

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SWSW / 32.095022 / -103.531715	County or Parish/State: LEA / NM
Well Number: 713H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121958	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 300254474700S1	Well Status: Producing Oil Well	Operator: COG OPERATING LLC

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Temporary Abandonment

Date Sundry Submitted: 08/31/2021

Time Sundry Submitted: 01:00

Date proposed operation will begin: 12/22/2021

Procedure Description: COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #713H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #713H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin December 22nd, 2021. This well is expected to be put back on production in the fourth quarter of 2022. 1.) MIRU pulling unit, ND tree, NU BOP. 2.) POOH w/ production tubing. 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,709ft. 4.) Spot 25 sacks of Class H cement on top of CIBP. 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid. 6.) Test casing to 500psi for 30min and document with test pressure recording device. 7.) ND BOP and install TA cap. 8.) RDMO. See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Dominator_25_Federal_713H_Proposed_TA_WBD_20210831125957.pdf
- Dominator_25_Federal_713H_Perf_Summary_20210831125946.pdf
- Dominator_25_Federal_713H_Current_WBD_20210831125938.pdf
- Dominator_25_Federal_Com_713H_TA_Justification_and_Procedure_20210831125928.pdf

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

K 7

NMOCD 10/8/21

Received by OCD: 9/20/2021 11:19:45 AM

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Conditions of Approval

Specialist Review
REVISED_TA_PROCEDURE_20210902092138.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MAYTE REYES	Signed on: AUG 31, 2021 01:00 PM
Name: COG OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 925 N ELDRIDGE PARKWAY	
City: HOUSTON	State: TX
Phone: (281) 293-1000	
Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM	

Field Representative

Representative Name: Gerald Herrera		
Street Address: 2208 West Main Street		
City: Artesia	State: NM	Zip: 88210
Phone: (575)748-6940		
Email address: gerald.a.herrera@conocophillips.com		

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345998	BLM POC Email Address: ZSTEVENS@BLM.GOV
Disposition: Approved	Disposition Date: 09/02/2021
Signature: Zota Stevens	

REVISED TA PROCEDURE

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- 2.) POOH w/ production tubing.
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- 7.) ND BOP and install TA cap.
- 8.) RDMO.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
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Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

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API: 30-025-44747
 SPUD: 7/21/2018
 FRR: 10/20/2018
 RIG: McVay 8

Dominator 25 Federal #713H
 Salado Draw Northeast / Wolfcamp
 Lea County

Sec 25 T/B 25-S R/Svy 33-E
 SHL: 280' FSL & 892' FWL
 BHL: 236' FNL & 1,022' FWL (est.)
 Sec 25 T/B 25-S R/Svy 33-E
 GL: 3,341'
 KB: 3,367'
 ZERO: 26'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.4		No Logs
9.875"	9.6		No Logs
6.75"	12.4	172°F	Mud Logs

Surface Casing @ 1,157'
 10.75 45.5 ppf L-80HC BTC
 Circulated 237 sx cement

Intermediate Casing @ 11,840'
 7.625 29.7 ppf L-80HP BTC
 DV Tool @ 5,138'
 stg 1: 280 sx circulated
 stg 2: 118 sx circulated

KOP @ 12,250'
 EOC @ 13,196'
 EOL @ 17,315'

Average TVD in Lateral 12,686'

Production Casing @ 17,315'
 5.5/5 23/18 ppf P-110 RYCC/RV CDC-HTQ
 FC (PBDT) 17,289'
 Notes: Planned Wet Shoe
 Circulated: 267 sx cement
 5.5" x 5" XO: 11,323'
 MJ: 12,095'

5.5"x5" Casing Crossover at 11,323ft

Dominator 25 Federal #713H

COG Operating LLC

Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	17,245	17223	17200	17178	17155	17133	17110	17088
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Stage 19	14017	13995	13972	13950	13927	13905	13882	13860
Stage 20	13838	13815	13793	13770	13748	13726	13703	13681
Stage 21	13658	13636	13613	13591	13569	13546	13524	13501
Stage 22	13479	13457	13434	13412	13389	13367	13344	13322
Stage 23	13300	13277	13255	13232	13210	13188	13165	13143
Stage 24	13120	13098	13075	13053	13031	13008	12986	12963
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25 sacks Class H Cement top at 12,443ft

CIBP 75ft above top perf at 12,709ft

Dominator 25 Federal Com #713H
API# 30-025-44747

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See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

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 Lea County

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 Lea County

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 SHL: 280' FSL & 892' FWL
 BHL: 236' FNL & 1,022' FWL (est.)
 Sec 25 T/B 25-S R/Svy 33-E
 GL: 3,341'
 KB: 3,367'
 ZERO: 26'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.4		No Logs
9.875"	9.6		No Logs
6.75"	12.4	172°F	Mud Logs

Surface Casing @ 1,157'
 10.75 45.5 ppf L-80HC BTC
 Circulated 237 sx cement

Intermediate Casing @ 11,840'
 7.625 29.7 ppf L-80HP BTC
 DV Tool @ 5,138'
 stg 1: 280 sx circulated
 stg 2: 118 sx circulated

KOP @ 12,250'
 EOC @ 13,196'
 EOL @ 17,315'

Average TVD in Lateral 12,686'

Production Casing @ 17,315'
 5.5/5 23/18 ppf P-110 RYCC/RV CDC-HTQ
 FC (PBDT) 17,289'
 Notes: Planned Wet Shoe
 Circulated: 267 sx cement
 5.5" x 5" XO: 11,323'
 MJ: 12,095'

5.5"x5" Casing Crossover at 11,323ft

Dominator 25 Federal #713H

COG Operating LLC

Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	17,245	17223	17200	17178	17155	17133	17110	17088
Stage 2	17066	17043	17021	16998	16976	16954	16931	16909
Stage 3	16886	16864	16841	16819	16797	16774	16752	16729
Stage 4	16707	16685	16662	16640	16617	16595	16572	16550
Stage 5	16528	16505	16483	16460	16438	16416	16393	16371
Stage 6	16348	16326	16303	16281	16259	16236	16214	16191
Stage 7	16169	16147	16124	16102	16079	16057	16034	16012
Stage 8	15990	15967	15945	15922	15900	15878	15855	15833
Stage 9	15810	15788	15765	15743	15721	15698	15676	15653
Stage 10	15631	15609	15586	15564	15541	15519	15496	15474
Stage 11	15452	15429	15407	15384	15362	15340	15317	15295
Stage 12	15272	15250	15227	15205	15183	15160	15138	15115
Stage 13	15093	15071	15048	15026	15003	14981	14958	14936
Stage 14	14914	14891	14869	14846	14824	14802	14779	14757
Stage 15	14734	14712	14689	14667	14645	14622	14600	14577
Stage 16	14555	14533	14510	14488	14465	14443	14420	14398
Stage 17	14376	14353	14331	14308	14286	14264	14241	14219
Stage 18	14196	14174	14151	14129	14107	14084	14062	14039
Stage 19	14017	13995	13972	13950	13927	13905	13882	13860
Stage 20	13838	13815	13793	13770	13748	13726	13703	13681
Stage 21	13658	13636	13613	13591	13569	13546	13524	13501
Stage 22	13479	13457	13434	13412	13389	13367	13344	13322
Stage 23	13300	13277	13255	13232	13210	13188	13165	13143
Stage 24	13120	13098	13075	13053	13031	13008	12986	12963
Stage 25	12941	12919	12896	12874	12851	12829	12806	12784

API: 30-025-44747
 SPUD: 7/21/2018
 FRR: 10/20/2018
 RIG: McVay 8

Dominator 25 Federal #713H
 Salado Draw Northeast / Wolfcamp
 Lea County

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 9.6
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6.75"
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 172°F
 Mud Logs

5.5"x5" Casing Crossover at 11,323ft

25 sacks Class H Cement top at 12,443ft

CIBP 75ft above top perf at 12,709ft

Dominator 25 Federal Com #713H
API# 30-025-44747

COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #713H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #713H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin December 22nd, 2021. This well is expected to be put back on production in the fourth quarter of 2022.

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,709ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP.
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

REVISED TA PROCEDURE

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-50 ft above top perforation at 12,709ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP. **WOC AND TAG**
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.**
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. **Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.**

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Well Name: DOMINATOR 25 FED COM 713H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 6 months or until 06/30/2022 after successful MIT and subsequent report is submitted. If well is not brought into production by 06/30/2022, operator shall P&A the well.

API: 30-025-44747
 SPUD: 7/21/2018
 FRR: 10/20/2018
 RIG: McVay 8

Dominator 25 Federal #713H
 Salado Draw Northeast / Wolfcamp
 Lea County

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See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 50162

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 50162
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Requires BLM approval	10/8/2021