Street by Op. Po. 1997/2021-1:195:23 PM Diffice	State of New Mex		Form C-18 Revised July 18, 20			
<u>District I</u> – (575) 393-6161 Energ 1625 N. French Dr., Hobbs, NM 88240	ch Dr., Hobbs, NM 88240					
511 5. 1 list 5t., Artesia, 1411 66216	CONSERVATION		30-015-26662 5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE			
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND ODER THIS FORM FOR PROPOSALS TO DRIDDIFFERENT RESERVOIR. USE "APPLICATION FOR	7. Lease Name or Unit Agreement Name Dagger Draw					
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	8. Well Number 10					
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377					
3. Address of Operator	10. Pool name or Wildcat					
104 South Fourth Street, Artesia, NM 88210 4. Well Location	N. Seven Rivers; Glorieta-Yeso					
		line and	660 feet from the West lin			
	wnship 19S Ran tion (Show whether DR,		NMPM Eddy County			
	3568'	GR				
12. Check Appropriate			•			
TEMPORARILY ABANDON 🔲 CHANGE	ID ABANDON EPLANS	REMEDIAL WOR	ILLING OPNS. ☐ P AND A			
PULL OR ALTER CASING	.E COMPL	CASING/CEMEN	1 306			
		OTHER:				
OTHER: 13. Describe proposed or completed operate	ions. (Clearly state all p ULE 19.15.7.14 NMAC	OTHER: pertinent details, and C. For Multiple Co.	d give pertinent dates, including estimated of mpletions: Attach wellbore diagram of			
DTHER: 13. Describe proposed or completed operate of starting any proposed work). SEE Reproposed completion or recompletion. 8/6/21 – MIRU and NU BOP. RIH and tagged high tag. Spot 25 sx plug and no tag. 9/20/21 – Dropped 1.25" ball and pumped 15 9/21/21 – Dropped 1.25" ball and pumped 10 Spotted a 25 sx Class "C" cement plug from 21 1334'-1124', tagged. 9/22/21 – Spotted a 25 sx Class "C" cement plug at 162	d at 3290'. Gilbert Corde bbls. Set a CIBP at 3256 bbls. Set a 2 nd CIBP at 2 2064'-1898' calc TOC. P lug from 630'-479' calc ' and circulated up to sur	ero with NMOCD-25' with 25 sx Class 2348' with 30 sx Clarrorated at 1281'. TOC. Perforated a rface.	Artesia gave ok to set CIBP at +/-3260' due "C" cement on top to 3107' calc TOC. lass "C" cement on top to 2148' calc TOC. Spotted a 35 sx Class "C" cement plug from t 100'. Pressure tested to 500 psi, good.			
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Received by OCD: 10/7/2021 1:05:23 PM

Plug 6	Dagge	er Draw 10			C-TWN-RNG FOOTAGES					30-015 3568	-26662		
						•				•			
					G DETAIL		T	1	1	1	1	1	
		_		#	HOLE SIZE	SIZE	WGHT	GRADE	Тор	Bottom	Sx Cmt	Circ/TOC	TOC Method
Plug 5				Α	14 3/4	9 5/8	36	K-55	0	1,231	2300	Surface	Topped Off
				В	8 3/4	7	26	K-55	0	8,096	1350	Circulated	Circ
L							1			1			
Plug 4													
	Α			FORM	ATION TOPS								
				FORM	T TOPS	Formation	Ton			Formatia		Ton	
						San Andres	Top 580			Formatio)II	Тор	
					1	Glorieta Yeso	2014 2252		 	1		 	+
					1	Wolfcamp	5359			 		 	
Plug 3					1	Cisco	7540			 		 	
l lug o						01000	7040						
					1		1		†	1			
Plug 2													
i iug z							1						
				CIBP @	0 7495' w/ 25 Sx	Class H- TOC	@ 7358'						
					Class C cement								
					ol @ 4,488'		1						
												•	
				Perfor	ation Detail								
					Formation	Тор	Bottom		Treatm	nent			
				Α	Yeso	2,448	2,530		Acidize	e w/ 4000 g	gal 20% HC	l. Frac w 295,594 l	bs 100 Mesh,
Plug 1			-						40/70 A	Arizona sa	nd, and 16/	30 sand	
				В	Cisco	7,545	7,853		Acidize	e w/ 21000	gals 20% l	HCI	
				Plugs			1		1				
				#	SX	Class	Тор	Bottom		Notes			
			35 SX Cement		25	С	3107	3256	N	CIBP			
				2	30	С	2148	2348	N	CIBP			
				3	25	С	1898	2064	N	Durk :			
				4	35	С	1124	1334	Y	Perforate	1		
				5	25	С	479	630	N	Destaurt			_
			0100 + 05 04	6	27	С	0	162	N	Perforate	1		
	l		CIBP + 25 SX				-						_
	Perf B			-						1			
					1		1		1	+			
					1		1		1	+			
					1		+		 	+			
	В				<u> </u>					_			
	P												
	DE	BTD: 8,096 MD						<u> </u>					
		TD: 8,100 MD						10/7/	21				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 54718

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	54718
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date				
gcordero	None	10/8/2021				