples unless otherwise identified.

· Reported results related only to the samples as tested. EQC is not responsible for sample integrity unless sampling has been performed by a member of our staff.

· EQC is not responsible for sampling and/or testing omissions. Note that regulatory authorities may assess substantial fines for testing omissions. Please track your sample collection schedules and results on a regular basis (e.g. weekly, monthly, or quarterly) to ensure compliance.

· Eurofins’ online data portal “TotalAccess” will provide you with real-time access to collection dates and testing results. Please contact Client Services for further information.

· The following personnel or their deputies have approved the results of the tests performed by EQC: Nicki Smith (Environmental Chemistry) and Zachary Smith (Water Microbiology).

John Builes
Project Manager
9/2/2021 2:18:55 PM

Client: BCC, Inc.
Project/Site: Texland Petroleum

Laboratory Job ID: 820-1759-1

Table of Contents

Definitions/Glossary

Client: BCC, Inc. Job ID: 820-1759-1
Project/Site: Texland Petroleum

Qualifiers

GC Semi VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-1759-1

Job ID: 820-1759-1

Laboratory: Eurofins Xenco, Lubbock

Narrative

Job Narrative
820-1759-1

Receipt
The samples were received on 8/31/2021 9:02 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.4°C

GC Semi VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-1759-1

Client Sample ID: Background

Lab Sample ID: 820-1759-1
Matrix: Solid
Date Collected: 08/30/21 10:30
Date Received: 08/31/21 09:02

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		09/01/21 16:03	09/01/21 21:29	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		09/01/21 16:03	09/01/21 21:29	1
OII Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		09/01/21 16:03	09/01/21 21:29	1
Total TPH	<50.0	U	50.0		mg/Kg		09/01/21 16:03	09/01/21 21:29	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*93*		*70 - 130*	*09/01/21 16:03*	*09/01/21 21:29*	*1*
o-Terphenyl	*99*		*70 - 130*	*09/01/21 16:03*	*09/01/21 21:29*	*1*

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<4.99	U F1	4.99		mg/Kg			09/01/21 17:39	1

Client Sample ID: North Sidewall

Lab Sample ID: 820-1759-2
Matrix: Solid
Date Collected: 08/30/21 14:00
Date Received: 08/31/21 09:02

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		09/01/21 16:03	09/01/21 22:30	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		09/01/21 16:03	09/01/21 22:30	1
OII Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		09/01/21 16:03	09/01/21 22:30	1
Total TPH	<49.9	U	49.9		mg/Kg		09/01/21 16:03	09/01/21 22:30	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*99*		*70 - 130*	*09/01/21 16:03*	*09/01/21 22:30*	*1*
o-Terphenyl	*101*		*70 - 130*	*09/01/21 16:03*	*09/01/21 22:30*	*1*

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**15.0**		5.05		mg/Kg			09/01/21 17:55	1

Client Sample ID: South Sidewall

Lab Sample ID: 820-1759-3
Matrix: Solid
Date Collected: 08/30/21 14:08
Date Received: 08/31/21 09:02

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		09/01/21 16:03	09/01/21 22:50	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		09/01/21 16:03	09/01/21 22:50	1
OII Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		09/01/21 16:03	09/01/21 22:50	1
Total TPH	<49.8	U	49.8		mg/Kg		09/01/21 16:03	09/01/21 22:50	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*106*		*70 - 130*	*09/01/21 16:03*	*09/01/21 22:50*	*1*
o-Terphenyl	*106*		*70 - 130*	*09/01/21 16:03*	*09/01/21 22:50*	*1*

Client Sample Results

Client: BCC, Inc.
Job ID: 820-1759-1
Project/Site: Texland Petroleum

Client Sample ID: South Sidewall
Lab Sample ID: 820-1759-3
Date Collected: 08/30/21 14:08
Matrix: Solid
Date Received: 08/31/21 09:02

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.03		4.98		mg/Kg			09/01/21 18:00	1

Client Sample ID: East Sidewall
Lab Sample ID: 820-1759-4
Date Collected: 08/30/21 14:17
Matrix: Solid
Date Received: 08/31/21 09:02

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		09/01/21 16:03	09/01/21 23:10	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		09/01/21 16:03	09/01/21 23:10	1
OII Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		09/01/21 16:03	09/01/21 23:10	1
Total TPH	<49.9	U	49.9		mg/Kg		09/01/21 16:03	09/01/21 23:10	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*96*		*70 - 130*	*09/01/21 16:03*	*09/01/21 23:10*	*1*
o-Terphenyl	*104*		*70 - 130*	*09/01/21 16:03*	*09/01/21 23:10*	*1*

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7.67		4.95		mg/Kg			09/01/21 18:05	1

Client Sample ID: West Sidewall
Lab Sample ID: 820-1759-5
Date Collected: 08/30/21 14:23
Matrix: Solid
Date Received: 08/31/21 09:02

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		09/01/21 16:03	09/01/21 23:30	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		09/01/21 16:03	09/01/21 23:30	1
OII Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		09/01/21 16:03	09/01/21 23:30	1
Total TPH	<49.8	U	49.8		mg/Kg		09/01/21 16:03	09/01/21 23:30	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*42*	*S1-*	*70 - 130*	*09/01/21 16:03*	*09/01/21 23:30*	*1*
o-Terphenyl	*44*	*S1-*	*70 - 130*	*09/01/21 16:03*	*09/01/21 23:30*	*1*

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.01	U	5.01		mg/Kg			09/01/21 18:10	1

Client Sample ID: Bottom 1A
Lab Sample ID: 820-1759-6
Date Collected: 08/30/21 14:31
Matrix: Solid
Date Received: 08/31/21 09:02

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		09/01/21 16:03	09/01/21 23:50	1

Client Sample Results

Client: BCC, Inc.
Job ID: 820-1759-1
Project/Site: Texland Petroleum

Client Sample ID: Bottom 1A
Lab Sample ID: 820-1759-6
Date Collected: 08/30/21 14:31
Matrix: Solid
Date Received: 08/31/21 09:02

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		09/01/21 16:03	09/01/21 23:50	1
Oll Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		09/01/21 16:03	09/01/21 23:50	1
Total TPH	<49.9	U	49.9		mg/Kg		09/01/21 16:03	09/01/21 23:50	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*83*		*70 - 130*	*09/01/21 16:03*	*09/01/21 23:50*	*1*
o-Terphenyl	*81*		*70 - 130*	*09/01/21 16:03*	*09/01/21 23:50*	*1*

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<4.97	U	4.97		mg/Kg			09/01/21 18:26	1

Client Sample ID: Bottom 1B
Lab Sample ID: 820-1759-7
Date Collected: 08/30/21 14:38
Matrix: Solid
Date Received: 08/31/21 09:02

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		09/01/21 16:03	09/02/21 00:10	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		09/01/21 16:03	09/02/21 00:10	1
Oll Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		09/01/21 16:03	09/02/21 00:10	1
Total TPH	<49.8	U	49.8		mg/Kg		09/01/21 16:03	09/02/21 00:10	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*92*		*70 - 130*	*09/01/21 16:03*	*09/02/21 00:10*	*1*
o-Terphenyl	*95*		*70 - 130*	*09/01/21 16:03*	*09/02/21 00:10*	*1*

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<4.95	U	4.95		mg/Kg			09/01/21 18:32	1

Client Sample ID: Bottom 1C
Lab Sample ID: 820-1759-8
Date Collected: 08/30/21 14:45
Matrix: Solid
Date Received: 08/31/21 09:02

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		09/01/21 16:03	09/02/21 00:30	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		09/01/21 16:03	09/02/21 00:30	1
Oll Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		09/01/21 16:03	09/02/21 00:30	1
Total TPH	<49.9	U	49.9		mg/Kg		09/01/21 16:03	09/02/21 00:30	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*91*		*70 - 130*	*09/01/21 16:03*	*09/02/21 00:30*	*1*
o-Terphenyl	*92*		*70 - 130*	*09/01/21 16:03*	*09/02/21 00:30*	*1*

Client Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-1759-1

Client Sample ID: Bottom 1C

Lab Sample ID: 820-1759-8

Date Collected: 08/30/21 14:45

Matrix: Solid

Date Received: 08/31/21 09:02

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<4.95	U	4.95		mg/Kg			09/01/21 18:37	1

Surrogate Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-1759-1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)											
		1CO1	OTPH1										
Lab Sample ID	Client Sample ID	(70-130)	(70-130)										
820-1759-1	Background	93	99										
820-1759-1 MS	Background	93	94										
820-1759-1 MSD	Background	99	88										
820-1759-2	North Sidewall	99	101										
820-1759-3	South Sidewall	106	106										
820-1759-4	East Sidewall	96	104										
820-1759-5	West Sidewall	42 S1-	44 S1-										
820-1759-6	Bottom 1A	83	81										
820-1759-7	Bottom 1B	92	95										
820-1759-8	Bottom 1C	91	92										
LCS 880-7410/2-A	Lab Control Sample	97	97										
LCSD 880-7410/3-A	Lab Control Sample Dup	100	103										
MB 880-7410/1-A	Method Blank	96	103										

Surrogate Legend

1CO = 1-Chlorooctane
OTPH = o-Terphenyl

QC Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-1759-1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-7410/1-A
Matrix: Solid
Analysis Batch: 7357

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 7410

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		09/01/21 16:03	09/01/21 20:29	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		09/01/21 16:03	09/01/21 20:29	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		09/01/21 16:03	09/01/21 20:29	1
Total TPH	<50.0	U	50.0		mg/Kg		09/01/21 16:03	09/01/21 20:29	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*93*		*70 - 130*	*09/01/21 16:03*	*09/01/21 20:29*	*1*
o-Terphenyl	*103*		*70 - 130*	*09/01/21 16:03*	*09/01/21 20:29*	*1*

Lab Sample ID: LCS 880-7410/2-A
Matrix: Solid
Analysis Batch: 7357

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 7410

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Gasoline Range Organics (GRO)-C6-C10			1000	968.2		mg/Kg		97	70 - 130		
Diesel Range Organics (Over C10-C28)			1000	924.2		mg/Kg		92	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1-Chlorooctane	*97*		*70 - 130*
o-Terphenyl	*97*		*70 - 130*

Lab Sample ID: LCSD 880-7410/3-A
Matrix: Solid
Analysis Batch: 7357

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 7410

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10			1000	981.1		mg/Kg		98	70 - 130	1	20
Diesel Range Organics (Over C10-C28)			1000	970.1		mg/Kg		97	70 - 130	5	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1-Chlorooctane	*100*		*70 - 130*
o-Terphenyl	*103*		*70 - 130*

Lab Sample ID: 820-1759-1 MS
Matrix: Solid
Analysis Batch: 7357

Client Sample ID: Background
Prep Type: Total/NA
Prep Batch: 7410

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits		
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	995	846.8		mg/Kg		85	70 - 130		
Diesel Range Organics (Over C10-C28)	<50.0	U	995	833.5		mg/Kg		84	70 - 130		

QC Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-1759-1

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 820-1759-1 MS
Matrix: Solid
Analysis Batch: 7357

Client Sample ID: Background
Prep Type: Total/NA
Prep Batch: 7410

Surrogate	MS %Recovery	MS Qualifier	Limits
1-Chlorooctane	93		70 - 130
o-Terphenyl	94		70 - 130

Lab Sample ID: 820-1759-1 MSD
Matrix: Solid
Analysis Batch: 7357

Client Sample ID: Background
Prep Type: Total/NA
Prep Batch: 7410

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	998	851.1		mg/Kg		85	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	<50.0	U	998	807.4		mg/Kg		81	70 - 130	3	20

Surrogate	MSD %Recovery	MSD Qualifier	Limits
1-Chlorooctane	99		70 - 130
o-Terphenyl	88		70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-7399/1-A
Matrix: Solid
Analysis Batch: 7413

Client Sample ID: Method Blank
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			09/01/21 17:23	1

Lab Sample ID: LCS 880-7399/2-A
Matrix: Solid
Analysis Batch: 7413

Client Sample ID: Lab Control Sample
Prep Type: Soluble

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Chloride			250	268.2		mg/Kg		107	90 - 110		

Lab Sample ID: LCSD 880-7399/3-A
Matrix: Solid
Analysis Batch: 7413

Client Sample ID: Lab Control Sample Dup
Prep Type: Soluble

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride			250	267.5		mg/Kg		107	90 - 110	0	20

Lab Sample ID: 820-1759-1 MS
Matrix: Solid
Analysis Batch: 7413

Client Sample ID: Background
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits		
Chloride	<4.99	U F1	250	302.6	F1	mg/Kg		121	90 - 110		

QC Sample Results

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-1759-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: 820-1759-1 MSD
Matrix: Solid
Analysis Batch: 7413

Client Sample ID: Background
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	<4.99	U F1	250	292.8	F1	mg/Kg		117	90 - 110	3	20

QC Association Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-1759-1

GC Semi VOA

Analysis Batch: 7357

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-1759-1	Background	Total/NA	Solid	8015B NM	7410
820-1759-2	North Sidewall	Total/NA	Solid	8015B NM	7410
820-1759-3	South Sidewall	Total/NA	Solid	8015B NM	7410
820-1759-4	East Sidewall	Total/NA	Solid	8015B NM	7410
820-1759-5	West Sidewall	Total/NA	Solid	8015B NM	7410
820-1759-6	Bottom 1A	Total/NA	Solid	8015B NM	7410
820-1759-7	Bottom 1B	Total/NA	Solid	8015B NM	7410
820-1759-8	Bottom 1C	Total/NA	Solid	8015B NM	7410
MB 880-7410/1-A	Method Blank	Total/NA	Solid	8015B NM	7410
LCS 880-7410/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	7410
LCSD 880-7410/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	7410
820-1759-1 MS	Background	Total/NA	Solid	8015B NM	7410
820-1759-1 MSD	Background	Total/NA	Solid	8015B NM	7410

Prep Batch: 7410

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-1759-1	Background	Total/NA	Solid	8015NM Prep	
820-1759-2	North Sidewall	Total/NA	Solid	8015NM Prep	
820-1759-3	South Sidewall	Total/NA	Solid	8015NM Prep	
820-1759-4	East Sidewall	Total/NA	Solid	8015NM Prep	
820-1759-5	West Sidewall	Total/NA	Solid	8015NM Prep	
820-1759-6	Bottom 1A	Total/NA	Solid	8015NM Prep	
820-1759-7	Bottom 1B	Total/NA	Solid	8015NM Prep	
820-1759-8	Bottom 1C	Total/NA	Solid	8015NM Prep	
MB 880-7410/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-7410/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-7410/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
820-1759-1 MS	Background	Total/NA	Solid	8015NM Prep	
820-1759-1 MSD	Background	Total/NA	Solid	8015NM Prep	

HPLC/IC

Leach Batch: 7399

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-1759-1	Background	Soluble	Solid	DI Leach	
820-1759-2	North Sidewall	Soluble	Solid	DI Leach	
820-1759-3	South Sidewall	Soluble	Solid	DI Leach	
820-1759-4	East Sidewall	Soluble	Solid	DI Leach	
820-1759-5	West Sidewall	Soluble	Solid	DI Leach	
820-1759-6	Bottom 1A	Soluble	Solid	DI Leach	
820-1759-7	Bottom 1B	Soluble	Solid	DI Leach	
820-1759-8	Bottom 1C	Soluble	Solid	DI Leach	
MB 880-7399/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-7399/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-7399/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
820-1759-1 MS	Background	Soluble	Solid	DI Leach	
820-1759-1 MSD	Background	Soluble	Solid	DI Leach	

Analysis Batch: 7413

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-1759-1	Background	Soluble	Solid	300.0	7399

QC Association Summary

Client: BCC, Inc.
Job ID: 820-1759-1
Project/Site: Texland Petroleum

HPLC/IC (Continued)

Analysis Batch: 7413 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-1759-2	North Sidewall	Soluble	Solid	300.0	7399
820-1759-3	South Sidewall	Soluble	Solid	300.0	7399
820-1759-4	East Sidewall	Soluble	Solid	300.0	7399
820-1759-5	West Sidewall	Soluble	Solid	300.0	7399
820-1759-6	Bottom 1A	Soluble	Solid	300.0	7399
820-1759-7	Bottom 1B	Soluble	Solid	300.0	7399
820-1759-8	Bottom 1C	Soluble	Solid	300.0	7399
MB 880-7399/1-A	Method Blank	Soluble	Solid	300.0	7399
LCS 880-7399/2-A	Lab Control Sample	Soluble	Solid	300.0	7399
LCSD 880-7399/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	7399
820-1759-1 MS	Background	Soluble	Solid	300.0	7399
820-1759-1 MSD	Background	Soluble	Solid	300.0	7399

Lab Chronicle

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-1759-1

Client Sample ID: Background

Lab Sample ID: 820-1759-1

Date Collected: 08/30/21 10:30

Matrix: Solid

Date Received: 08/31/21 09:02

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	7410	09/01/21 16:03	DM	XEN MID
Total/NA	Analysis	8015B NM		1			7357	09/01/21 21:29	AJ	XEN MID
Soluble	Leach	DI Leach			5.01 g	50 mL	7399	09/01/21 13:51	CH	XEN MID
Soluble	Analysis	300.0		1			7413	09/01/21 17:39	CH	XEN MID

Client Sample ID: North Sidewall

Lab Sample ID: 820-1759-2

Date Collected: 08/30/21 14:00

Matrix: Solid

Date Received: 08/31/21 09:02

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	7410	09/01/21 16:03	DM	XEN MID
Total/NA	Analysis	8015B NM		1			7357	09/01/21 22:30	AJ	XEN MID
Soluble	Leach	DI Leach			4.95 g	50 mL	7399	09/01/21 13:51	CH	XEN MID
Soluble	Analysis	300.0		1			7413	09/01/21 17:55	CH	XEN MID

Client Sample ID: South Sidewall

Lab Sample ID: 820-1759-3

Date Collected: 08/30/21 14:08

Matrix: Solid

Date Received: 08/31/21 09:02

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	7410	09/01/21 16:03	DM	XEN MID
Total/NA	Analysis	8015B NM		1			7357	09/01/21 22:50	AJ	XEN MID
Soluble	Leach	DI Leach			5.02 g	50 mL	7399	09/01/21 13:51	CH	XEN MID
Soluble	Analysis	300.0		1			7413	09/01/21 18:00	CH	XEN MID

Client Sample ID: East Sidewall

Lab Sample ID: 820-1759-4

Date Collected: 08/30/21 14:17

Matrix: Solid

Date Received: 08/31/21 09:02

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	7410	09/01/21 16:03	DM	XEN MID
Total/NA	Analysis	8015B NM		1			7357	09/01/21 23:10	AJ	XEN MID
Soluble	Leach	DI Leach			5.05 g	50 mL	7399	09/01/21 13:51	CH	XEN MID
Soluble	Analysis	300.0		1			7413	09/01/21 18:05	CH	XEN MID

Client Sample ID: West Sidewall

Lab Sample ID: 820-1759-5

Date Collected: 08/30/21 14:23

Matrix: Solid

Date Received: 08/31/21 09:02

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	7410	09/01/21 16:03	DM	XEN MID
Total/NA	Analysis	8015B NM		1			7357	09/01/21 23:30	AJ	XEN MID
Soluble	Leach	DI Leach			4.99 g	50 mL	7399	09/01/21 13:51	CH	XEN MID
Soluble	Analysis	300.0		1			7413	09/01/21 18:10	CH	XEN MID

Lab Chronicle

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-1759-1

Client Sample ID: Bottom 1A

Lab Sample ID: 820-1759-6

Date Collected: 08/30/21 14:31
Matrix: Solid
Date Received: 08/31/21 09:02

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	7410	09/01/21 16:03	DM	XEN MID
Total/NA	Analysis	8015B NM		1			7357	09/01/21 23:50	AJ	XEN MID
Soluble	Leach	DI Leach			5.03 g	50 mL	7399	09/01/21 13:51	CH	XEN MID
Soluble	Analysis	300.0		1			7413	09/01/21 18:26	CH	XEN MID

Client Sample ID: Bottom 1B

Lab Sample ID: 820-1759-7

Date Collected: 08/30/21 14:38
Matrix: Solid
Date Received: 08/31/21 09:02

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	7410	09/01/21 16:03	DM	XEN MID
Total/NA	Analysis	8015B NM		1			7357	09/02/21 00:10	AJ	XEN MID
Soluble	Leach	DI Leach			5.05 g	50 mL	7399	09/01/21 13:51	CH	XEN MID
Soluble	Analysis	300.0		1			7413	09/01/21 18:32	CH	XEN MID

Client Sample ID: Bottom 1C

Lab Sample ID: 820-1759-8

Date Collected: 08/30/21 14:45
Matrix: Solid
Date Received: 08/31/21 09:02

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	7410	09/01/21 16:03	DM	XEN MID
Total/NA	Analysis	8015B NM		1			7357	09/02/21 00:30	AJ	XEN MID
Soluble	Leach	DI Leach			5.05 g	50 mL	7399	09/01/21 13:51	CH	XEN MID
Soluble	Analysis	300.0		1			7413	09/01/21 18:37	CH	XEN MID

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: BCC, Inc.
Job ID: 820-1759-1
Project/Site: Texland Petroleum

Laboratory: Eurofins Xenco, Midland

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-20-21	06-30-22

Method Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-1759-1

Method	Method Description	Protocol	Laboratory
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
8015NM Prep	Microextraction	SW846	XEN MID
DI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: BCC, Inc.
Project/Site: Texland Petroleum

Job ID: 820-1759-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
820-1759-1	Background	Solid	08/30/21 10:30	08/31/21 09:02
820-1759-2	North Sidewall	Solid	08/30/21 14:00	08/31/21 09:02
820-1759-3	South Sidewall	Solid	08/30/21 14:08	08/31/21 09:02
820-1759-4	East Sidewall	Solid	08/30/21 14:17	08/31/21 09:02
820-1759-5	West Sidewall	Solid	08/30/21 14:23	08/31/21 09:02
820-1759-6	Bottom 1A	Solid	08/30/21 14:31	08/31/21 09:02
820-1759-7	Bottom 1B	Solid	08/30/21 14:38	08/31/21 09:02
820-1759-8	Bottom 1C	Solid	08/30/21 14:45	08/31/21 09:02

eurofins | Environment Testing Xenco

Chain of Cu

Houston, TX (281) 240-4200, Dalla
Midland, TX (432) 704-5440, San Ant
EL Paso, TX (915) 585-3443, Lubbo
Hobbs, NM (575) 392-7550, Carlsba

820-1759 Chain of Custody

Loc: 820
1759

Order No: 1759

www.xenco.com Page 1 of 1

Project Manager:	Paul Porter	Bill to: (if different)	SAME
Company Name:	BCC, Inc.	Company Name:	
Address:	P.O. Box 53427	Address:	
City, State ZIP:	Lubbock, TX 79453	City, State ZIP:	
Phone:	(806)771-8033 Email:	bcccorp@aol.com	

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐
State of Project:
Reporting: Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐
Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	Texland Petroleum	Turn Around	
Project Number:		☐ Routine ☒ Rush	
Project Location:	XTO 9 State #1	Due Date:	Eday
Sampler's Name:	Paul Porter	TAT starts the day received by the lab, if received by 4:30pm	
PO #:			

SAMPLE RECEIPT			
Temp Blank:	Yes No	Wet Ice:	Yes No
Samples Received Intact:	Yes No	Thermometer ID:	IR-4
Cooler Custody Seals:	Yes No N/A	Correction Factor:	-0.04
Sample Custody Seals:	Yes No N/A	Temperature Reading:	1.4
Total Containers:	8	Corrected Temperature:	1.36

Preservative Codes

None: NO; DI Water: H_2O; Cool: Cool; MeOH: Me; HCL: HC; HNO_3: HN; H_2SO_4: H_2; NaOH: Na; H_3PO_4: HP; $NaHSO_4$: NABIS; $Na_2S_2O_3$: $NaSO_3$; Zn Acetate+NaOH: Zn; NaOH+Ascorbic Acid: SAPC

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/ Comp	# of Cont	Pres. Code	Parameters: TPH 8015 GRO/DRO	Parameters: Chloride EPA 300	Sample Comments
Background	S	8/30/21	10:30	0-6"	G	1		✓	✓	
North Sidewall	S	8/30/21	2:00	12"	G	1		✓	✓	
South Sidewall	S	8/30/21	2:08	12"	G	1		✓	✓	
East Sidewall	S	8/30/21	2:17	12"	G	1		✓	✓	
West Sidewall	S	8/30/21	2:23	12"	G	1		✓	✓	
Bottom 1A	S	8/30/21	2:31	24"	G	1		✓	✓	
Bottom 1B	S	8/30/21	2:38	24"	G	1		✓	✓	
Bottom 1C	S	8/30/21	2:45	24"	G	1		✓	✓	

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO_2 Na Sr Tl Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed **TCLP / SPLP 6010**: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U Hg: 1631 / 245.1 / 7470 / 7471

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 Paul Porter	Teddy Hall Jr	8/31/21 0802			
3			4		
5			6		

Revised Date: 08/25/2020 Rev. 2020.2

Eurofins Xenco, Lubbock
6701 Aberdeen Ave Suite 8
Lubbock, TX 79424
Phone. 806-794-1296

Chain of Custody Record

eurofins | Environment Testing America

Client Information (Sub Contract Lab)	Sampler	Lab PM. Builes, John	Carrier Tracking No(s)	COC No: 820-1953 1
Client Contact: Shipping/Receiving	Phone	E-Mail: john.builes@eurofinset.com	State of Origin Texas	Page: Page 1 of 1
Company: Eurofins Xenco		Accreditations Required (See note): NELAP - Texas		Job #: 820-1759-1
Address: 1211 W Florida Ave	Due Date Requested: 9/2/2021			
City: Midland	TAT Requested (days):			
State, Zip: TX, 79701				
Phone: 432-704-5440(Tel)	PO #:			
Email	WO #:			
Project Name: Texland Petroleum	Project #: 82000269			
Site:	SSOW#:			

Analysis Requested

Preservation Codes

A - HCL	M Hexane
B NaOH	N - None
C - Zn Acetate	O - AsNaO2
D Nitric Acid	P - Na2O4S
E - NaHSO4	Q Na2SO3
F MeOH	R - Na2S2O3
G Amchlor	S H2SO4
H - Ascorbic Acid	T - TSP Dodecahydrate
I Ice	U Acetone
J - DI Water	V - MCAA
K - EDTA	W - pH 4-5
L - EDA	Z - other (specify)

Other:

Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	8015MOD_NM/8015NM_S_Prep (MOD) Full TPH	300_ORGFM_28D/DI_LEACH Chloride	Total Number of containers	Special Instructions/Note:
			Preservation Code:							
Background (820-1759-1)	8/30/21	10 30 Central		Solid			X	X	1	
North Sidewall (820-1759-2)	8/30/21	14 00 Central		Solid			X	X	1	
South Sidewall (820-1759-3)	8/30/21	14 08 Central		Solid			X	X	1	
East Sidewall (820-1759-4)	8/30/21	14 17 Central		Solid			X	X	1	
West Sidewall (820-1759-5)	8/30/21	14 23 Central		Solid			X	X	1	
Bottom 1A (820-1759-6)	8/30/21	14 31 Central		Solid			X	X	1	
Bottom 1B (820-1759-7)	8/30/21	14 38 Central		Solid			X	X	1	
Bottom 1C (820-1759-8)	8/30/21	14.45 Central		Solid			X	X	1	

Note. Since laboratory accreditations are subject to change, Eurofins Xenco LLC places the ownership of method, analyte & accreditation compliance upon out subcontract laboratories. This sample shipment is forwarded under chain-of-custody If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/tests/matrix being analyzed, the samples must be shipped back to the Eurofins Xenco LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Xenco LLC attention immediately If all requested accreditations are current to date, return the signed Chain of Custody attesting to said complicance to Eurofins Xenco LLC.

Possible Hazard Identification	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
Unconfirmed	☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months
Deliverable Requested: I, II III IV, Other (specify) Primary Deliverable Rank. 2	Special Instructions/QC Requirements

Empty Kit Relinquished by	Date.	Time	Method of Shipment:				
Relinquished by: Teddy Kendell Jr	Date/Time: 8/31/21 1700	Company	Received by: Hamer	Date/Time: 9.01.21	Company
Relinquished by:	Date/Time	Company	Received by:	Date/Time: 1200	Company
Relinquished by:	Date/Time.	Company	Received by:	Date/Time.	Company

Custody Seals Intact: Δ Yes Δ No	Custody Seal No.	Cooler Temperature(s) °C and Other Remarks. 3.2/3.7

Ver: 06/08/2021

Login Sample Receipt Checklist

Client: BCC, Inc. Job Number: 820-1759-1

Login Number: 1759 **List Source: Eurofins Xenco, Lubbock**
List Number: 1
Creator: Lee, Randell

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: BCC, Inc. Job Number: 820-1759-1

Login Number: 1759
List Number: 2
Creator: Kramer, Jessica

List Source: Eurofins Xenco, Midland
List Creation: 09/01/21 12:41 PM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	3.2/3.7
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	


TEXLAND PETROLEUM -
HOBBS, L.L.C.
XTO 9 STATE LEASE
ENTRANCE
SEC. 9, T17S, R36E
LEA COUNTY, NM
08 30 2021


08 30 2021
Area to be excavated


08 30 2021


08 30 2021


JOHN DEERE
08 30 2021


08 30 2021


08 30 2021


08 30 2021


08 30 2021


2’ Depth - North
08 30 2021


2’ Depth - South
08 30 2021


08 30 2021


08 30 2021


2’ Depth - East
08 30 2021


08 30 2021


2’ Depth - West
08 30 2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 52650

QUESTIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 777 Main Street Fort Worth, TX 76102	OGRID: 113315
	Action Number: 52650
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Subsequent Report of: Location Ready For OCD Inspection After P&A	
For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • ***lease and well location, hereinafter "location";*** • ***flowlines or pipelines, hereinafter "pipelines";*** • ***and non-retrieved or abandoned, hereinafter "abandoned".***	
Was this the last remaining or only well on the location	*Not answered.*
Are there any abandoned pipelines that are going to remain on the location	*Not answered.*
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	*Not answered.*
If any production equipment or structure is to remain on the location, please specify	*Not answered.*

Site Evaluation	
Please answer all questions in this group.	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	*Not answered.*
Have the rat hole and cellar been filled and leveled	*Not answered.*
Have the cathodic protection holes been properly abandoned	*Not answered.*
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	*Not answered.*
The (concrete-set) steel marker shows: *Must attach marker photograph(s). **	**THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.**
Has the location been leveled as nearly as possible to original ground contour	*Not answered.*
Have all the required pipelines and other production equipment been cleared	*Not answered.*
Has all the required junk and trash been cleared from the location	*Not answered.*
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	*Not answered.*
Have all the required metal bolts and other materials have been removed	*Not answered.*
Poured onsite concrete bases do not have to be removed.	
Have all the the required portable bases been removed	*Not answered.*
Have all other environmental concerns have been addressed as per OCD rules	*Not answered.*
If any environmental concerns remain on the location, please specify	*Not answered.*
** Proof of the site marker (photograph) is required.* *Please submit any other site photographs that would assist in documenting the above answers, site features, addtional concerns, or other nearby / remaing structures and equipment.*	

Abandoned Pipelines	
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).	
Have all fluids have been removed from any abandoned pipelines	*Not answered.*
Have all abandoned pipelines been confirmed to **NOT** contain additional regulated NORM, other than that which accumulated under normal operation	*Not answered.*
Have all accessible points of abandoned pipelines been permanently capped	*Not answered.*

Last Remaining or Only Well on the Location	
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.	
Have all electrical service poles and lines been removed from the location	*Not answered.*
Is there any electrical utility distribution infrastructure that is remaining on the location	*Not answered.*
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	*Not answered.*
Have all the retrievable pipelines, production equipment been removed from the location	*Not answered.*
Has all the junk and trash been removed from the location	*Not answered.*

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 777 Main Street Fort Worth, TX 76102	OGRID: 113315
	Action Number: 52650
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

ACKNOWLEDGMENTS

☑	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC 777 Main Street Fort Worth, TX 76102	113315
	Action Number: 52650
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	10/6/2021