

Submit 1 Copy to Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11771	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT	
8. Well Number G 23	
9. OGRID Number 240974	
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
15 SMITH ROAD, SUITE 3000, MIDLAND, TX 79705

4. Well Location
Unit Letter B : 330 feet from the NORTH line and 1650 feet from the EAST line
Section 25 Township 25S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: <u>REQUEST TO EXTEND TA</u> ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy respectfully requests the current TA status be extended for one year.

8-10-21- MIRU Transport. Pressured tested casing to 550# (CIBP @ 4950' w/ 35' cement on top). NMOCD was notified 24 hours before MIT. Pulled chart, not witnessed by NMOCD. RD Transport.

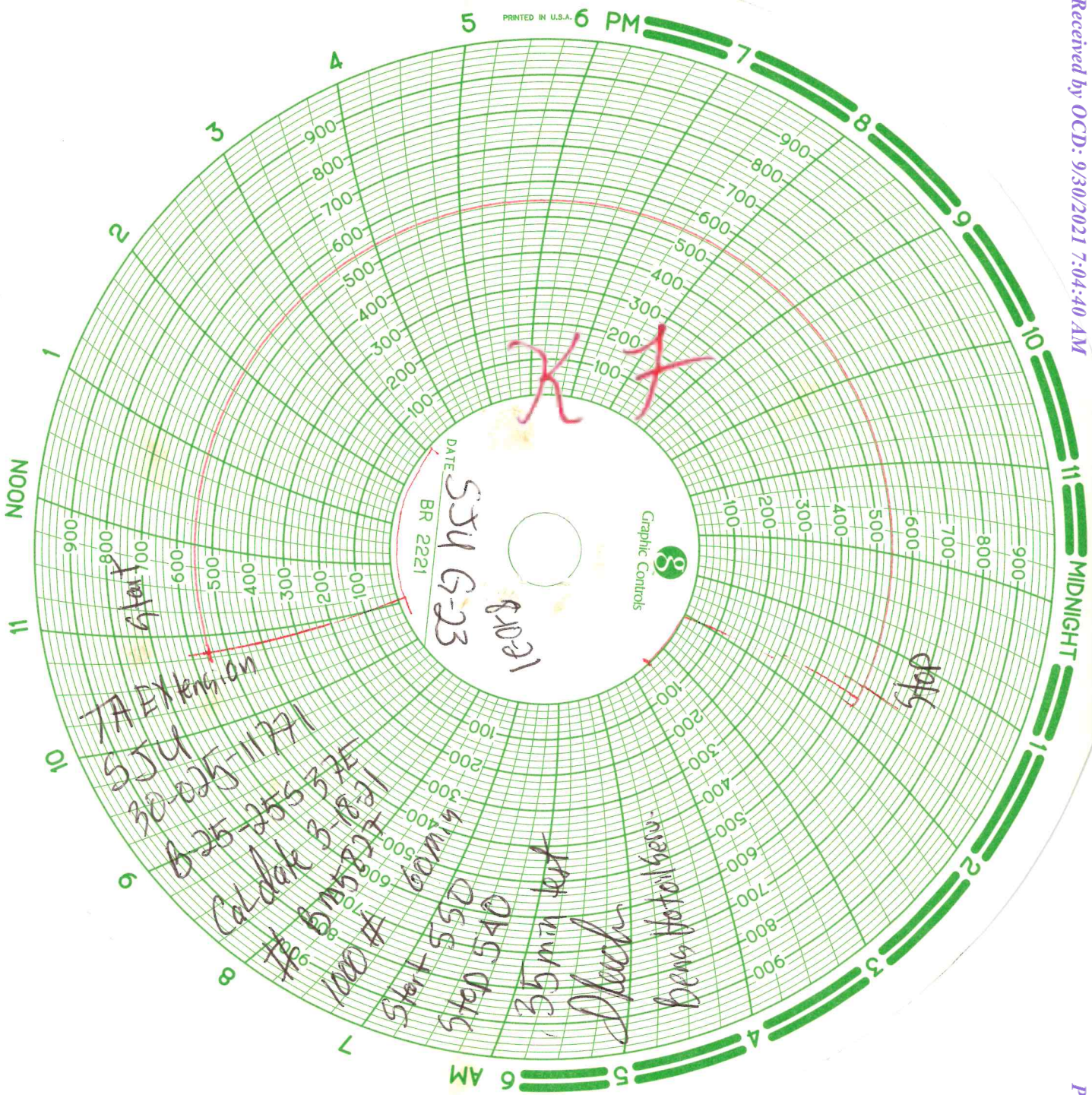
FINAL TA STATUS- EXTENSION
Approval of TA EXPIRES: 8/10/26
Well needs to be **PLUGGED OR RETURNED**
to **PRODUCTION**
BY THE DATE STATED ABOVE: 8/7

Spud Date:

Rig Release

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MELANIE REYES TITLE COMPLIANCE COORDINATOR DATE 08/16/2021
Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358
For State Use Only
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/15/21
Conditions of Approval (if any):



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name LEGACY RESERVES		API Number 30-025-11771
Property Name SJU		Well No. G-23

7. Surface Location

UL - Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
B	25	25S	37E		330	N	1650	E	LEA

Well Status

☒ YES	TA'D WELL	☐ NO	☒ YES	SHUT-IN	☐ NO	INJ	INJECTOR	SWD	☒ OIL	PRODUCER	GAS	DATE 8-10-21
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>Cement</i>	<i>/</i>	<i>/</i>	<i>Ø</i>	<i>Ø</i>
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / ☒ N	CO2 ☐
Steady Flow	Y / N	Y / N	Y / N	Y / ☒ N	WTR ☐
Surges	Y / N	Y / N	Y / N	Y / ☒ N	GAS ☐
Down to nothing	Y / N	Y / N	Y / N	☒ Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / ☒ N	Injected for
Water	Y / N	Y / N	Y / N	Y / ☒ N	Waterflood if
					applies.

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

TA Extension

Signature: <i>Dustin Reeder</i>		OIL CONSERVATION DIVISION	
Printed name: DUSTIN REEDER		Entered into RBDMS	
Title:		Re-test	
E-mail Address: DREEDER@LEGACYRESERVES.COM		<i>K F</i>	
Date: <i>8-10-21</i>	Phone:		
	Witness:		

Wellbore Schematic

Printed: 7/18/2018

Page 1

South Justis Unit # G23

BOLO ID: 300054.31.01

API # 3002511771

South Justis Unit # G23, 7/18/2018

330 FNL & 1650 FEL	GL Elev: 3,079.00	KOP:	
Section 25, Township 25S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	5,493
Aux ID: 17260		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	8,350.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	590.00	10/20/1958
12.2500	590.00	3,350.00	10/28/1958
8.7500	3,350.00	8,350.00	12/3/1958

Surface Casing

Date Ran: 10/20/1958

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	19	13.3750	48.00	H40	220.00	0.00	220.00

Intermediate Casing

Date Ran: 10/28/1958

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	99	9.6250	36.00	J55	3,350.00	0.00	3,350.00
& 32.3, H-40							

Production Casing

Date Ran: 12/3/1958

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	3	7.6250				0.00	
Casing	250	7.0000			8,350.00	0.00	8,350.00

Cement

Top At	Btm At	ID	OD	TOC Per	# - Type	# Sx	Class	Wt.
0.00	590.00	13.375	17.500	Circ	10	500		
940.00	3,350.00	9.625	12.250	TS	20	1200		
220.00	8,350.00	7.000	8.750	TS	30	1800		
8,120.00	8,350.00	0.000	7.000		40			
8,081.00	8,111.00	0.000	7.000		50			
7,570.00	7,749.00	0.000	7.000		60	100		
6,711.00	6,746.00	0.000	7.000		70	6		

Zone and Perfs

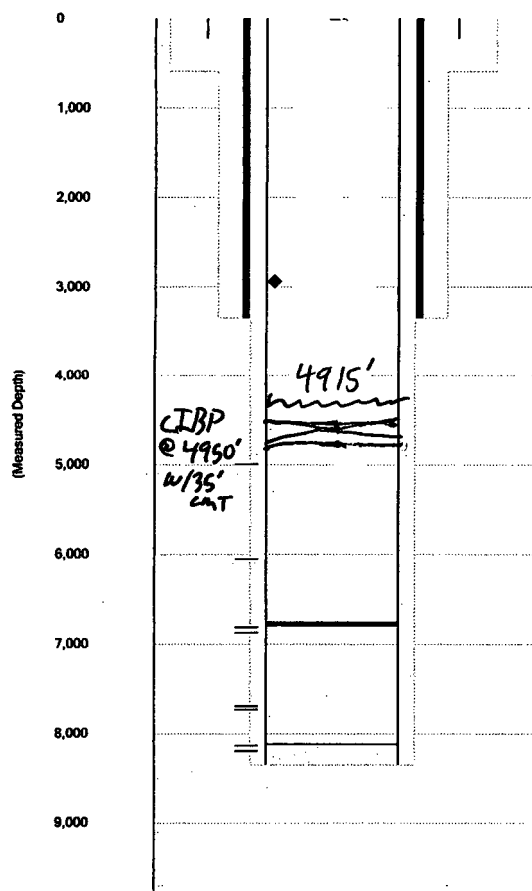
Blinbry-Tubb/Drinkard

Perforations

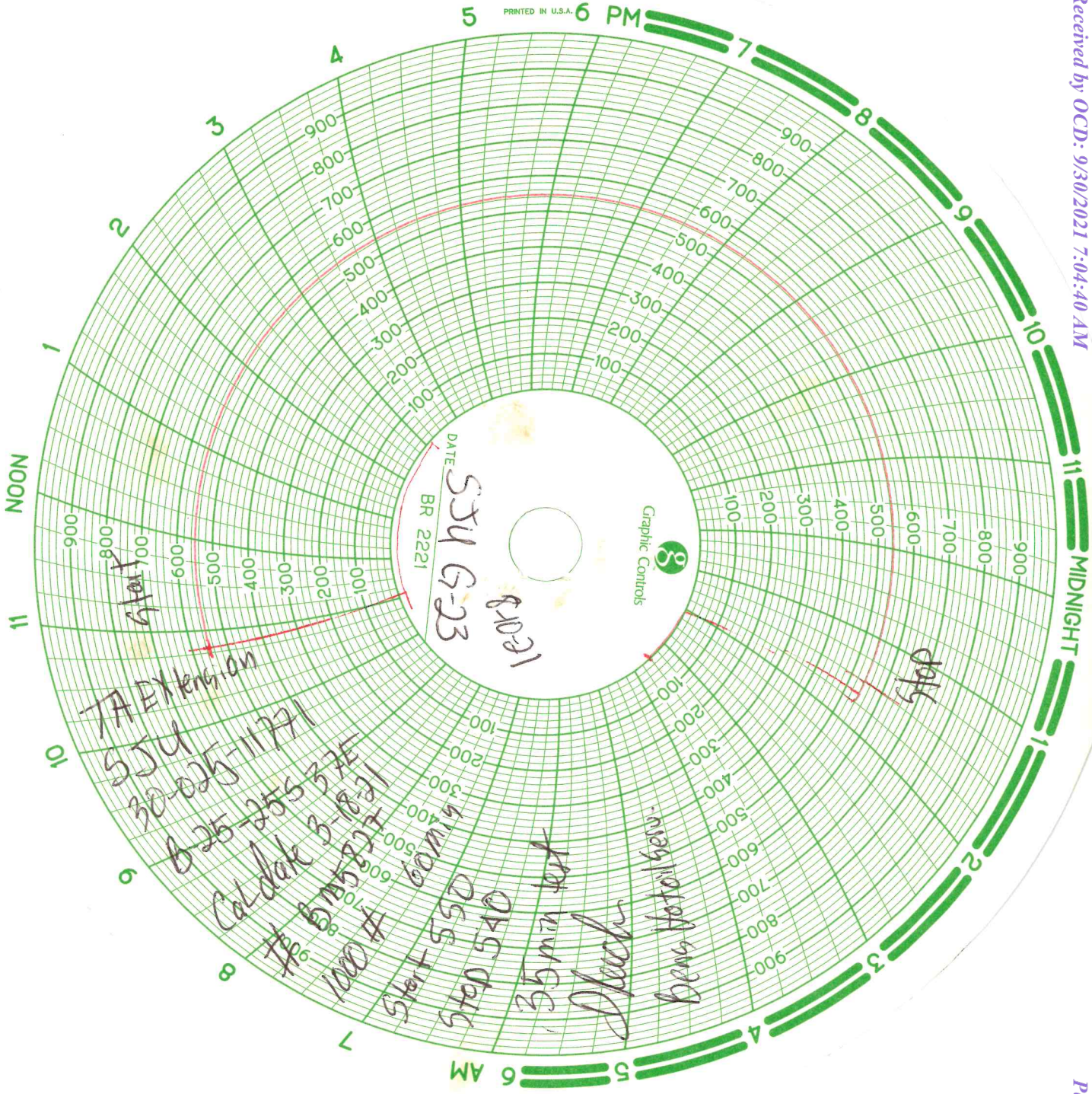
Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
5,001.00	6,063.00	Blinbry-Tubb/Drinkard	A	6/16/1994		1	29
6,821.00	6,883.00	Montoya	PA	12/15/1958	1/4/1993	4	
7,701.00	7,749.00	McKee	PA	2/2/1962	2/7/1962		
8,143.00	8,205.00	Ellenburger	PA	12/17/1958	2/20/1962	4	

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
6,746.00	6,800.00	CIBP	7.000	Yes	1/4/1993
7,570.00	7,570.00	Packer	7.000	Yes	4/10/1987
pushed from 6750'					
8,111.00	8,120.00	Packer	7.000	Yes	2/20/1962



◆ = Fluid Level with Gas
◆ = Not Fluid Level



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6,711.00	6,746.00	0.000	7.000		70	6		

Zone and Perfs

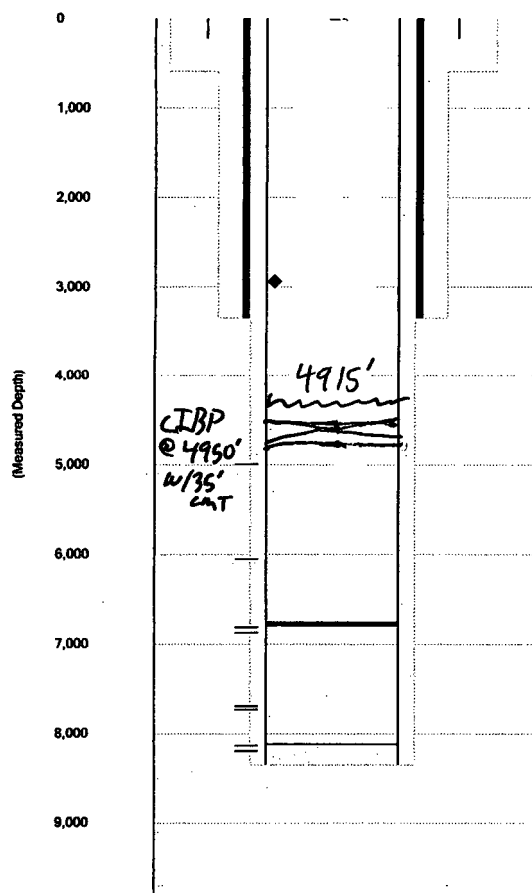
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 53048

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 53048
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Last TA extension expires 8/10/26	10/15/2021