

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33938
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name Skelly Penrose "A" Unit
4. Well Location Unit Letter <u>B</u> : <u>1320</u> feet from the <u>NORTH</u> line and <u>2458</u> feet from the <u>EAST</u> line Section <u>3</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>79</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3301' GR		9. OGRID Number 240974
10. Pool name or Wildcat Langlie Mattix; 7 Rivers-Queen-Grayburg		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>TEMPORARILY ABANDONED WELL</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for four years due to the current situation the oil industry is in.

8-9-21- Ran MIT, pressured casing to 580#. NMOCD notified, witnessed by Gary Robinson. Chart is attached.

Spud Date:

Rig Release Date:

**FINAL TA STATUS- EXTENSION**

Approval of TA EXPIRES: 8/9/26  
 Well needs to be **PLUGGED OR RETURNED**  
 to **PRODUCTION**  
 BY THE DATE STATED ABOVE: 8/9

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MELANIE REYES TITLE COMPLIANCE COORDINATOR DATE 08/11/2021

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/14/21

Conditions of Approval (if any):

**Legacy Reserves**  
**DAILY OPERATIONS REPORT - (All Days)**  
**1/1/2020 thru 8/14/2021**  
Printed 8/16/2021 Page 1

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**Skelly Penrose A Unit # 79**

Lea Co., NM

BOLO ID: 300217.09.79

Zone:

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**HIT Will not repair due to low oil prices. TA well.**

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Jul 29, 2021 Thursday (Day 1)

MIRU. Unhang well. Unseat pump, POOH laying dwn rods and pump.

Worked 2 hrs unsetting TAC. Finally came loose. NUBOP. POOH and lay dwn 10 jts tbg.

SISDON

Daily Cost: \$4,954

Cum. Cost: \$4,954

Jul 30, 2021 Friday (Day 2)

Continue POOH laying dwn remainder of tbg.

RU WL. RIH w/GR and JB to 3550'. POOH.

PU 5 1/2" CIBP. RIH to 3454' and set plug. PU dump bailer and dumped 4 sx cement (35'). TOC @ 3419'.

RDWL.

waited 2 hrs and loaded hole w/pkr fluid. Pressure to 500 psi-held good.

RDMO

Daily Cost: \$10,882

Cum. Cost: \$15,836





District I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6151 Fax: (575) 393-0729

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

Operator Name <i>LEGACY</i>		API Number <i>30-025-33938</i>	
Property Name <i>Skelly Penrose A</i>		Well No. <i># 29</i>	

**1. Surface Location**

UL - Lot <i>B</i>	Section <i>3</i>	Township <i>23S</i>	Range <i>37E</i>	Feet from <i>1320</i>	N/S Line <i>N</i>	Feet From <i>2458</i>	E/W Line <i>E</i>	County <i>LEA</i>
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**Well Status**

YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	INJ	SWD	OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/>	DATE <i>8-9-21</i>
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**OBSERVED DATA**

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>			<i>100</i>	<i>NONE</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of Fluid
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Exposed for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterhood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*T/A MIT/BHT Surface csg. valve MUST be replaced before next yr. test.*

Signature: <i>Sergio Iglesias</i>		OIL CONSERVATION DIVISION	
Printed name: <i>Sergio Iglesias</i>		Entered into RBDMS	
Title: <i>Well Tech</i>		Re-test	
E-mail Address:		<i>K F</i>	
Date: <i>8/9/21</i>	Phone:		
Witness: <i>Gary Polanski</i>			

INSTRUCTIONS ON BACK OF THIS FORM



## Wellbore Schematic

Printed: 8/16/2021

Page 1

## Skelly Penrose A Unit # 79

BOLO ID: 300217.09.79

API # 3002533938

Skelly Penrose A Unit # 79, 8/16/2021

1320 FNL & 2458 FEL	GL Elev: 3,301.00	KOP:	
Section 3, Township 23S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 132280		PBTD:	
'KB' correction: 13; All Depths Corr To: KB		TD:	3,750.00
		BOP:	

## Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	1,155.00	5/31/1997
8.7500	1,155.00	3,750.00	6/3/1997

## Surface Casing

Date Ran: 5/31/1997

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		9.6250	32.30	H40	1,142.00	13.00	1,155.00

## Production Casing

Date Ran: 6/3/1997

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	82	5.5000	17.00	K55	3,737.00	13.00	3,750.00

## Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	1,155.00	9.625	12.250	Circ	10	455		
3,095.00	3,750.00	5.500	8.750	DV Tool	20	250	C	
0.00	3,095.00	5.500	8.750	Circ	30	1600	C	

## Zone and Perfs

## SEVEN RIVERS

## Comments / Completion Summary

6/11/1997: Initial completion: Perf: 3504 - 10, 20 - 35, 42 - 82, 26 - 29, and 32 - 36. Acid with 4500gal 15% NEFE HCL and frac with 40000gal Delta Frac 25, 90000# 12/20 Brady and 30000# 12/20 SLC sand.

## Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,504.00	3,510.00	SEVEN RIVERS / QUEEN	A	6/11/1997		4	
3,520.00	3,535.00	SEVEN RIVERS / QUEEN	A	6/11/1997		4	
3,542.00	3,582.00	SEVEN RIVERS / QUEEN	A	6/11/1997		4	
3,626.00	3,629.00	SEVEN RIVERS / QUEEN	A	6/11/1997		4	
3,632.00	3,636.00	SEVEN RIVERS / QUEEN	A	6/11/1997		4	

## Tubing

Date Ran: 9/1/2010

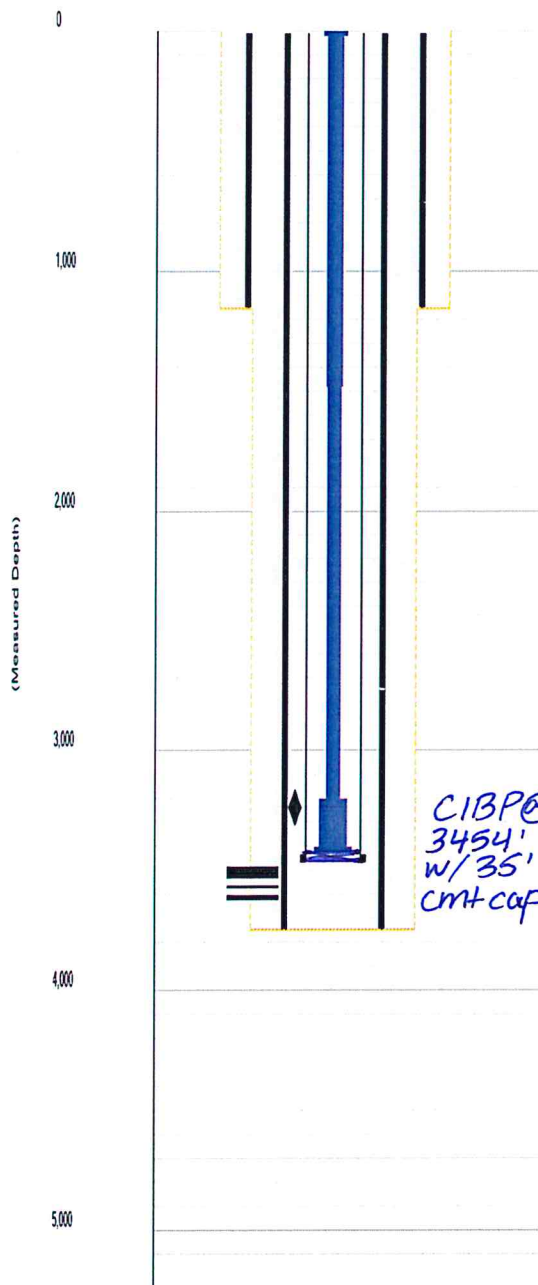
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	98	2.8750		J55	3,159.84	13.00	3,172.84
Tubing Anchor	1				2.70	3,172.84	3,175.54
Tubing	8	2.8750		J55	257.90	3,175.54	3,433.44
Seat Nipple	1				1.10	3,433.44	3,434.54
Perf Nipple	1	2.8750			3.10	3,434.54	3,437.64
Bull Plug	1	3.5000			30.42	3,437.64	3,468.06

3-1/2" OD slotted BPMA w/ 2-7/8" collars

## Rods

Date Ran: 2/19/2013

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			22.00	0.00	22.00
Pony Rods	3	0.8750	Full SM		8.00	22.00	30.00
Rods	58	0.8750	Full SM		1,450.00	30.00	1,480.00
Rods	69	0.7500	Full SM		1,725.00	1,480.00	3,205.00
Sinker Bars	8	1.5000	Full SM		200.00	3,205.00	3,405.00



= Fluid Level with Gas

= Net Fluid Level



Wellbore Schematic

Printed: 8/16/2021

Skelly Penrose A Unit # 79		BOLO ID: 300217.09.79				API # 3002533938		
Pump	1	2.0000			20.00	3,405.00	3,425.00	
2.5-2.0-RHBC-20-4								
Strainer	1				1.00	3,425.00	3,426.00	

**Legacy Reserves**  
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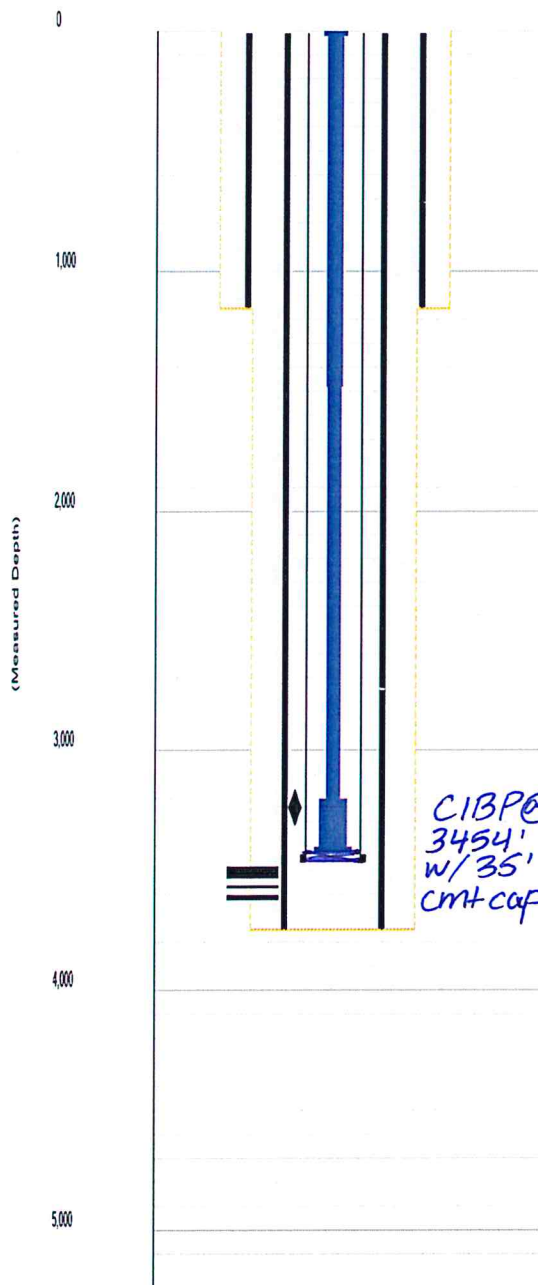
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 42050

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 42050
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	TA status extension through 8/9/26	10/14/2021