

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10598
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, SUITE 3000, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name SKELLY PENROSE A UNIT
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>3</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>024</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3301' DF		9. OGRID Number 240974
		10. Pool name or Wildcat LANGLEIE MATTIX;7 RIVERS;Q

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy requests the subject well be placed in TA status for three years.

Procedure:

POH with production equipment. RIH with CIBP. Set CIBP at 3,417' and cap with 35' of cement. Tag cement top. Circulate well and load casing with inert fluid. Notify OCD for MIT and perform MIT on well. Wellbore diagram attached.

Spud Date:

Rig Release Date:

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Reyes TITLE COMPLIANCE COORDINATOR DATE 8/13/2021

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/8/21
 Conditions of Approval (if any):

Skelly Penrose A Unit #024 Temporarily Abandonment Procedure

1. POH with production equipment
2. RIH with CIBP.
3. Set CIBP @ 3,417' and cap with 35' cement.
4. Tag cement top.
5. Circulated well and load casing with inert fluid.
6. Notify NMOCD for MIT and perform MIT on well.

Wellbore Schematic

Printed: 8/13/2021

Page 1

Skelly Penrose A Unit # 24	BOLO ID: 300217.09.24	API # 3002510598
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Skelly Penrose A Unit # 24, 8/13/2021

1980 FNL & 1980 FEL	GL Elev: 3,301.00	KOP:	
Section 3, Township 23S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	3,580
Aux ID: 131320		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	3,610.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	158.00	1/17/1937
8.2500	158.00	3,390.00	
6.1250	3,390.00	3,610.00	

Surface Casing

Date Ran: 10/26/2011

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		10.7500	40.50		158.00	0.00	158.00

Production Casing

Date Ran: 10/26/2011

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000	22.00		3,390.00	0.00	3,390.00

Production Liner

Date Ran: 10/26/2011

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Set Below GL					3,365.00		
Casing		5.5000			245.00	3,365.00	3,610.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	158.00	10.750	12.250	Circ	10	100		
	3,390.00	7.000	8.250		20	400		
TOC unknown; TOC unknown								
					30			
Replaced 5-1/2" liner. Note in file states "liner not cemented."; Replaced 5-1/2" liner. Note in file states "liner not cemented."								

Zone and Perfs**SEVEN RIVERS****Comments / Completion Summary**

3/24/1938: Initial completion: OH (3990 - 3610) shot with 240 qts Nitro.
 4/18/1938: Reshot OH. Ran 5-1/2" liner from 3351 - 3596. Perf: 3473 - 3586 (no details).
 9/3/1944: Pull liner. Re-run liner from 3365 - 3610, not cemented. Perf: 3647 - 3580 (no details).

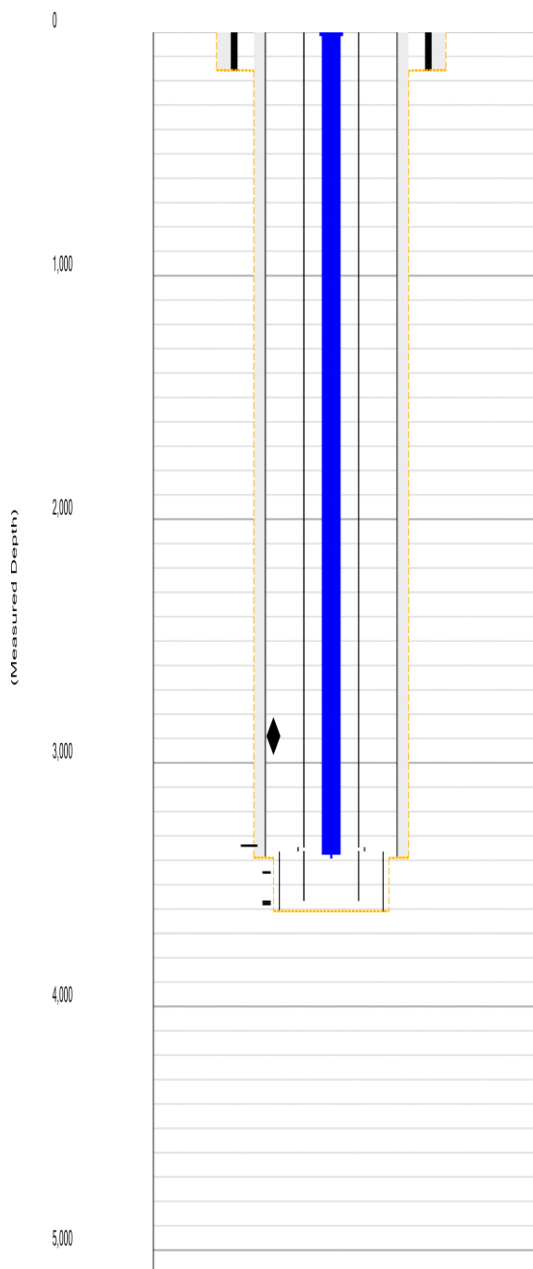
Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,351.00	3,596.00	SEVEN RIVERS / QUEEN	PA	4/18/1938	9/3/1944		
3,467.00	3,580.00	SEVEN RIVERS / QUEEN	A	10/4/1944			
Replaced 5-1/2" liner and re-perf'd							
3,990.00	3,610.00	SEVEN RIVERS / QUEEN	PA	3/24/1938	4/18/1938		

Tubing

Date Ran: 1/9/2017

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	107	2.8750			3,340.83	0.00	3,340.83
Tubing	1	2.8750			6.10	3,340.83	3,346.93
PC Stator	1	3.5000			15.52	3,346.93	3,362.45
Pin Collar	1	2.8750			1.66	3,362.45	3,364.11
Tubing	1	2.8750			32.52	3,364.11	3,396.63
Tubing Anchor	1	5.5000			2.75	3,396.63	3,399.38
Tubing	5	2.8750			158.08	3,399.38	3,557.46
Perf Nipple	1	2.8750			6.40	3,557.46	3,563.86



= Fluid Level with Gas

= Net Fluid Level

Wellbore Schematic

Printed: 8/13/2021

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Skelly Penrose A Unit # 24			BOLO ID: 300217.09.24			API # 3002510598		
Bull Plug	1	2.8750				0.00	3,563.86	3,563.86
Rods						Date Ran: 6/1/2018		
Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At	
Polish Rod	1	1.2500			16.00	0.00	16.00	
Pony Rods	2	1.0000	SH SM		10.00	16.00	26.00	
Rods	134	1.0000	SH SM		3,350.00	26.00	3,376.00	
PC Rotor	1				15.81	3,376.00	3,391.81	

Wellbore Schematic

Printed: 8/16/2021

Page 1

Skelly Penrose A Unit # 24

BOLO ID: 300217.09.24

API # 3002510598

Skelly Penrose A Unit # 24, 8/16/2021

1980 FNL & 1980 FEL	GL Elev: 3,301.00	KOP:	
Section 3, Township 23S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	3,580
Aux ID: 131320		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	3,610.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	158.00	1/17/1937
8.2500	158.00	3,390.00	
6.1250	3,390.00	3,610.00	

Surface Casing

Date Ran: 10/26/2011

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		10.7500	40.50		158.00	0.00	158.00

Production Casing

Date Ran: 10/26/2011

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000	22.00		3,390.00	0.00	3,390.00

Production Liner

Date Ran: 10/26/2011

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Set Below GL					3,365.00		
Casing		5.5000			245.00	3,365.00	3,610.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	158.00	10.750	12.250	Circ	10	100		
	3,390.00	7.000	8.250		20	400		
TOC unknown; TOC unknown								
					30			
Replaced 5-1/2" liner. Note in file states "liner not cemented."; Replaced 5-1/2" liner. Note in file states "liner not cemented."								

Zone and Perfs

SEVEN RIVERS

Comments / Completion Summary

3/24/1938: Initial completion: OH (3990 - 3610) shot with 240 qts Nitro.
 4/18/1938: Reshot OH. Ran 5-1/2" liner from 3351 - 3596. Perf: 3473 - 3586 (no details).
 9/3/1944: Pull liner. Re-run liner from 3365 - 3610, not cemented. Perf: 3647 - 3580 (no details).

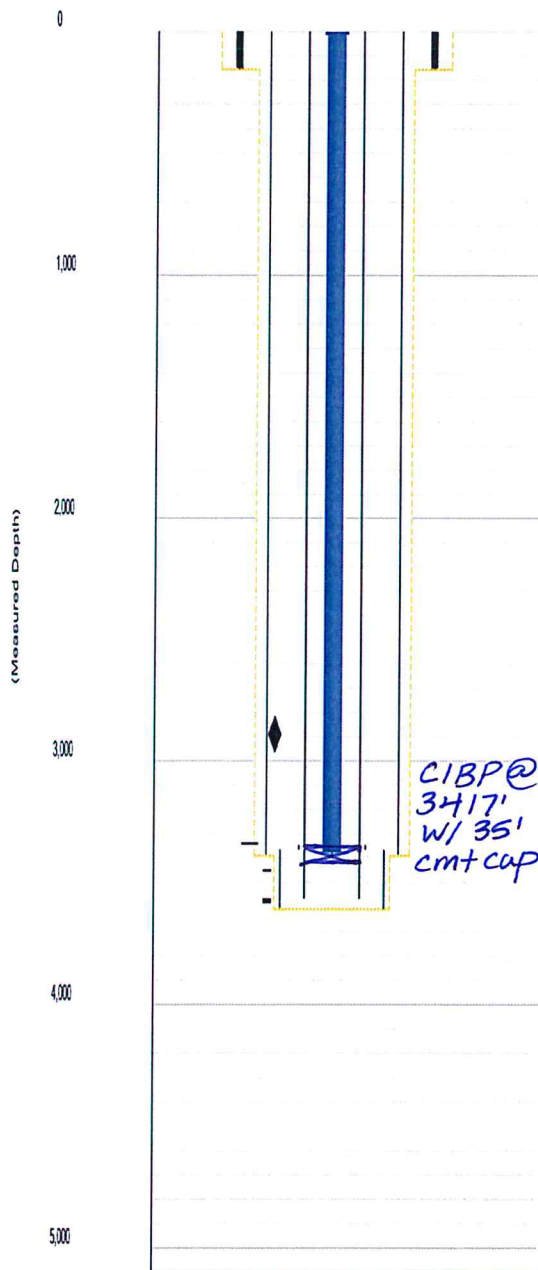
Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,351.00	3,596.00	SEVEN RIVERS / QUEEN	PA	4/18/1938	9/3/1944		
3,467.00	3,580.00	SEVEN RIVERS / QUEEN	A	10/4/1944			
Replaced 5-1/2" liner and re-perf'd							
3,990.00	3,610.00	SEVEN RIVERS / QUEEN	PA	3/24/1938	4/18/1938		

Tubing

Date Ran: 1/9/2017

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	107	2.8750			3,340.83	0.00	3,340.83
Tubing	1	2.8750			6.10	3,340.83	3,346.93
PC Stator	1	3.5000			15.52	3,346.93	3,362.45
Pin Collar	1	2.8750			1.66	3,362.45	3,364.11
Tubing	1	2.8750			32.52	3,364.11	3,396.63
Tubing Anchor	1	5.5000			2.75	3,396.63	3,399.38
Tubing	5	2.8750			158.08	3,399.38	3,557.46
Perf Nipple	1	2.8750			6.40	3,557.46	3,563.86



= Fluid Level with Gas

= Net Fluid Level

Wellbore Schematic

Printed: 8/16/2021

Page 2

Skelly Penrose A Unit # 24			BOLO ID: 300217.09.24			API # 3002510598		
Bull Plug	1	2.8750				0.00	3,563.86	3,563.86

Rods						Date Ran: 6/1/2018	
Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			16.00	0.00	16.00
Pony Rods	2	1.0000	SH SM		10.00	16.00	26.00
Rods	134	1.0000	SH SM		3,350.00	26.00	3,376.00
PC Rotor	1				15.81	3,376.00	3,391.81

Skelly Penrose A Unit #024 Temporarily Abandonment Procedure

1. POH with production equipment
2. RIH with CIBP.
3. Set CIBP @ 3,417' and cap with 35' cement.
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Wellbore Schematic

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Skelly Penrose A Unit # 24	BOLO ID: 300217.09.24	API # 3002510598
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Skelly Penrose A Unit # 24, 8/13/2021

1980 FNL & 1980 FEL	GL Elev: 3,301.00	KOP:	
Section 3, Township 23S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	3,580
Aux ID: 131320		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	3,610.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	158.00	1/17/1937
8.2500	158.00	3,390.00	
6.1250	3,390.00	3,610.00	

Surface Casing

Date Ran: 10/26/2011

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		10.7500	40.50		158.00	0.00	158.00

Production Casing

Date Ran: 10/26/2011

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000	22.00		3,390.00	0.00	3,390.00

Production Liner

Date Ran: 10/26/2011

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Set Below GL					3,365.00		
Casing		5.5000			245.00	3,365.00	3,610.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	158.00	10.750	12.250	Circ	10	100		
	3,390.00	7.000	8.250		20	400		
TOC unknown; TOC unknown								
					30			
Replaced 5-1/2" liner. Note in file states "liner not cemented."; Replaced 5-1/2" liner. Note in file states "liner not cemented."								

Zone and Perfs**SEVEN RIVERS****Comments / Completion Summary**

3/24/1938: Initial completion: OH (3990 - 3610) shot with 240 qts Nitro.
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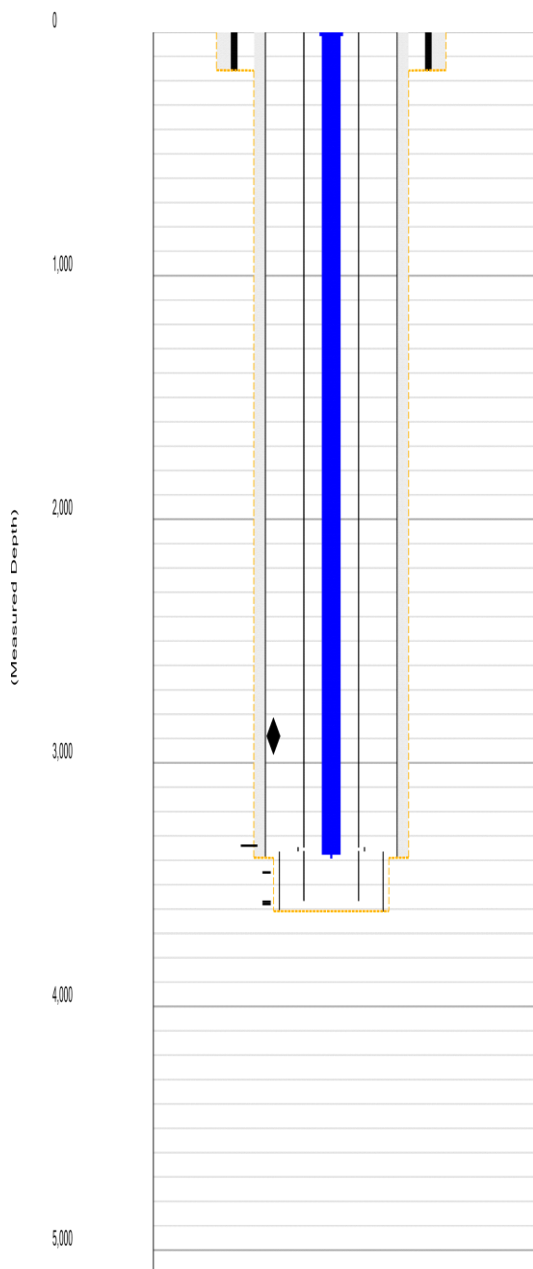
Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,351.00	3,596.00	SEVEN RIVERS / QUEEN	PA	4/18/1938	9/3/1944		
3,467.00	3,580.00	SEVEN RIVERS / QUEEN	A	10/4/1944			
Replaced 5-1/2" liner and re-perf'd							
3,990.00	3,610.00	SEVEN RIVERS / QUEEN	PA	3/24/1938	4/18/1938		

Tubing

Date Ran: 1/9/2017

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	107	2.8750			3,340.83	0.00	3,340.83
Tubing	1	2.8750			6.10	3,340.83	3,346.93
PC Stator	1	3.5000			15.52	3,346.93	3,362.45
Pin Collar	1	2.8750			1.66	3,362.45	3,364.11
Tubing	1	2.8750			32.52	3,364.11	3,396.63
Tubing Anchor	1	5.5000			2.75	3,396.63	3,399.38
Tubing	5	2.8750			158.08	3,399.38	3,557.46
Perf Nipple	1	2.8750			6.40	3,557.46	3,563.86



= Fluid Level with Gas

= Net Fluid Level

Wellbore Schematic

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Page 2

Skelly Penrose A Unit # 24			BOLO ID: 300217.09.24			API # 3002510598		
Bull Plug	1	2.8750				0.00	3,563.86	3,563.86
Rods						Date Ran: 6/1/2018		
Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At	
Polish Rod	1	1.2500			16.00	0.00	16.00	
Pony Rods	2	1.0000	SH SM		10.00	16.00	26.00	
Rods	134	1.0000	SH SM		3,350.00	26.00	3,376.00	
PC Rotor	1				15.81	3,376.00	3,391.81	

Wellbore Schematic

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Skelly Penrose A Unit # 24

BOLO ID: 300217.09.24

API # 3002510598

Skelly Penrose A Unit # 24, 8/16/2021

1980 FNL & 1980 FEL	GL Elev: 3,301.00	KOP:	
Section 3, Township 23S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	3,580
Aux ID: 131320		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	3,610.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	158.00	1/17/1937
8.2500	158.00	3,390.00	
6.1250	3,390.00	3,610.00	

Surface Casing

Date Ran: 10/26/2011

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		10.7500	40.50		158.00	0.00	158.00

Production Casing

Date Ran: 10/26/2011

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000	22.00		3,390.00	0.00	3,390.00

Production Liner

Date Ran: 10/26/2011

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Set Below GL					3,365.00		
Casing		5.5000			245.00	3,365.00	3,610.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	158.00	10.750	12.250	Circ	10	100		
	3,390.00	7.000	8.250		20	400		
TOC unknown; TOC unknown								
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Replaced 5-1/2" liner. Note in file states "liner not cemented."; Replaced 5-1/2" liner. Note in file states "liner not cemented."								

Zone and Perfs

SEVEN RIVERS

Comments / Completion Summary

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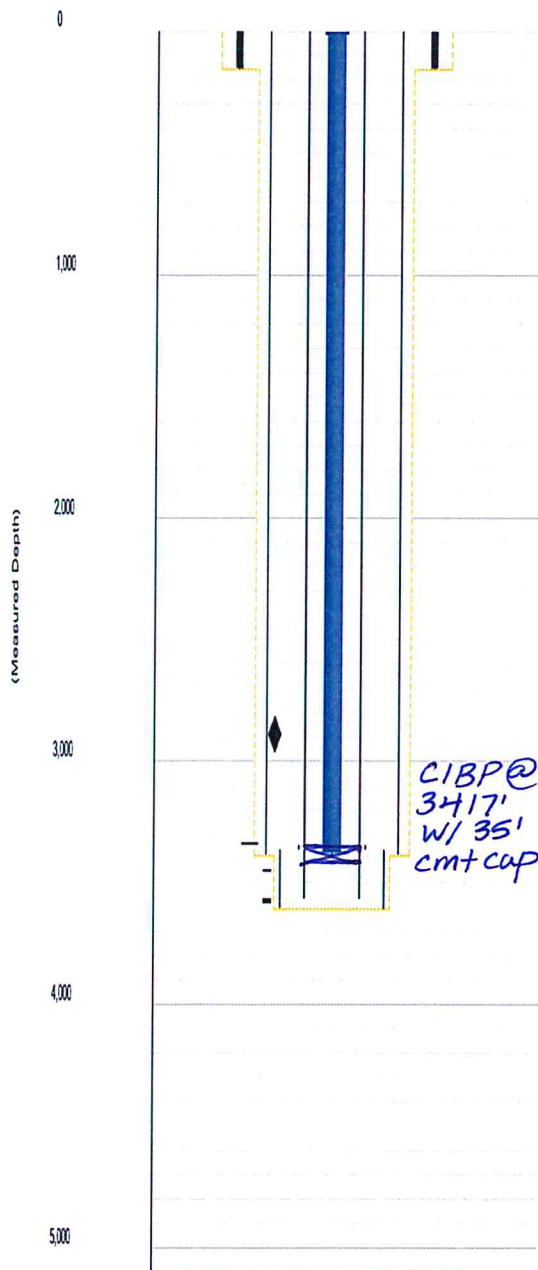
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Replaced 5-1/2" liner and re-perf'd							
3,990.00	3,610.00	SEVEN RIVERS / QUEEN	PA	3/24/1938	4/18/1938		

Tubing

Date Ran: 1/9/2017

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
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Tubing	1	2.8750			6.10	3,340.83	3,346.93
PC Stator	1	3.5000			15.52	3,346.93	3,362.45
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Tubing Anchor	1	5.5000			2.75	3,396.63	3,399.38
Tubing	5	2.8750			158.08	3,399.38	3,557.46
Perf Nipple	1	2.8750			6.40	3,557.46	3,563.86



= Fluid Level with Gas

= Net Fluid Level

Wellbore Schematic

Printed: 8/16/2021

Page 2

Skelly Penrose A Unit # 24			BOLO ID: 300217.09.24			API # 3002510598		
Bull Plug	1	2.8750				0.00	3,563.86	3,563.86

Rods						Date Ran: 6/1/2018	
Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			16.00	0.00	16.00
Pony Rods	2	1.0000	SH SM		10.00	16.00	26.00
Rods	134	1.0000	SH SM		3,350.00	26.00	3,376.00
PC Rotor	1				15.81	3,376.00	3,391.81

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 41998

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 41998
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run a TA status MIT test	10/8/2021