

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 07/26/2021
⁴ API Number 30 - 025-47517	⁵ Pool Name DRAPER MILL; BONE SPRING	
⁶ Pool Code 96392		
⁷ Property Code 315310	⁸ Property Name STREETCAR 15 FEDERAL	⁹ Well Number 506H

II. ¹⁰ Surface Location

Ul or lot no. M	Section 15	Township 25S	Range 33E	Lot Idn	Feet from the 796'	North/South Line SOUTH	Feet from the 837'	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. D	Section 15	Township 25S	Range 33E	Lot Idn	Feet from the 109'	North/South line NORTH	Feet from the 339'	East/West line WEST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 03/09/2021	²² Ready Date 07/26/2021	²³ TD 15,741	²⁴ PBTD 15,709	²⁵ Perforations 11,105- 15,709	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
17 1/2"		13/ 3/8"		1245'	
12 1/4"		9 5/8"		4938'	
8 1/2"		5 1/2"		15,719'	
				1910 SXS CL H TOC 4984' CBL	

V. Well Test Data

³¹ Date New Oil 07/26/2021	³² Gas Delivery Date 07/26/2021	³³ Test Date 07/30/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 667
³⁷ Choke Size 64	³⁸ Oil 1553	³⁹ Water 4953	⁴⁰ Gas 2184		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY SPECIALIST			Title: PETROLEUM SPECIALIST		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 10/7/2021		
Date: 08/05/2021		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47517	² Pool Code 96392	³ Pool Name DRAPER MILL; BONE SPRING
⁴ Property Code 315310	⁵ Property Name STREETCAR 15 FED	⁶ Well Number 506H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3370'

¹⁰Surface Location

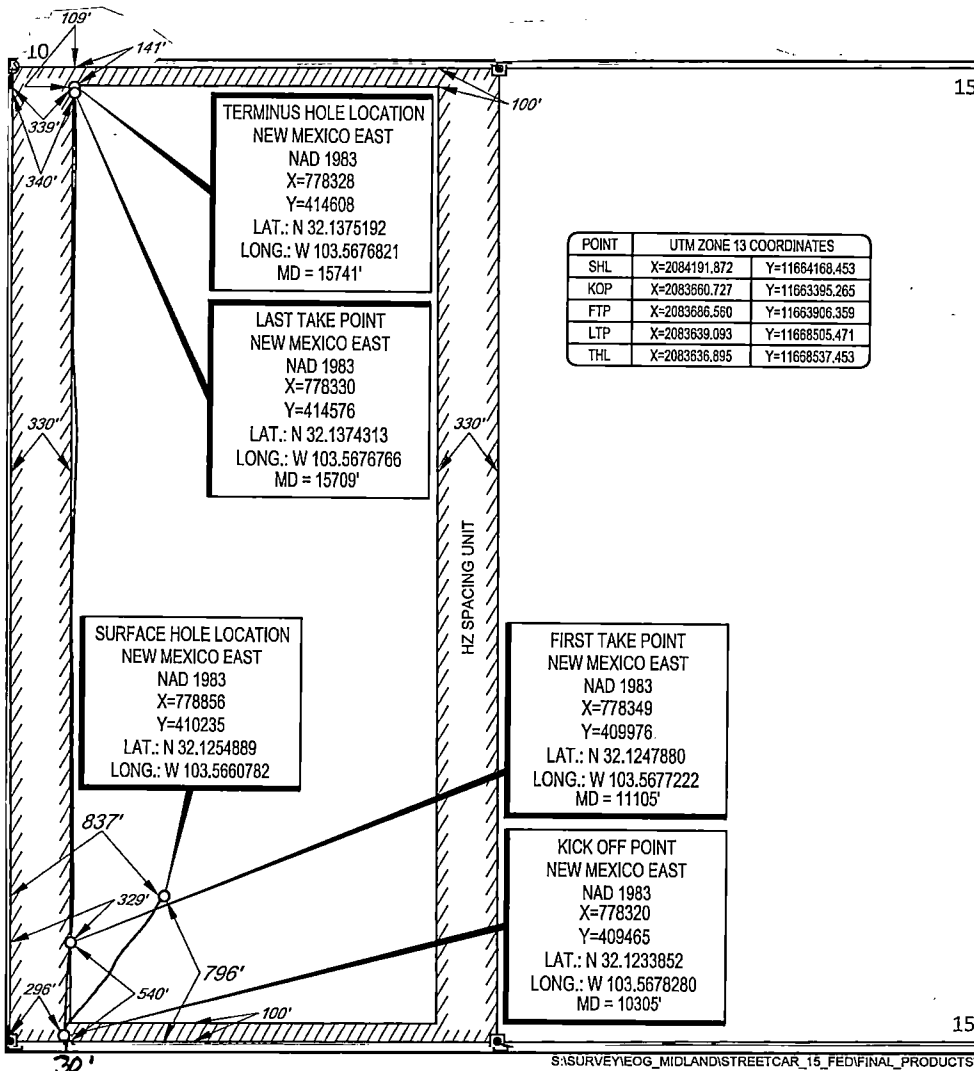
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	15	25-S	33-E	-	796'	SOUTH	837'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	25-S	33-E	-	109'	NORTH	339'	WEST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 08/04/2021
Signature Date

KAY MADDOX

Printed Name

kay_maddox@eogresources.com

E-mail Address

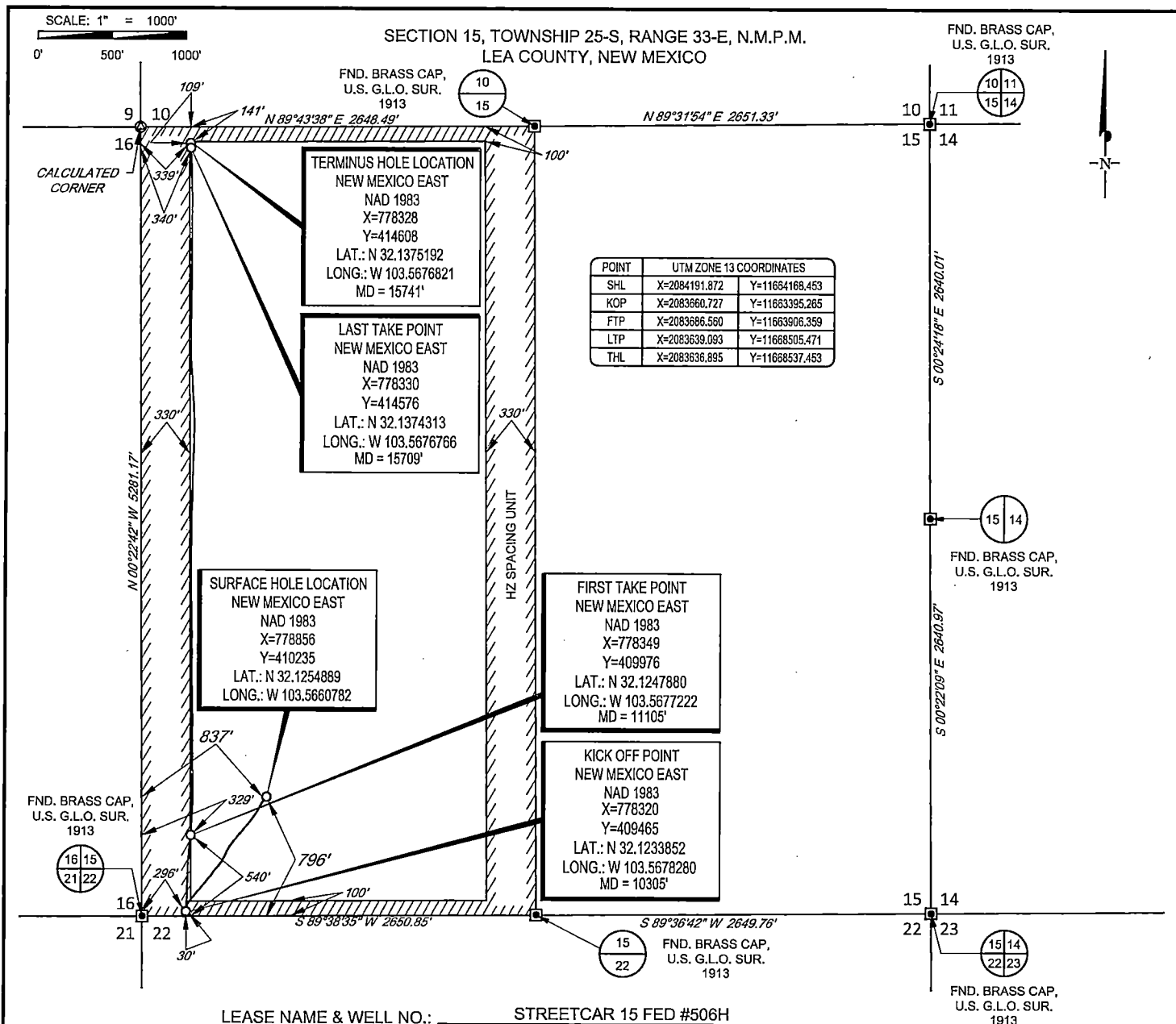
¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/09/2019
Date of Survey
Signature and Seal of Professional Surveyor

RANON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

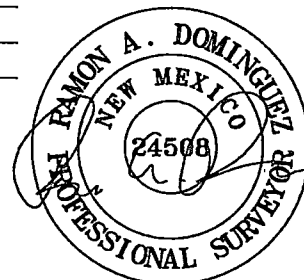


eoog resources, inc.



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 148 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



RAMON A. DOMINGUEZ, P.S. No. 24508
MAY 28, 2021

STREETCAR 15 FED #506H AS-COMPLETE		REVISION:	NOTES:
DATE: 05/28/2021			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
FILE: AD_STREETCAR_15_FED_506H			2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET, NORTH AMERICAN DATUM 1983.
DRAWN BY: A.V.F.			3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
SHEET: 1 OF 1			

Z:\SURVEY\EOG_MIDLAND\STREETCAR_15_FED\FINAL_PRODUCTS\AD_STREETCAR_15_FED_506H.DWG 6/2/2021 11:41:03 AM eochoa



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Streetcar 15 Fed

#506H

OH

Design: OH

Final PVA

14 April, 2021



EOG Resources

Final PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #506H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3395.0usft
Site:	Streetcar 15 Fed	MD Reference:	KB = 25 @ 3395.0usft
Well:	#506H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Project		Lea County, NM (NAD 83 NME)	
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Streetcar 15 Fed			
Site Position:		Northing:		409,714.00 usft	
From:	Map	Easting:		782,680.00 usft	
Position Uncertainty:		Slot Radius:		13-3/16 "	
				Latitude: 32° 7' 26.337 N	
				Longitude: 103° 33' 13.460 W	
				Grid Convergence: 0.41 °	

Well		#506H				
Well Position	+N/-S	0.0 usft	Northing:	410,235.00 usft	Latitude:	32° 7' 31.764 N
	+E/-W	0.0 usft	Easting:	778,856.00 usft	Longitude:	103° 33' 57.882 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,370.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	12/20/2019	6.67	59.94	47,622.85754500

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	353.01

Survey Program		Date	4/14/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
197.0	15,741.0	SDI MWD #1 (OH)	EOG MWD+IFR1	MWD + IFR1	



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Well:	#506H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
197.0	0.20	236.86	197.0	-0.2	-0.3	0.10	0.10	0.00	-0.3	0.0	
216.0	0.14	227.52	216.0	-0.2	-0.3	0.35	-0.32	-49.16	-0.4	-0.1	
301.0	0.20	89.22	301.0	-0.3	-0.3	0.37	0.07	-162.71	0.3	-0.3	
386.0	0.47	193.66	386.0	-0.6	-0.2	0.65	0.32	122.87	-0.7	0.0	
473.0	0.37	132.55	473.0	-1.2	-0.1	0.50	-0.11	-70.24	-0.7	-0.9	
557.0	0.40	139.33	557.0	-1.6	0.3	0.06	0.04	8.07	-1.4	-0.8	
651.0	0.51	138.91	651.0	-2.1	0.8	0.12	0.12	-0.45	-2.1	-0.8	
746.0	0.62	156.02	746.0	-2.9	1.3	0.21	0.12	18.01	-3.2	0.0	
840.0	0.52	175.65	840.0	-3.8	1.5	0.23	-0.11	20.88	-3.9	1.2	
935.0	0.43	231.25	935.0	-4.5	1.3	0.47	-0.09	58.53	-1.8	4.3	
1,029.0	0.61	267.70	1,029.0	-4.7	0.5	0.39	0.19	38.78	0.3	4.7	
1,123.0	0.59	276.89	1,123.0	-4.7	-0.5	0.10	-0.02	9.78	0.1	4.7	
1,187.0	0.46	320.24	1,187.0	-4.4	-1.0	0.63	-0.20	67.73	2.8	3.6	
1,301.0	0.76	16.69	1,301.0	-3.4	-1.0	0.56	0.26	49.52	3.5	0.0	
1,396.0	0.69	18.08	1,396.0	-2.2	-0.7	0.08	-0.07	1.46	2.3	0.0	
1,491.0	0.72	5.08	1,490.9	-1.1	-0.4	0.17	0.03	-13.68	1.1	0.3	
1,585.0	0.57	11.44	1,584.9	0.0	-0.3	0.18	-0.16	6.77	0.1	0.3	
1,680.0	0.33	233.09	1,679.9	0.3	-0.4	0.89	-0.25	-145.63	-0.2	-0.5	
1,774.0	1.43	221.14	1,773.9	-0.8	-1.4	1.18	1.17	-12.71	-1.5	-0.6	
1,869.0	2.11	220.34	1,868.9	-3.0	-3.3	0.72	0.72	-0.84	-3.8	-0.6	
1,963.0	3.05	217.71	1,962.8	-6.3	-6.0	1.01	1.00	-2.80	-4.4	-1.0	
2,058.0	4.73	218.71	2,057.6	-11.3	-10.0	1.77	1.77	1.05	-4.2	-1.2	
2,152.0	6.38	213.41	2,151.1	-18.7	-15.3	1.84	1.76	-5.64	-3.4	-1.5	
2,247.0	7.97	206.33	2,245.4	-29.0	-21.1	1.91	1.67	-7.45	-2.2	-0.4	
2,341.0	9.12	208.51	2,338.3	-41.4	-27.5	1.27	1.22	2.32	-0.6	1.9	
2,436.0	8.59	207.96	2,432.2	-54.3	-34.5	0.56	-0.56	-0.58	1.1	4.2	



EOG Resources

Final PVA

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Site:	Streetcar 15 Fed	MD Reference:	KB = 25 @ 3395.0usft
Well:	#506H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
2,530.0	9.63	209.45	2,525.0	-67.4	-41.6	1.13	1.11	1.59	2.6	6.2
2,624.0	10.54	211.82	2,617.6	-81.5	-50.0	1.06	0.97	2.52	2.6	7.6
2,719.0	10.32	210.68	2,711.0	-96.2	-58.9	0.32	-0.23	-1.20	1.7	8.9
2,814.0	9.65	209.49	2,804.5	-110.5	-67.2	0.74	-0.71	-1.25	1.5	10.7
2,908.0	10.76	215.92	2,897.1	-124.4	-76.2	1.69	1.18	6.84	2.4	11.3
3,003.0	10.53	216.96	2,990.4	-138.5	-86.7	0.32	-0.24	1.09	1.5	11.1
3,098.0	10.07	216.10	3,083.9	-152.2	-96.8	0.51	-0.48	-0.91	0.8	11.0
3,192.0	10.21	217.77	3,176.4	-165.4	-106.7	0.35	0.15	1.78	0.9	10.7
3,287.0	10.24	218.95	3,269.9	-178.6	-117.2	0.22	0.03	1.24	0.8	10.0
3,382.0	10.09	220.37	3,363.4	-191.5	-127.9	0.31	-0.16	1.49	0.7	8.9
3,476.0	9.48	221.59	3,456.1	-203.6	-138.3	0.69	-0.65	1.30	1.2	7.4
3,571.0	9.95	220.17	3,549.7	-215.7	-148.8	0.56	0.49	-1.49	1.4	6.0
3,665.0	11.07	221.49	3,642.1	-228.7	-160.1	1.22	1.19	1.40	0.6	4.6
3,759.0	10.52	221.32	3,734.5	-241.9	-171.7	0.59	-0.59	-0.18	-0.7	3.1
3,854.0	9.67	219.35	3,828.0	-254.6	-182.5	0.97	-0.89	-2.07	-1.0	1.8
3,948.0	9.00	217.22	3,920.7	-266.5	-191.9	0.80	-0.71	-2.27	0.0	1.1
4,042.0	9.92	219.33	4,013.5	-278.7	-201.5	1.05	0.98	2.24	0.9	0.4
4,136.0	10.70	220.02	4,105.9	-291.6	-212.3	0.84	0.83	0.73	0.4	-0.7
4,231.0	10.39	219.14	4,199.3	-305.0	-223.3	0.37	-0.33	-0.93	-0.5	-1.8
4,325.0	9.66	216.31	4,291.9	-317.9	-233.4	0.94	-0.78	-3.01	-0.5	-2.3
4,420.0	8.84	209.51	4,385.7	-330.7	-241.7	1.44	-0.86	-7.16	1.0	-1.4
4,514.0	9.53	210.07	4,478.5	-343.7	-249.1	0.74	0.73	0.60	2.3	0.3
4,608.0	9.77	209.34	4,571.1	-357.4	-256.9	0.29	0.26	-0.78	2.7	2.1
4,703.0	9.42	205.69	4,664.8	-371.5	-264.3	0.74	-0.37	-3.84	3.0	4.7
4,797.0	10.51	205.19	4,757.4	-386.1	-271.2	1.16	1.16	-0.53	2.8	7.7
4,882.0	10.03	208.44	4,841.0	-399.7	-278.1	0.88	-0.56	3.82	2.7	9.9
4,985.0	10.14	207.18	4,942.4	-415.6	-286.5	0.24	0.11	-1.22	2.1	12.5



EOG Resources

Final PVA

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Well:	#506H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,080.0	9.54	203.71	5,036.0	-430.3	-293.5	0.89	-0.63	-3.65	1.3	15.6
5,174.0	10.53	222.38	5,128.6	-443.8	-302.4	3.60	1.05	19.86	6.4	15.0
5,269.0	11.31	221.34	5,221.9	-457.2	-314.4	0.85	0.82	-1.09	4.5	13.4
5,363.0	11.55	219.45	5,314.0	-471.3	-326.5	0.47	0.26	-2.01	1.7	12.3
5,457.0	11.53	218.92	5,406.1	-485.9	-338.3	0.11	-0.02	-0.56	-0.9	11.3
5,552.0	11.59	218.10	5,499.2	-500.8	-350.2	0.18	0.06	-0.86	-3.7	10.6
5,646.0	11.64	215.40	5,591.3	-516.0	-361.5	0.58	0.05	-2.87	-6.8	10.1
5,741.0	11.06	215.98	5,684.4	-531.2	-372.4	0.62	-0.61	0.61	-8.9	10.3
5,835.0	11.10	220.68	5,776.7	-545.3	-383.6	0.96	0.04	5.00	-9.9	10.3
5,929.0	11.31	220.66	5,868.9	-559.2	-395.5	0.22	0.22	-0.02	-11.9	9.0
6,023.0	10.14	218.95	5,961.2	-572.6	-406.7	1.29	-1.24	-1.82	-13.4	7.5
6,117.0	9.55	218.70	6,053.9	-585.1	-416.8	0.63	-0.63	-0.27	-13.1	6.6
6,211.0	8.85	217.48	6,146.6	-596.9	-426.1	0.77	-0.74	-1.30	-12.0	5.7
6,306.0	8.88	221.30	6,240.5	-608.3	-435.4	0.62	0.03	4.02	-9.7	5.5
6,400.0	10.20	223.27	6,333.2	-619.8	-445.9	1.45	1.40	2.10	-8.9	3.9
6,495.0	10.13	221.93	6,426.7	-632.1	-457.2	0.26	-0.07	-1.41	-9.3	1.8
6,589.0	10.25	219.95	6,519.2	-644.7	-468.1	0.39	0.13	-2.11	-9.7	0.1
6,683.0	10.61	218.96	6,611.7	-657.8	-478.9	0.43	0.38	-1.05	-10.5	-1.1
6,778.0	10.65	218.17	6,705.1	-671.5	-489.8	0.16	0.04	-0.83	-11.5	-2.0
6,872.0	10.35	219.46	6,797.5	-684.9	-500.6	0.41	-0.32	1.37	-12.4	-2.6
6,967.0	8.70	222.40	6,891.2	-696.8	-510.8	1.81	-1.74	3.09	-11.8	-3.3
7,061.0	6.06	216.19	6,984.4	-706.0	-518.6	2.93	-2.81	-6.61	-7.0	-5.4
7,156.0	4.49	211.49	7,079.0	-713.2	-523.5	1.71	-1.65	-4.95	1.1	-5.1
7,250.0	2.39	220.97	7,172.8	-717.8	-526.7	2.31	-2.23	10.09	8.8	-5.9
7,344.0	1.79	252.54	7,266.7	-719.8	-529.4	1.36	-0.64	33.59	10.1	-15.1
7,439.0	1.29	238.85	7,361.7	-720.8	-531.7	0.65	-0.53	-14.41	18.3	-15.8
7,533.0	0.98	167.26	7,455.7	-722.1	-532.4	1.44	-0.33	-76.16	22.8	15.0



EOG Resources

Final PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #506H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3395.0usft
Site:	Streetcar 15 Fed	MD Reference:	KB = 25 @ 3395.0usft
Well:	#506H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
7,628.0	1.36	166.51	7,550.7	-724.0	-532.0	0.40	0.40	-0.79	21.7	16.5
7,722.0	1.34	157.17	7,644.6	-726.1	-531.3	0.23	-0.02	-9.94	16.6	19.7
7,817.0	1.81	158.57	7,739.6	-728.5	-530.3	0.50	0.49	1.47	14.4	19.3
7,911.0	1.61	148.09	7,833.6	-731.0	-529.1	0.39	-0.21	-11.15	7.9	21.3
8,005.0	2.05	142.10	7,927.5	-733.5	-527.3	0.51	0.47	-6.37	2.6	21.9
8,100.0	1.87	153.25	8,022.5	-736.2	-525.6	0.44	-0.19	11.74	3.6	21.3
8,194.0	0.34	222.44	8,116.4	-737.8	-525.1	1.89	-1.63	73.61	20.4	5.6
8,288.0	0.58	180.69	8,210.4	-738.4	-525.3	0.42	0.26	-44.41	10.8	17.6
8,383.0	0.87	175.08	8,305.4	-739.6	-525.2	0.31	0.31	-5.91	7.8	18.5
8,477.0	1.58	174.84	8,399.4	-741.6	-525.1	0.76	0.76	-0.26	5.7	18.5
8,571.0	1.75	166.63	8,493.4	-744.3	-524.6	0.31	0.18	-8.73	0.3	19.0
8,665.0	1.98	170.26	8,587.3	-747.3	-524.0	0.27	0.24	3.86	-1.6	19.0
8,760.0	2.32	171.16	8,682.3	-750.8	-523.4	0.36	0.36	0.95	-4.8	19.1
8,854.0	2.59	168.73	8,776.2	-754.8	-522.7	0.31	0.29	-2.59	-9.6	18.8
8,948.0	0.95	188.20	8,870.1	-757.7	-522.4	1.83	-1.74	20.71	-5.6	21.6
9,042.0	0.61	278.10	8,964.1	-758.4	-523.0	1.20	-0.36	95.64	21.1	6.5
9,137.0	0.86	238.64	9,059.1	-758.7	-524.1	0.58	0.26	-41.54	11.1	18.1
9,231.0	1.06	223.84	9,153.1	-759.7	-525.3	0.34	0.21	-15.74	4.5	20.1
9,325.0	0.90	208.10	9,247.1	-760.9	-526.3	0.33	-0.17	-16.74	-2.7	20.4
9,419.0	0.24	23.66	9,341.1	-761.4	-526.6	1.21	-0.70	186.77	4.8	-20.0
9,514.0	0.30	248.02	9,436.1	-761.3	-526.7	0.53	0.06	-142.78	10.5	17.5
9,608.0	0.61	210.85	9,530.1	-761.8	-527.2	0.44	0.33	-39.54	-2.9	20.1
9,702.0	0.69	189.66	9,624.1	-762.8	-527.5	0.27	0.09	-22.54	-11.0	17.6
9,797.0	0.79	218.92	9,719.1	-763.9	-528.1	0.41	0.11	30.80	-2.2	21.0
9,891.0	1.97	216.68	9,813.0	-765.7	-529.4	1.26	1.26	-2.38	-5.3	20.9
9,986.0	1.44	259.25	9,908.0	-767.2	-531.6	1.40	-0.56	44.81	7.8	20.0
10,080.0	0.81	232.74	10,002.0	-767.9	-533.3	0.85	-0.67	-28.20	-3.7	20.9



EOG Resources

Final PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #506H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3395.0usft
Site:	Streetcar 15 Fed	MD Reference:	KB = 25 @ 3395.0usft
Well:	#506H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,175.0	0.50	231.10	10,097.0	-768.5	-534.1	0.33	-0.33	-1.73	-5.3	20.8
10,235.0	1.43	228.51	10,157.0	-769.2	-534.9	1.55	1.55	-4.32	-7.3	20.5
10,305.0	1.56	310.53	10,226.9	-769.1	-536.3	2.80	0.18	117.17	18.2	10.9
KOP, MD:10305.0', TVD:10226.9', N/S:-769.1', E/W:-536.3', INC:1.56										
10,312.0	1.70	315.31	10,233.9	-769.0	-536.4	2.80	2.03	68.28	18.9	9.4
10,407.0	13.86	6.38	10,327.9	-756.6	-536.1	13.54	12.80	53.76	15.5	-8.1
10,501.0	24.85	6.70	10,416.5	-725.7	-532.6	11.69	11.69	0.34	7.4	-9.5
10,555.4	31.85	3.21	10,464.3	-700.0	-530.4	13.22	12.87	-6.41	1.7	-9.7
HL Crossing, MD:10555.4', TVD:10464.3', N/S:-700.0', E/W:-530.4', INC:31.85										
10,596.0	37.12	1.40	10,497.8	-677.1	-529.5	13.22	12.98	-4.47	-3.7	-9.4
10,690.0	45.72	0.45	10,568.2	-614.9	-528.6	9.17	9.15	-1.01	-17.2	-7.3
10,785.0	52.02	2.26	10,630.7	-543.4	-526.8	6.78	6.63	1.91	-27.5	-4.5
10,880.0	59.46	4.14	10,684.1	-465.1	-522.4	8.00	7.83	1.98	-32.5	-3.8
10,974.0	65.40	4.28	10,727.6	-382.1	-516.3	6.32	6.32	0.15	-32.0	-5.0
11,069.0	70.55	4.30	10,763.2	-294.3	-509.7	5.42	5.42	0.02	-24.1	-6.6
11,163.0	82.31	3.82	10,785.2	-203.3	-503.2	12.52	12.51	-0.51	-14.1	-7.8
11,258.0	88.96	3.03	10,792.5	-108.8	-497.6	7.05	7.00	-0.83	-7.5	-9.6
11,352.0	87.52	359.98	10,795.4	-14.9	-495.1	3.59	-1.53	-3.24	-4.6	-12.4
11,446.0	86.88	359.52	10,799.9	79.0	-495.5	0.84	-0.68	-0.49	0.0	-12.6
11,540.0	88.02	358.91	10,804.1	172.9	-496.8	1.38	1.21	-0.65	4.2	-12.0
11,634.0	88.26	359.01	10,807.2	266.9	-498.5	0.28	0.26	0.11	7.2	-10.9
11,728.0	89.40	359.79	10,809.1	360.8	-499.5	1.47	1.21	0.83	9.1	-10.5
11,823.0	90.27	359.89	10,809.4	455.8	-499.8	0.92	0.92	0.11	9.4	-10.8
11,917.0	89.40	359.56	10,809.6	549.8	-500.2	0.99	-0.93	-0.35	9.7	-11.0
12,011.0	91.04	359.11	10,809.3	643.8	-501.3	1.81	1.74	-0.48	9.3	-10.5
12,106.0	91.85	359.36	10,806.9	738.8	-502.6	0.89	0.85	0.26	6.9	-9.8
12,200.0	91.88	358.87	10,803.8	832.7	-504.0	0.52	0.03	-0.52	3.9	-9.0



EOG Resources

Final PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #506H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3395.0usft
Site:	Streetcar 15 Fed	MD Reference:	KB = 25 @ 3395.0usft
Well:	#506H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
12,294.0	91.24	0.33	10,801.3	926.7	-504.7	1.70	-0.68	1.55	1.3	-9.0	
12,389.0	91.21	0.34	10,799.2	1,021.6	-504.1	0.03	-0.03	0.01	-0.7	-10.1	
12,483.0	88.93	359.11	10,799.1	1,115.6	-504.6	2.76	-2.43	-1.31	-0.8	-10.3	
12,577.0	89.06	358.96	10,800.8	1,209.6	-506.2	0.21	0.14	-0.16	0.8	-9.3	
12,672.0	88.93	358.31	10,802.4	1,304.6	-508.4	0.70	-0.14	-0.68	2.5	-7.7	
12,766.0	88.72	357.75	10,804.4	1,398.5	-511.7	0.64	-0.22	-0.60	4.4	-5.0	
12,860.0	89.56	0.42	10,805.8	1,492.5	-513.2	2.98	0.89	2.84	5.8	-4.1	
12,954.0	89.26	0.66	10,806.7	1,586.4	-512.3	0.41	-0.32	0.26	6.8	-5.6	
13,048.0	89.06	0.36	10,808.1	1,680.4	-511.4	0.38	-0.21	-0.32	8.1	-7.1	
13,143.0	90.33	0.58	10,808.6	1,775.4	-510.7	1.36	1.34	0.23	8.7	-8.5	
13,237.0	91.21	1.45	10,807.4	1,869.4	-509.0	1.32	0.94	0.93	7.4	-10.7	
13,332.0	91.24	1.48	10,805.3	1,964.4	-506.6	0.04	0.03	0.03	5.4	-13.8	
13,426.0	90.34	1.73	10,804.0	2,058.3	-503.9	0.99	-0.96	0.27	4.1	-17.0	
13,521.0	90.81	1.83	10,803.1	2,153.3	-501.0	0.51	0.49	0.11	3.1	-20.6	
13,616.0	90.70	0.99	10,801.8	2,248.2	-498.6	0.89	-0.12	-0.88	1.9	-23.5	
13,711.0	91.91	1.50	10,799.7	2,343.2	-496.6	1.38	1.27	0.54	-0.3	-26.2	
13,805.0	89.60	1.22	10,798.4	2,437.1	-494.3	2.48	-2.46	-0.30	-1.6	-29.1	
13,900.0	88.66	358.45	10,799.9	2,532.1	-494.6	3.08	-0.99	-2.92	-0.1	-29.4	
13,994.0	88.62	357.15	10,802.1	2,626.0	-498.2	1.38	-0.04	-1.38	2.1	-26.4	
14,088.0	88.69	356.11	10,804.3	2,719.8	-503.7	1.11	0.07	-1.11	4.4	-21.5	
14,183.0	88.15	356.22	10,806.9	2,814.6	-510.1	0.58	-0.57	0.12	7.0	-15.7	
14,281.0	88.96	356.52	10,809.4	2,912.3	-516.3	0.88	0.83	0.31	9.4	-10.2	
14,376.0	89.09	359.04	10,811.0	3,007.2	-520.0	2.66	0.14	2.65	11.0	-7.1	
14,470.0	89.46	1.38	10,812.2	3,101.2	-519.6	2.52	0.39	2.49	12.2	-8.1	
14,565.0	89.40	0.37	10,813.2	3,196.2	-518.2	1.06	-0.06	-1.06	13.2	-10.1	
14,659.0	89.90	0.64	10,813.7	3,290.2	-517.4	0.60	0.53	0.29	13.7	-11.6	
14,754.0	90.94	0.54	10,813.0	3,385.2	-516.4	1.10	1.09	-0.11	13.0	-13.1	



EOG Resources

Final PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #506H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3395.0usft
Site:	Streetcar 15 Fed	MD Reference:	KB = 25 @ 3395.0usft
Well:	#506H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,848.0	91.38	359.95	10,811.1	3,479.2	-516.0	0.78	0.47	-0.63	11.1	-14.2
14,943.0	90.07	359.43	10,809.9	3,574.2	-516.5	1.48	-1.38	-0.55	9.9	-14.3
15,038.0	89.10	0.48	10,810.6	3,669.2	-516.6	1.50	-1.02	1.11	10.6	-14.8
15,132.0	89.66	0.46	10,811.6	3,763.2	-515.8	0.60	0.60	-0.02	11.6	-16.2
15,227.0	89.36	0.15	10,812.4	3,858.1	-515.3	0.45	-0.32	-0.33	12.4	-17.3
15,322.0	90.54	0.23	10,812.5	3,953.1	-515.0	1.24	1.24	0.08	12.5	-18.2
15,416.0	91.45	359.20	10,810.9	4,047.1	-515.4	1.46	0.97	-1.10	10.9	-18.4
15,511.0	88.59	358.53	10,810.9	4,142.1	-517.3	3.09	-3.01	-0.71	10.9	-17.1
15,605.0	89.46	357.94	10,812.5	4,236.0	-520.2	1.12	0.93	-0.63	12.5	-14.8
15,671.0	89.66	356.57	10,813.0	4,302.0	-523.4	2.10	0.30	-2.08	13.0	-12.1
Final MWD Survey (MD=15671.0')										
15,741.0	89.66	356.57	10,813.4	4,371.8	-527.6	0.00	0.00	0.00	13.4	-8.3
Final Projection to Bit (MD=15741.0')										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,305.0	10,226.9	-769.1	-536.3	KOP, MD:10305.0', TVD:10226.9', N/S:-769.1', E/W:-536.3', INC:1.56
10,555.4	10,464.3	-700.0	-530.4	HL Crossing, MD:10555.4', TVD:10464.3', N/S:-700.0', E/W:-530.4', INC:31.85
15,671.0	10,813.0	4,302.0	-523.4	Final MWD Survey (MD=15671.0')
15,741.0	10,813.4	4,371.8	-527.6	Final Projection to Bit (MD=15741.0')

Checked By: _____ Approved By: _____ Date: _____

I certify this survey to be true and correct to the best of my belief and knowledge
 Kay Maddox 08/04/2021



Lea County, NM (NAD 83 NME)

Streetcar 15 Fed #506H

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #506H

KB = 25 @ 3395.0usft
Northing 410235.00 Easting 778856.00 32° 7' 31.764 N Longitude 103° 33' 57.882 W

Azimuths to Grid North
True North: -0.41°
Magnetic North: 6.26°

Magnetic Field
Strength: 47622.9nT
Dip Angle: 59.94°
Date: 12/20/2019
Model: IGRF2015

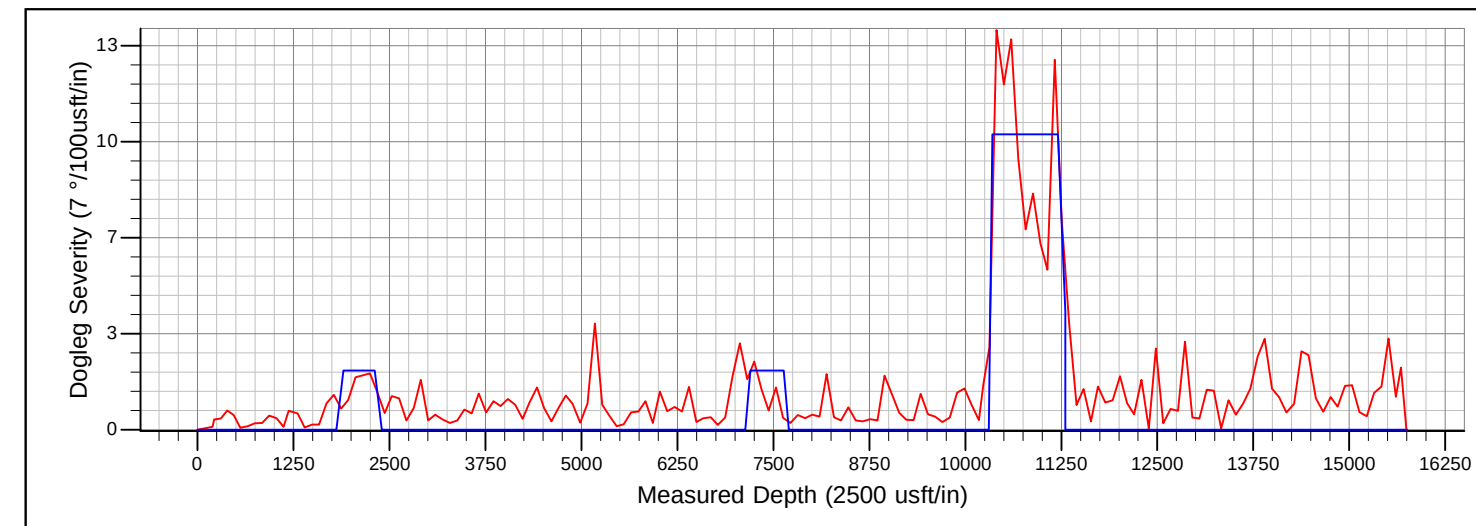
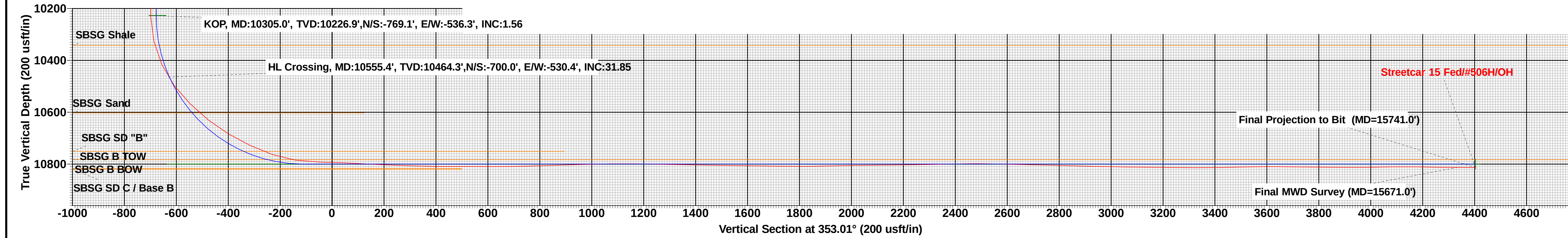
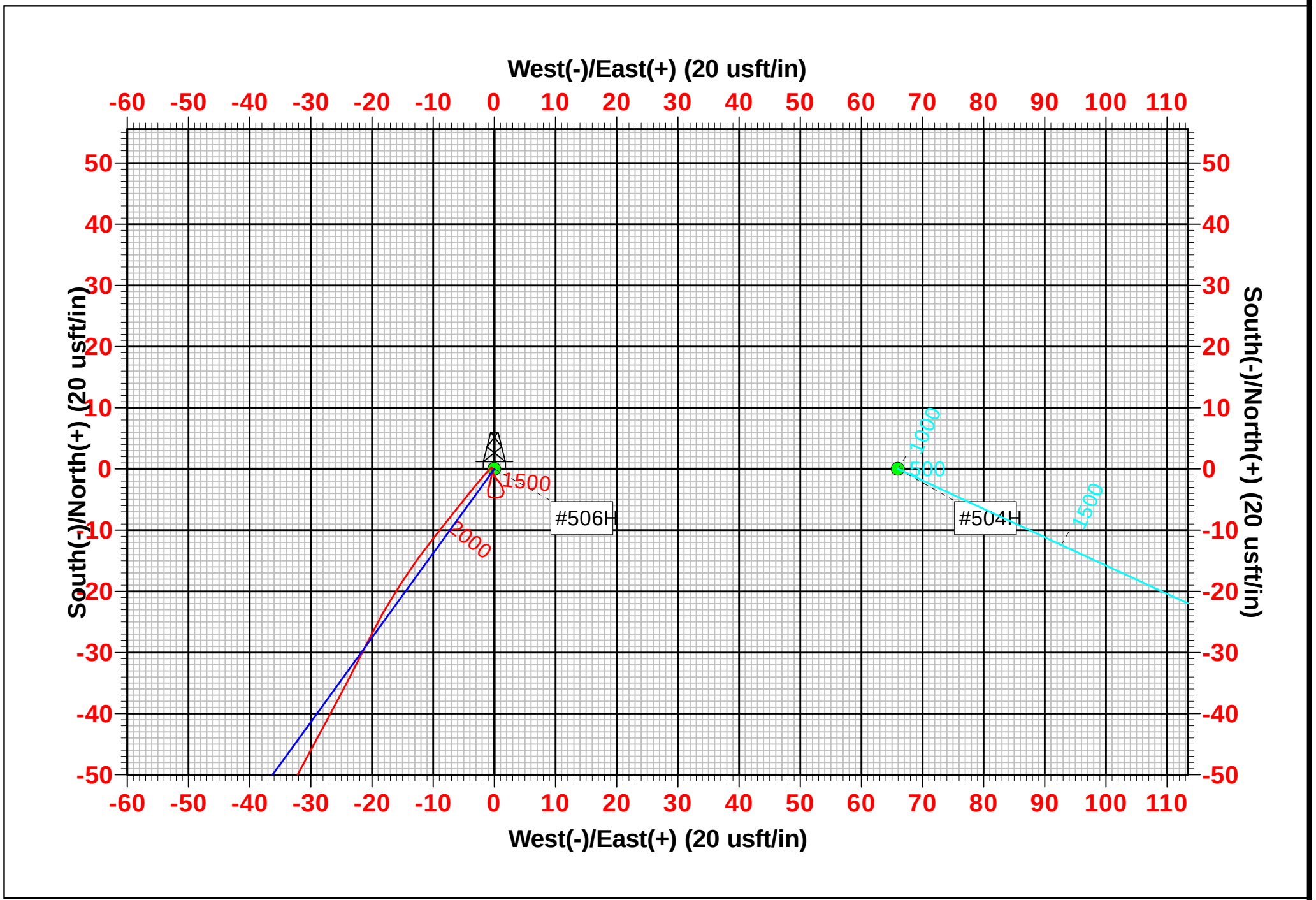
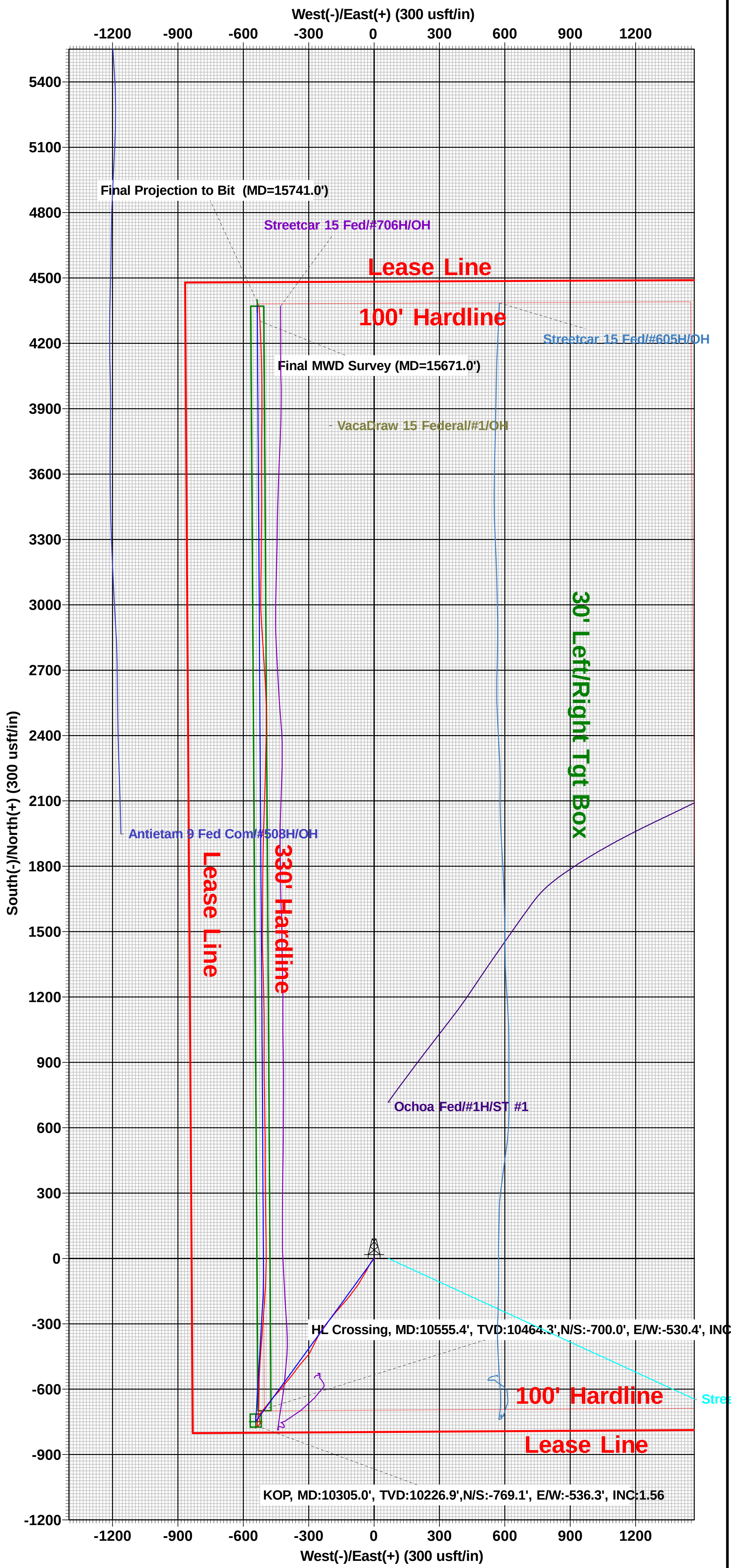
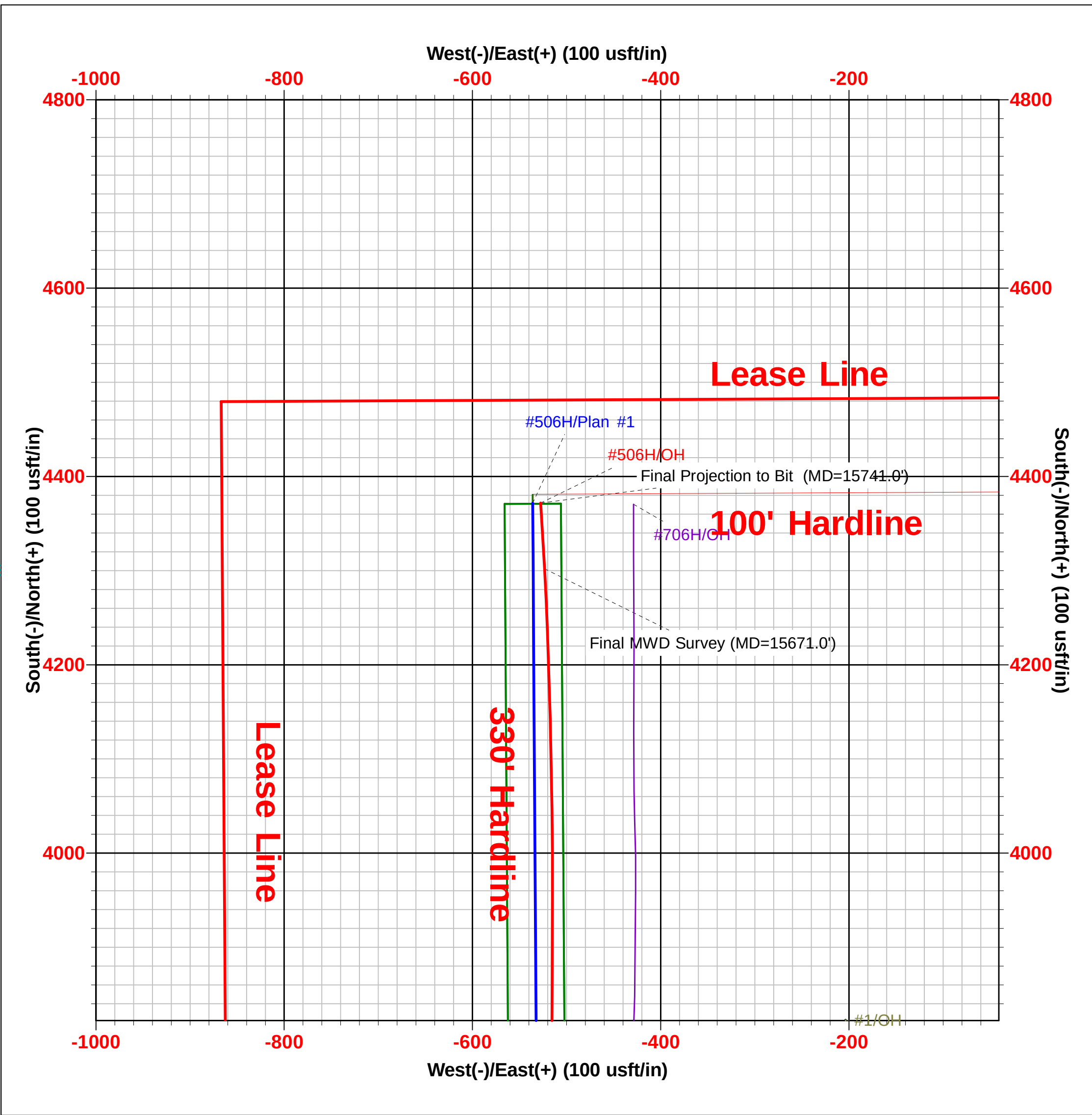
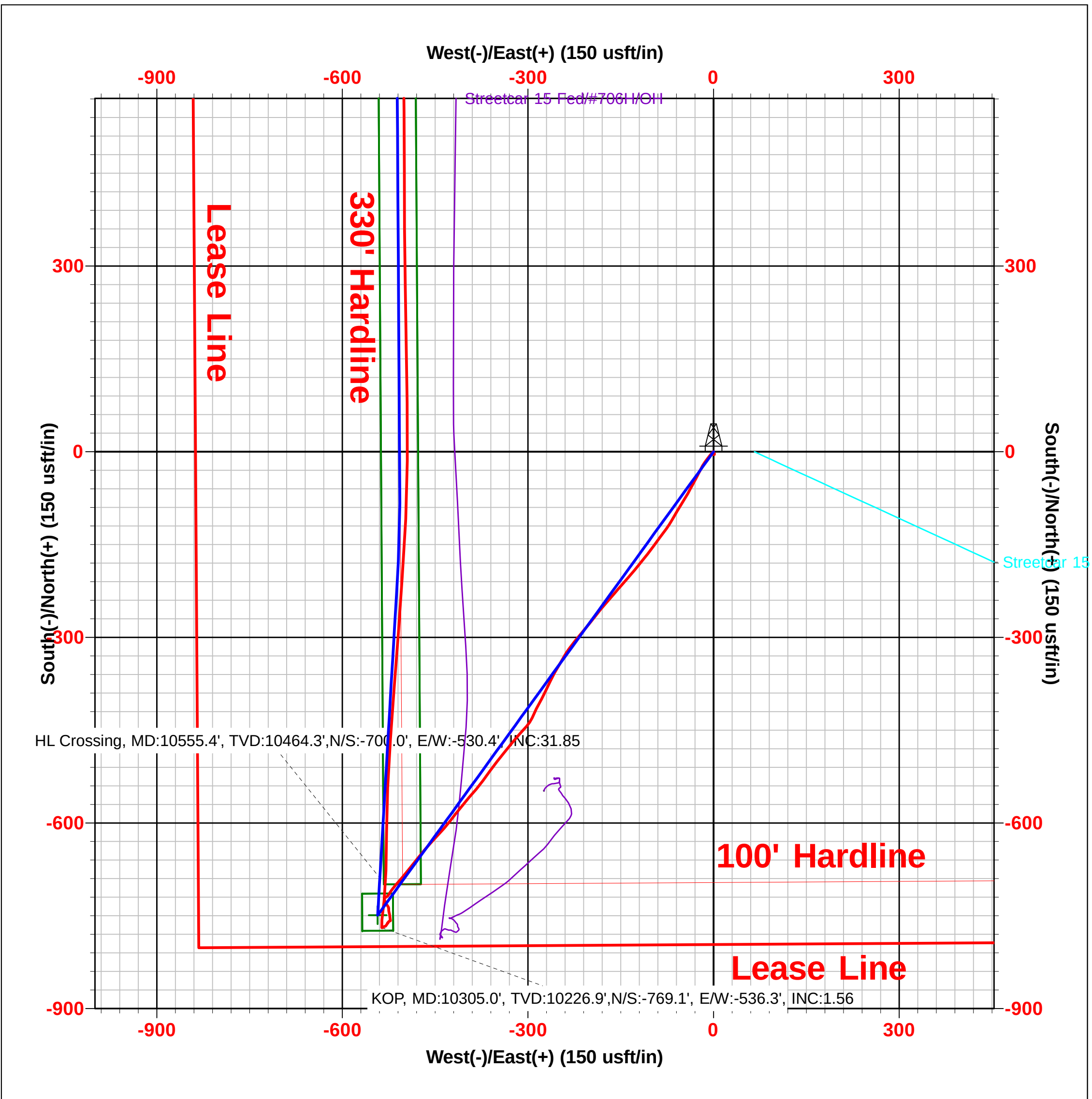
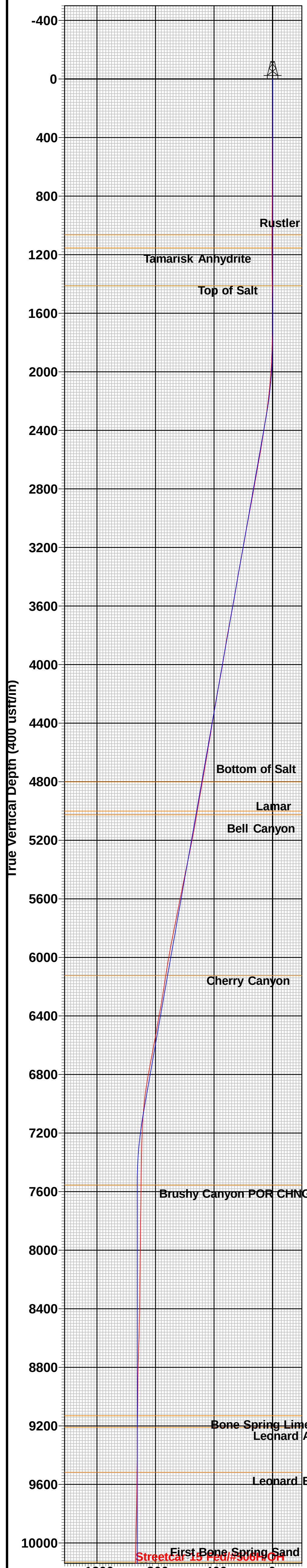
To convert a Magnetic Direction to a Grid Direction, Add 6.26°
To convert a Magnetic Direction to a True Direction, Add 6.67° East
To convert a True Direction to a Grid Direction, Subtract 0.41°

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1808.0	0.00	0.00	1808.0	0.0	0.0	0.00	0.00	0.0	
3	2308.2	10.00	215.94	2305.7	-35.3	-25.6	2.00	215.94	-31.9	
4	7132.2	10.00	215.94	7056.3	-713.7	-517.4	0.00	0.00	-645.5	
5	7632.4	0.00	359.63	7554.0	-749.0	-543.0	2.00	180.00	-677.4	
6	10305.4	0.00	359.63	10227.0	-749.0	-543.0	0.00	0.00	-677.4	KOP (Streetcar 15 Fed #506H)
7	11205.4	90.00	3.35	10800.0	-177.0	-509.5	10.00	3.35	-113.7	
8	11298.4	90.00	359.63	10800.0	-84.1	-507.1	4.00	-90.01	-21.7	
9	15753.6	90.00	359.63	10800.0	4371.0	-535.9	0.00	0.00	4403.7	PBHL (Streetcar 15 Fed #506H)

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
KOP (Streetcar 15 Fed #506H)	10227.0	-749.0	-543.0	409486.00	778313.00
PBHL (Streetcar 15 Fed #506H)	10800.0	4371.0	-535.9	414606.00	778320.10



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Well Name: STREETCAR 15 FED	Well Location: T25S / R33E / SEC 15 / SWSW / 32.1254889 / -103.5660782	County or Parish/State: LEA / NM
Well Number: 506H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM26079	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547517	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

NMOCD - JAG

Notification

Sundry ID:	2627238	Type of Action:	First Production
Type of Submission:	Notification	Time Sundry Submitted:	3:45:34 PM
Date Sundry Submitted:	Aug 4, 2021		
First Production Date:	Jul 25, 2021		
US Well Number:	3002547517		
First Production Remarks:	04/03/2021 RIG RELEASED 04/23/2021 MIRU TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI 05/14/2021 BEGIN PERF AND FRAC 05/21/2021 FINISH 16 STAGES PERF & FRAC, 11,105 – 15,709' W/ 3 1/8" 900 SHOTS, FRAC 10,341,670 LBS PROPPANT + 167,214 BBLS LOAD FLUID 05/24/2021 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 07/26/2021 OPENED WELL TO FLOWBACK – DATE OF FIRST PRODUCTION		

Wellbore Code	Completion Code
00	X1

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name		
								STREETCAR 15 FEDERAL 6. Well Number: 506H		
7. Type of Completion:										
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator								9. OGRID		
EOG RESOURCES INC								7377		
10. Address of Operator								11. Pool name or Wildcat		
PO BOX 2267 MIDLAND, TEXAS 79702								DRAPER MILL; BONE SPRING		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	15	25S	33E		796	SOUTH	837	WEST	LEA
BH:	D	15	25S	33E		109	NORTH	339	WEST	LEA
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
03/09/2021	04/02/2021		04/03/2021			07/26/2021		3370' GL		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
MD 15,741' TVD 10,813'			MD 15,709' TVD 10,813'			YES		None		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
BONE SPRING 11,105 -15,709'										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1245'		17 1/2"		1050 CL C/CIRC		
9 5/8"		40# ECP 110		4938'		12 1/4"		1410 CL C/CIRC		
5 1/2"		20# ECP 110		15,719'		8 1/2"		1910 CL H TOC 4984' CBL		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
11,105 - 15,709' 3 1/8", 900 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11,105 - 15,709'		FRAC W/10,341,670 lbs proppant, 167,214 bbls load fld		
PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
07/26/2021		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
07/30/2021	24	64		1553	2184	4953	1407			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	667					46				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
SOLD										
31. List Attachments										
C-102, C-104, C-103, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kay Maddox			Name Kay Maddox			Title Senior Regulatory Specialist			Date 08/05/2021	
E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	1084'	T. Canyon	Brushy	7470'	T. Ojo Alamo	T. Penn A "
T. Salt		1403'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4804'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	10,068'		T. Entrada	
T. Wolfcamp			T.			T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 51217

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 51217
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 51217

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 51217
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	10/7/2021