

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SWSE / 32.095027 / -103.524017	County or Parish/State: LEA / NM
Well Number: 706H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121958	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 300254471600S1	Well Status: Producing Oil Well	Operator: COG OPERATING LLC

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Temporary Abandonment

Date Sundry Submitted: 08/26/2021

Time Sundry Submitted: 02:12

Date proposed operation will begin: 09/30/2021

**Procedure Description:** COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #706H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #706H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin September 30th,2021. This well is expected to be put back on production in the fourth quarter of 2022. 1.) MIRU pulling unit, ND tree, NU BOP. 2.) POOH w/ production tubing. 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,765ft. 4.) Spot 25 sacks of Class H cement on top of CIBP. 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid. 6.) Test casing to 500psi for 30min and document with test pressure recording device. 7.) ND BOP and install TA cap. 8.) RDMO. See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Dominator\_25\_Federal\_Com\_706H\_TA\_Justification\_and\_Procedure\_20210826134805.pdf
- Dominator\_25\_Federal\_Com\_706H\_Current\_WBD\_20210826134744.pdf
- Dominator\_25\_Federal\_Com\_706H\_Perforation\_Summary\_20210826134732.pdf
- Dominator\_25\_Federal\_Com\_706H\_Proposed\_TA\_WBD\_20210826134718.pdf

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

K 7

NMOCD 10/8/21

Received by OCD: 9/20/2021 11:01:11 AM

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Conditions of Approval

Specialist Review  
REVISED\_TA\_PROCEDURE\_20210830082050.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MAYTE REYES	Signed on: AUG 26, 2021 01:48 PM
Name: COG OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 925 N ELDRIDGE PARKWAY	
City: HOUSTON	State: TX
Phone: (281) 293-1000	
Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM	

Field Representative

Representative Name: Gerald Herrera	
Street Address: 2208 West Main Street	
City: Artesia	State: NM
Phone: (575)748-6940	Zip: 88210
Email address: gerald.a.herrera@conocophillips.com	

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345998	BLM POC Email Address: ZSTEVENS@BLM.GOV
Disposition: Approved	Disposition Date: 08/30/2021
Signature: Zota Stevens	

#### REVISED TA PROCEDURE

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
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- 4.) Spot 25 sacks of Class H cement on top of CIBP. **WOC AND TAG**
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands  
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.**
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. **Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.**

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

**Well Name: DOMINATOR 25 FED COM 706H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 6 months or until 03/31/2022 after successful MIT and subsequent report is submitted. If well is not brought into production by 03/31/2022, operator shall P&A the well.**



API: 30-025-44716  
 SPUD: 7/1/2018  
 FRR: 9/24/2018  
 RIG: Precision 595

**Dominator 25 Federal Com 706H**  
 Salado Draw Northeast/Wolfcamp  
 Lea County

Sec 25 T/B 25S R/Svy 33E  
 SHL: 280' FSL & 2,010' FEL  
 BHL: 217' FNL & 2,320' FEL (est.)  
 Sec 25 T/B 25S R/Svy 33E  
 GL: 3,339'  
 KB: 3,364'  
 ZERO: 25'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.8		No Logs
9.875"	9.4		No Logs
6.75"	12.5	170 degF (est.)	Mud Logs

**Surface Casing @ 1,225'**  
 10.75" 45.5 ppf L-80 HC BTC  
 Circulated 151 sx cement

**Intermediate Casing @ 11,904'**  
 7.625" 29.7 ppf L-80 EHC BTC  
 DV Tool @ 5,144'  
 stg 1: 345 sx circulated  
 stg 2: 251 sx circulated

KOP @ 12,112'  
 EOC @ 13,233'  
 EOL @ 17,314'  
 TD @ 17,324'

Average TVD in Lateral 12,689'

**Production Casing @ 17,314'**  
 5.5" 23 ppf P-110 RYCC CDC HTQ 0' - 11,401'  
 5" 18 ppf P-110 RY CDC HTQ 11,401' - 17,314'  
 5.5" x 5" XO @ 11,401'  
 FC (PBTD) 17,289'  
 Circulated: 324 sx cement  
 Notes: Planned Wet Shoe

5.5"x5" Casing Crossover @11,401ft

## Dominator 25 Federal Com 706H

## Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8	SPF/Phasing
Stage 1	17,255	17233	17211	17188	17166	17144	17122	17100	6/60 deg
Stage 2	17078	17055	17033	17011	16989	16967	16944	16922	6/60 deg
Stage 3	16900	16878	16856	16833	16811	16789	16767	16745	6/60 deg
Stage 4	16723	16700	16678	16656	16634	16612	16589	16567	6/60 deg
Stage 5	16545	16523	16501	16478	16456	16434	16412	16390	6/60 deg
Stage 6	16368	16345	16323	16301	16279	16257	16234	16212	6/60 deg
Stage 7	16190	16168	16146	16124	16101	16079	16057	16035	6/60 deg
Stage 8	16013	15990	15968	15946	15924	15902	15879	15857	6/60 deg
Stage 9	15835	15813	15791	15769	15746	15724	15702	15680	6/60 deg
Stage 10	15658	15635	15613	15591	15569	15547	15524	15502	6/60 deg
Stage 11	15480	15458	15436	15414	15391	15369	15347	15325	6/60 deg
Stage 12	15303	15280	15258	15236	15214	15192	15170	15147	6/60 deg
Stage 13	15125	15103	15081	15059	15036	15014	14992	14970	6/60 deg
Stage 14	14948	14925	14903	14881	14859	14837	14815	14792	6/60 deg
Stage 15	14770	14748	14726	14704	14681	14659	14637	14615	6/60 deg
Stage 16	14593	14570	14548	14526	14504	14482	14460	14437	6/60 deg
Stage 17	14415	14393	14371	14349	14326	14304	14282	14260	6/60 deg
Stage 18	14238	14216	14193	14171	14149	14127	14105	14082	6/60 deg
Stage 19	14060	14038	14016	13994	13971	13949	13927	13905	6/60 deg
Stage 20	13883	13861	13838	13816	13794	13772	13750	13727	6/60 deg
Stage 21	13705	13683	13661	13639	13616	13594	13572	13550	6/60 deg
Stage 22	13528	13506	13483	13461	13439	13417	13395	13372	6/60 deg
Stage 23	13350	13328	13306	13284	13262	13239	13217	13195	6/60 deg
Stage 24	13173	13151	13128	13106	13084	13062	13040	13017	6/60 deg
Stage 25	12995	12973	12951	12929	12907	12884	12862	12840	6/60 deg

API: 30-025-44716  
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 5.5" x 5" XO @ 11,401'  
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 Circulated: 324 sx cement  
 Notes: Planned Wet Shoe

5.5"x5" Casing Crossover @11,401ft

25 sacks Class H Cement top @12,500ft

CIBP 75ft above top perf at 12,765ft

**Dominator 25 Federal Com #706H**  
**API# 30-025-44716**

COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #706H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #706H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin September 30<sup>th</sup>, 2021. This well is expected to be put back on production in the fourth quarter of 2022.

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See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

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Notice of Intent

**Type of Submission:** Notice of Intent

**Type of Action** Temporary Abandonment

**Date Sundry Submitted:** 08/26/2021

**Time Sundry Submitted:** 02:12

**Date proposed operation will begin:** 09/30/2021

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Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

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<b>Operator Electronic Signature:</b> MAYTE REYES	<b>Signed on:</b> AUG 26, 2021 01:48 PM
<b>Name:</b> COG OPERATING LLC	
<b>Title:</b> Regulatory Analyst	
<b>Street Address:</b> 925 N ELDRIDGE PARKWAY	
<b>City:</b> HOUSTON	<b>State:</b> TX
<b>Phone:</b> (281) 293-1000	
<b>Email address:</b> MAYTE.X.REYES@CONOCOPHILLIPS.COM	

Field Representative

<b>Representative Name:</b> Gerald Herrera		
<b>Street Address:</b> 2208 West Main Street		
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<b>Phone:</b> (575)748-6940		
<b>Email address:</b> gerald.a.herrera@conocophillips.com		

BLM Point of Contact

<b>BLM POC Name:</b> ZOTA M STEVENS	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5752345998	<b>BLM POC Email Address:</b> ZSTEVENS@BLM.GOV
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 08/30/2021
<b>Signature:</b> Zota Stevens	

#### REVISED TA PROCEDURE

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## Dominator 25 Federal Com 706H

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Stage 23	13350	13328	13306	13284	13262	13239	13217	13195	6/60 deg
Stage 24	13173	13151	13128	13106	13084	13062	13040	13017	6/60 deg
Stage 25	12995	12973	12951	12929	12907	12884	12862	12840	6/60 deg

API: 30-025-44716  
 SPUD: 7/1/2018  
 FRR: 9/24/2018  
 RIG: Precision 595

**Dominator 25 Federal Com 706H**  
 Salado Draw Northeast/Wolfcamp  
 Lea County

Sec 25 T/B 25S R/Svy 33E  
 SHL: 280' FSL & 2,010' FEL  
 BHL: 217' FNL & 2,320' FEL (est.)  
 Sec 25 T/B 25S R/Svy 33E  
 GL: 3,339'  
 KB: 3,364'  
 ZERO: 25'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.8		No Logs
9.875"	9.4		No Logs
6.75"	12.5	170 degF (est.)	Mud Logs

**Surface Casing @ 1,225'**  
 10.75" 45.5 ppf L-80 HC BTC  
 Circulated 151 sx cement

**Intermediate Casing @ 11,904'**  
 7.625" 29.7 ppf L-80 EHC BTC  
 DV Tool @ 5,144'  
 stg 1: 345 sx circulated  
 stg 2: 251 sx circulated

KOP @ 12,112'  
 EOC @ 13,233'  
 EOL @ 17,314'  
 TD @ 17,324'

Average TVD in Lateral 12,689'

**Production Casing @ 17,314'**  
 5.5" 23 ppf P-110 RYCC CDC HTQ 0' - 11,401'  
 5" 18 ppf P-110 RY CDC HTQ 11,401' - 17,314'  
 5.5" x 5" XO @ 11,401'  
 FC (PBD) 17,289'  
 Circulated: 324 sx cement  
 Notes: Planned Wet Shoe

5.5"x5" Casing Crossover @11,401ft

25 sacks Class H Cement top @12,500ft

CIBP 75ft above top perf at 12,765ft

**Dominator 25 Federal Com #706H**  
**API# 30-025-44716**

COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #706H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #706H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin September 30<sup>th</sup>, 2021. This well is expected to be put back on production in the fourth quarter of 2022.

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,765ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP.
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

<b>Well Name:</b> DOMINATOR 25 FEDERAL COM	<b>Well Location:</b> T25S / R33E / SEC 25 / SWSE / 32.095027 / -103.524017	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 706H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM121958	<b>Unit or CA Name:</b> DOMINATOR 25 FED COM WELLS-WLF	<b>Unit or CA Number:</b> NMNM138694
<b>US Well Number:</b> 300254471600S1	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> COG OPERATING LLC

Notice of Intent

**Type of Submission:** Notice of Intent

**Type of Action** Temporary Abandonment

**Date Sundry Submitted:** 08/26/2021

**Time Sundry Submitted:** 02:12

**Date proposed operation will begin:** 09/30/2021

**Procedure Description:** COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #706H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #706H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin September 30th,2021. This well is expected to be put back on production in the fourth quarter of 2022. 1.) MIRU pulling unit, ND tree, NU BOP. 2.) POOH w/ production tubing. 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,765ft. 4.) Spot 25 sacks of Class H cement on top of CIBP. 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid. 6.) Test casing to 500psi for 30min and document with test pressure recording device. 7.) ND BOP and install TA cap. 8.) RDMO. See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Dominator\_25\_Federal\_Com\_706H\_TA\_Justification\_and\_Procedure\_20210826134805.pdf
- Dominator\_25\_Federal\_Com\_706H\_Current\_WBD\_20210826134744.pdf
- Dominator\_25\_Federal\_Com\_706H\_Perforation\_Summary\_20210826134732.pdf
- Dominator\_25\_Federal\_Com\_706H\_Proposed\_TA\_WBD\_20210826134718.pdf

Received by OCD: 9/20/2021 11:01:11 AM

Page 18 of 33

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SWSE / 32.095027 / -103.524017	County or Parish/State: LEA / NM
Well Number: 706H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121958	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 300254471600S1	Well Status: Producing Oil Well	Operator: COG OPERATING LLC

Conditions of Approval

Specialist Review  
REVISED\_TA\_PROCEDURE\_20210830082050.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MAYTE REYES	Signed on: AUG 26, 2021 01:48 PM
Name: COG OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 925 N ELDRIDGE PARKWAY	
City: HOUSTON	State: TX
Phone: (281) 293-1000	
Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM	

Field Representative

Representative Name: Gerald Herrera	
Street Address: 2208 West Main Street	
City: Artesia	State: NM
Phone: (575)748-6940	Zip: 88210
Email address: gerald.a.herrera@conocophillips.com	

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345998	BLM POC Email Address: ZSTEVENS@BLM.GOV
Disposition: Approved	Disposition Date: 08/30/2021
Signature: Zota Stevens	



#### REVISED TA PROCEDURE

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,765ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP. **WOC AND TAG**
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands  
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.**
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. **Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.**

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

**Well Name: DOMINATOR 25 FED COM 706H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 6 months or until 03/31/2022 after successful MIT and subsequent report is submitted. If well is not brought into production by 03/31/2022, operator shall P&A the well.**

API: 30-025-44716  
 SPUD: 7/1/2018  
 FRR: 9/24/2018  
 RIG: Precision 595

**Dominator 25 Federal Com 706H**  
 Salado Draw Northeast/Wolfcamp  
 Lea County

Sec 25 T/B 25S R/Svy 33E  
 SHL: 280' FSL & 2,010' FEL  
 BHL: 217' FNL & 2,320' FEL (est.)  
 Sec 25 T/B 25S R/Svy 33E  
 GL: 3,339'  
 KB: 3,364'  
 ZERO: 25'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.8		No Logs
9.875"	9.4		No Logs
6.75"	12.5	170 degF (est.)	Mud Logs

**Surface Casing @ 1,225'**  
 10.75" 45.5 ppf L-80 HC BTC  
 Circulated 151 sx cement

**Intermediate Casing @ 11,904'**  
 7.625" 29.7 ppf L-80 EHC BTC  
 DV Tool @ 5,144'  
 stg 1: 345 sx circulated  
 stg 2: 251 sx circulated

KOP @ 12,112'  
 EOC @ 13,233'  
 EOL @ 17,314'  
 TD @ 17,324'

Average TVD in Lateral 12,689'

**Production Casing @ 17,314'**  
 5.5" 23 ppf P-110 RYCC CDC HTQ 0' - 11,401'  
 5" 18 ppf P-110 RY CDC HTQ 11,401' - 17,314'  
 5.5" x 5" XO @ 11,401'  
 FC (PBSD) 17,289'  
 Circulated: 324 sx cement  
 Notes: Planned Wet Shoe

5.5"x5" Casing Crossover @11,401ft

## Dominator 25 Federal Com 706H

## Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8	SPF/Phasing
Stage 1	17,255	17233	17211	17188	17166	17144	17122	17100	6/60 deg
Stage 2	17078	17055	17033	17011	16989	16967	16944	16922	6/60 deg
Stage 3	16900	16878	16856	16833	16811	16789	16767	16745	6/60 deg
Stage 4	16723	16700	16678	16656	16634	16612	16589	16567	6/60 deg
Stage 5	16545	16523	16501	16478	16456	16434	16412	16390	6/60 deg
Stage 6	16368	16345	16323	16301	16279	16257	16234	16212	6/60 deg
Stage 7	16190	16168	16146	16124	16101	16079	16057	16035	6/60 deg
Stage 8	16013	15990	15968	15946	15924	15902	15879	15857	6/60 deg
Stage 9	15835	15813	15791	15769	15746	15724	15702	15680	6/60 deg
Stage 10	15658	15635	15613	15591	15569	15547	15524	15502	6/60 deg
Stage 11	15480	15458	15436	15414	15391	15369	15347	15325	6/60 deg
Stage 12	15303	15280	15258	15236	15214	15192	15170	15147	6/60 deg
Stage 13	15125	15103	15081	15059	15036	15014	14992	14970	6/60 deg
Stage 14	14948	14925	14903	14881	14859	14837	14815	14792	6/60 deg
Stage 15	14770	14748	14726	14704	14681	14659	14637	14615	6/60 deg
Stage 16	14593	14570	14548	14526	14504	14482	14460	14437	6/60 deg
Stage 17	14415	14393	14371	14349	14326	14304	14282	14260	6/60 deg
Stage 18	14238	14216	14193	14171	14149	14127	14105	14082	6/60 deg
Stage 19	14060	14038	14016	13994	13971	13949	13927	13905	6/60 deg
Stage 20	13883	13861	13838	13816	13794	13772	13750	13727	6/60 deg
Stage 21	13705	13683	13661	13639	13616	13594	13572	13550	6/60 deg
Stage 22	13528	13506	13483	13461	13439	13417	13395	13372	6/60 deg
Stage 23	13350	13328	13306	13284	13262	13239	13217	13195	6/60 deg
Stage 24	13173	13151	13128	13106	13084	13062	13040	13017	6/60 deg
Stage 25	12995	12973	12951	12929	12907	12884	12862	12840	6/60 deg

API: 30-025-44716  
 SPUD: 7/1/2018  
 FRR: 9/24/2018  
 RIG: Precision 595

**Dominator 25 Federal Com 706H**  
 Salado Draw Northeast/Wolfcamp  
 Lea County

Sec 25 T/B 25S R/Svy 33E  
 SHL: 280' FSL & 2,010' FEL  
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 Sec 25 T/B 25S R/Svy 33E  
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HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
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 10.75" 45.5 ppf L-80 HC BTC  
 Circulated 151 sx cement

**Intermediate Casing @ 11,904'**  
 7.625" 29.7 ppf L-80 EHC BTC  
 DV Tool @ 5,144'  
 stg 1: 345 sx circulated  
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KOP @ 12,112'  
 EOC @ 13,233'  
 EOL @ 17,314'  
 TD @ 17,324'

Average TVD in Lateral 12,689'

**Production Casing @ 17,314'**  
 5.5" 23 ppf P-110 RYCC CDC HTQ 0' - 11,401'  
 5" 18 ppf P-110 RY CDC HTQ 11,401' - 17,314'  
 5.5" x 5" XO @ 11,401'  
 FC (PBSD) 17,289'  
 Circulated: 324 sx cement  
 Notes: Planned Wet Shoe

5.5"x5" Casing Crossover @11,401ft

25 sacks Class H Cement top @12,500ft

CIBP 75ft above top perf at 12,765ft

**Dominator 25 Federal Com #706H**  
**API# 30-025-44716**

COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #706H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #706H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin September 30<sup>th</sup>, 2021. This well is expected to be put back on production in the fourth quarter of 2022.

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
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- 4.) Spot 25 sacks of Class H cement on top of CIBP.
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SWSE / 32.095027 / -103.524017	County or Parish/State: LEA / NM
Well Number: 706H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121958	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 300254471600S1	Well Status: Producing Oil Well	Operator: COG OPERATING LLC

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Temporary Abandonment

Date Sundry Submitted: 08/26/2021

Time Sundry Submitted: 02:12

Date proposed operation will begin: 09/30/2021

**Procedure Description:** COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #706H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #706H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin September 30th,2021. This well is expected to be put back on production in the fourth quarter of 2022. 1.) MIRU pulling unit, ND tree, NU BOP. 2.) POOH w/ production tubing. 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,765ft. 4.) Spot 25 sacks of Class H cement on top of CIBP. 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid. 6.) Test casing to 500psi for 30min and document with test pressure recording device. 7.) ND BOP and install TA cap. 8.) RDMO. See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Dominator\_25\_Federal\_Com\_706H\_TA\_Justification\_and\_Procedure\_20210826134805.pdf
- Dominator\_25\_Federal\_Com\_706H\_Current\_WBD\_20210826134744.pdf
- Dominator\_25\_Federal\_Com\_706H\_Perforation\_Summary\_20210826134732.pdf
- Dominator\_25\_Federal\_Com\_706H\_Proposed\_TA\_WBD\_20210826134718.pdf



<b>Well Name:</b> DOMINATOR 25 FEDERAL COM	<b>Well Location:</b> T25S / R33E / SEC 25 / SWSE / 32.095027 / -103.524017	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 706H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM121958	<b>Unit or CA Name:</b> DOMINATOR 25 FED COM WELLS-WLF	<b>Unit or CA Number:</b> NMNM138694
<b>US Well Number:</b> 300254471600S1	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> COG OPERATING LLC

Conditions of Approval

Specialist Review

REVISED\_TA\_PROCEDURE\_20210830082050.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

<b>Operator Electronic Signature:</b> MAYTE REYES	<b>Signed on:</b> AUG 26, 2021 01:48 PM
<b>Name:</b> COG OPERATING LLC	
<b>Title:</b> Regulatory Analyst	
<b>Street Address:</b> 925 N ELDRIDGE PARKWAY	
<b>City:</b> HOUSTON	<b>State:</b> TX
<b>Phone:</b> (281) 293-1000	
<b>Email address:</b> MAYTE.X.REYES@CONOCOPHILLIPS.COM	

Field Representative

<b>Representative Name:</b> Gerald Herrera		
<b>Street Address:</b> 2208 West Main Street		
<b>City:</b> Artesia	<b>State:</b> NM	<b>Zip:</b> 88210
<b>Phone:</b> (575)748-6940		
<b>Email address:</b> gerald.a.herrera@conocophillips.com		

BLM Point of Contact

<b>BLM POC Name:</b> ZOTA M STEVENS	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5752345998	<b>BLM POC Email Address:</b> ZSTEVENS@BLM.GOV
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 08/30/2021
<b>Signature:</b> Zota Stevens	

#### REVISED TA PROCEDURE

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,765ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP. **WOC AND TAG**
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
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- 8.) RDMO.

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands  
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
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  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
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  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
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1. **Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.**
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. **Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.**

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

**Well Name: DOMINATOR 25 FED COM 706H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 6 months or until 03/31/2022 after successful MIT and subsequent report is submitted. If well is not brought into production by 03/31/2022, operator shall P&A the well.**

API: 30-025-44716  
 SPUD: 7/1/2018  
 FRR: 9/24/2018  
 RIG: Precision 595

**Dominator 25 Federal Com 706H**  
 Salado Draw Northeast/Wolfcamp  
 Lea County

Sec 25 T/B 25S R/Svy 33E  
 SHL: 280' FSL & 2,010' FEL  
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Average TVD in Lateral 12,689'

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 5.5" 23 ppf P-110 RYCC CDC HTQ 0' - 11,401'  
 5" 18 ppf P-110 RY CDC HTQ 11,401' - 17,314'  
 5.5" x 5" XO @ 11,401'  
 FC (PBSD) 17,289'  
 Circulated: 324 sx cement  
 Notes: Planned Wet Shoe

5.5"x5" Casing Crossover @11,401ft

## Dominator 25 Federal Com 706H

## Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8	SPF/Phasing
Stage 1	17,255	17233	17211	17188	17166	17144	17122	17100	6/60 deg
Stage 2	17078	17055	17033	17011	16989	16967	16944	16922	6/60 deg
Stage 3	16900	16878	16856	16833	16811	16789	16767	16745	6/60 deg
Stage 4	16723	16700	16678	16656	16634	16612	16589	16567	6/60 deg
Stage 5	16545	16523	16501	16478	16456	16434	16412	16390	6/60 deg
Stage 6	16368	16345	16323	16301	16279	16257	16234	16212	6/60 deg
Stage 7	16190	16168	16146	16124	16101	16079	16057	16035	6/60 deg
Stage 8	16013	15990	15968	15946	15924	15902	15879	15857	6/60 deg
Stage 9	15835	15813	15791	15769	15746	15724	15702	15680	6/60 deg
Stage 10	15658	15635	15613	15591	15569	15547	15524	15502	6/60 deg
Stage 11	15480	15458	15436	15414	15391	15369	15347	15325	6/60 deg
Stage 12	15303	15280	15258	15236	15214	15192	15170	15147	6/60 deg
Stage 13	15125	15103	15081	15059	15036	15014	14992	14970	6/60 deg
Stage 14	14948	14925	14903	14881	14859	14837	14815	14792	6/60 deg
Stage 15	14770	14748	14726	14704	14681	14659	14637	14615	6/60 deg
Stage 16	14593	14570	14548	14526	14504	14482	14460	14437	6/60 deg
Stage 17	14415	14393	14371	14349	14326	14304	14282	14260	6/60 deg
Stage 18	14238	14216	14193	14171	14149	14127	14105	14082	6/60 deg
Stage 19	14060	14038	14016	13994	13971	13949	13927	13905	6/60 deg
Stage 20	13883	13861	13838	13816	13794	13772	13750	13727	6/60 deg
Stage 21	13705	13683	13661	13639	13616	13594	13572	13550	6/60 deg
Stage 22	13528	13506	13483	13461	13439	13417	13395	13372	6/60 deg
Stage 23	13350	13328	13306	13284	13262	13239	13217	13195	6/60 deg
Stage 24	13173	13151	13128	13106	13084	13062	13040	13017	6/60 deg
Stage 25	12995	12973	12951	12929	12907	12884	12862	12840	6/60 deg

API: 30-025-44716  
 SPUD: 7/1/2018  
 FRR: 9/24/2018  
 RIG: Precision 595

**Dominator 25 Federal Com 706H**

Salado Draw Northeast/Wolfcamp  
 Lea County

Sec 25 T/B 25S R/Svy 33E  
 SHL: 280' FSL & 2,010' FEL  
 BHL: 217' FNL & 2,320' FEL (est.)  
 Sec 25 T/B 25S R/Svy 33E  
 GL: 3,339'  
 KB: 3,364'  
 ZERO: 25'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.8		No Logs
9.875"	9.4		No Logs
6.75"	12.5	170 degF (est.)	Mud Logs

**Surface Casing @ 1,225'**  
 10.75" 45.5 ppf L-80 HC BTC  
 Circulated 151 sx cement

**Intermediate Casing @ 11,904'**  
 7.625" 29.7 ppf L-80 EHC BTC  
 DV Tool @ 5,144'  
 stg 1: 345 sx circulated  
 stg 2: 251 sx circulated

KOP @ 12,112'  
 EOC @ 13,233'  
 EOL @ 17,314'  
 TD @ 17,324'

Average TVD in Lateral 12,689'

**Production Casing @ 17,314'**  
 5.5" 23 ppf P-110 RYCC CDC HTQ 0' - 11,401'  
 5" 18 ppf P-110 RY CDC HTQ 11,401' - 17,314'  
 5.5" x 5" XO @ 11,401'  
 FC (PBSD) 17,289'  
 Circulated: 324 sx cement  
 Notes: Planned Wet Shoe

5.5"x5" Casing Crossover @11,401ft

25 sacks Class H Cement top @12,500ft

CIBP 75ft above top perf at 12,765ft

**Dominator 25 Federal Com #706H**  
**API# 30-025-44716**

COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #706H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #706H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin September 30<sup>th</sup>, 2021. This well is expected to be put back on production in the fourth quarter of 2022.

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,765ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP.
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.



**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

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**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 50144

**CONDITIONS**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 50144
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Requires BLM approval	10/8/2021