

Submit a Copy To Appropriate District
 Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30662
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM67998
7. Lease Name or Unit Agreement Name MESA B 8115 JV-P
8. Well Number #001
9. OGRID Number 260297
10. Pool name or Wildcat RED HILLS; WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3258'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BTA OIL PRODUCERS, LLC

3. Address of Operator
104 S. PECOS; MIDLAND, TX. 79701

4. Well Location
 Unit Letter _1650 feet from the _NORTH_ line and _1650_ feet from the _WEST_ line.
 Section 7 Township 26S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK X	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA OIL PRODUCERS, LLC Requests to perform work to convert this well to a Pressure Monitoring Well. The following work will be done:

- MIRU pulling unit.
- ND WH. NU XO and BOP.
- Release RTTS packer and POH standing back production tubing.
- RIH hydrotesting tubing to 7500 psi.
- Spot cement plug 12,855'-12,250'. POH standing back tubing.
- PU 6-1/2" bit and 6-5/8" watermelon mill. RIH working through any tight spots. Dress cement plug leaving TOC @ 12,250'. POH laying down tbg. Leave tubing on racks on the side of location.
- ND BOP. NU BTA owned 7-1/16" 10M frac valve. RDMO pulling unit and support equipment.
- MIRU WL unit and crane. RIH w/ CCL/RCBL/CNL tool. Log from cement plug to 6500'.
- RDMO WL unit and support equipment.

**APPROVED THROUGH STEP 7
 ONLY 10/7/21**

X 7

Perforating – 1 Day prior to running packers

- MIRU WL unit & crane. RIH and correlate to CBL run during prep work phase. Perforate all landing targets as per Perf Sheet using 3-1/8" 10' guns loaded w/ 6 spf of deep penetrating charges.
- RDMO WL unit and support equipment.

Install Gauges and Packers

- MIRU pulling unit and lay down machine. ND frac valve. NU BOP.
- MIUL 2,600' of 2-7/8" 6.5# EUE 8rd P110, 2-7/8" 8rd L-80 tbg subs (20' & 10') and two DSS-HT XO's (8rd pin x DSS-HT box & DSS-HT pin x 8rd box) from Patriot Threading. Ensure all tubing has been rattled and has clean ID.

- 14. PU hydraulic set packers and gauges as per design. Run 8rd P-110 tubing between packers. Crossover to DSS-HT tubing above packer system. RIH w/ system and tag cement plug for depth correlation. Crossover to 8rd above DSS-HT tubing and space out with subs leaving one full joint of 8rd below hanger.
- 15. Make up tubing hanger. Perform wet connect through hanger. Test communication to gauges. Land hanger through BOP.
- 16. ND BOP.
- 17. MIRU low volume high pressure pump with pressure/rate recording system. Pressure up on tubing and set packers as per tool hand recommendation.
- 18. Have Tanklogix and Weatherford work together to tie in monitoring system to BTA SCADA.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Reddell TITLE: REGULATORY ANALYST DATE: 8/6/2021

Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/7/21
 Conditions of Approval (if any): _____



BTA Oil Producers
8115 JV-P Mesa B #1
Convert to Pressure Monitoring Well
Lea County, New Mexico

Supplemental Documents

Perfs

Open Hole Logstrip

Packer & Gauge Diagram

Capacities

7-5/8" - 0.0450 bbls/ft

5" - 0.0170 bbls/ft

2-7/8" - .00579 bbls/ft

7-5/8" x 2-7/8" - 0.0370 bbls/ft

Tubing head is 7-1/16" 10M

Prep Work

1. MIRU pulling unit.
2. ND WH. NU XO and BOP.
3. Release RTTS packer and POH standing back production tubing.
4. RIH hydrotesting tubing to 7500 psi.
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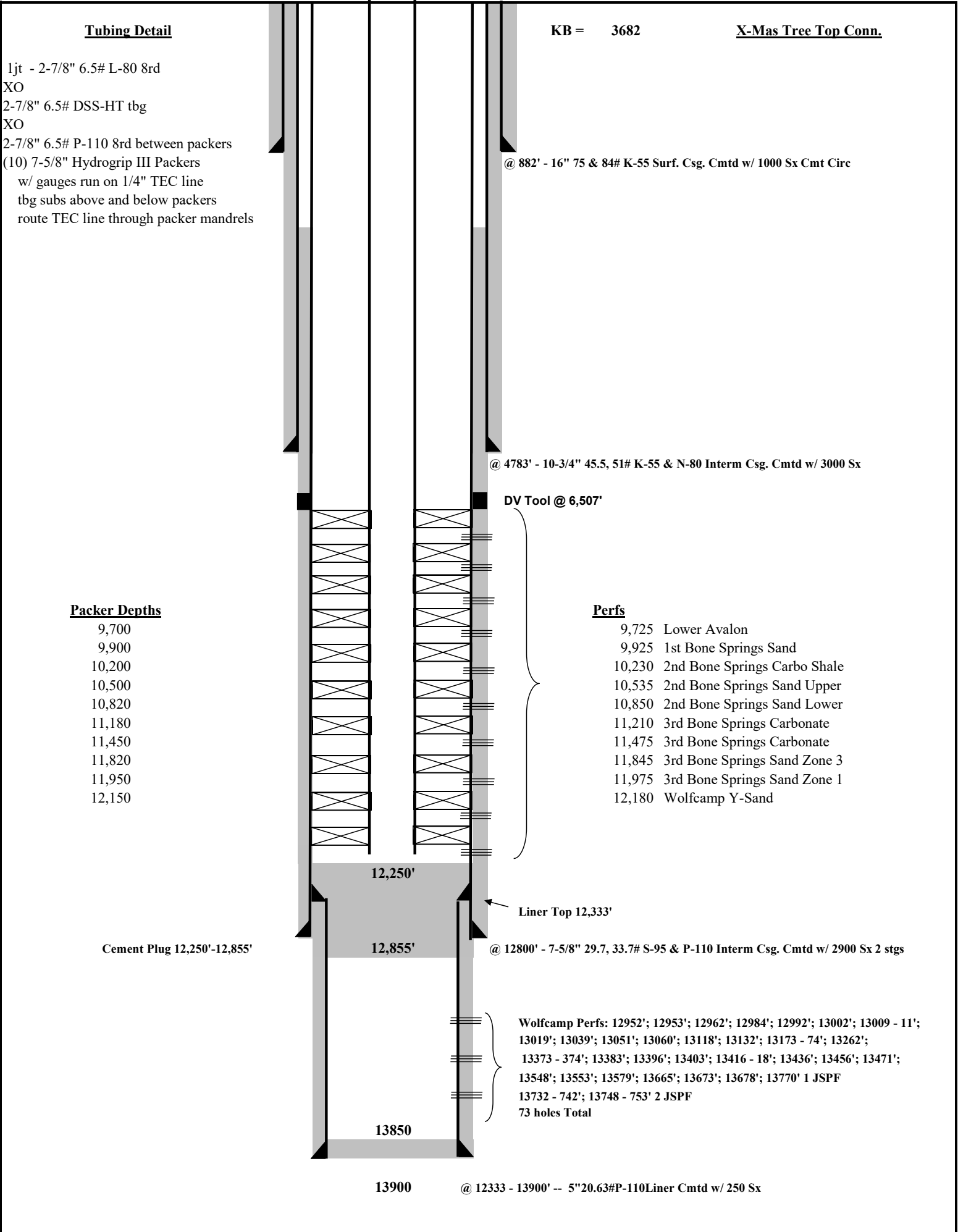
Install Gauges and Packers


12. MIRU pulling unit and lay down machine. ND frac valve. NU BOP.
13. MIUL 2,600' of 2-7/8" 6.5# EUE 8rd P110, 2-7/8" 8rd L-80 tbg subs (20' & 10') and two DSS-HT XOs (8rd pin x DSS-HT box & DSS-HT pin x 8rd box) from Patriot Threading. Ensure all tubing has been rattled and has clean ID.
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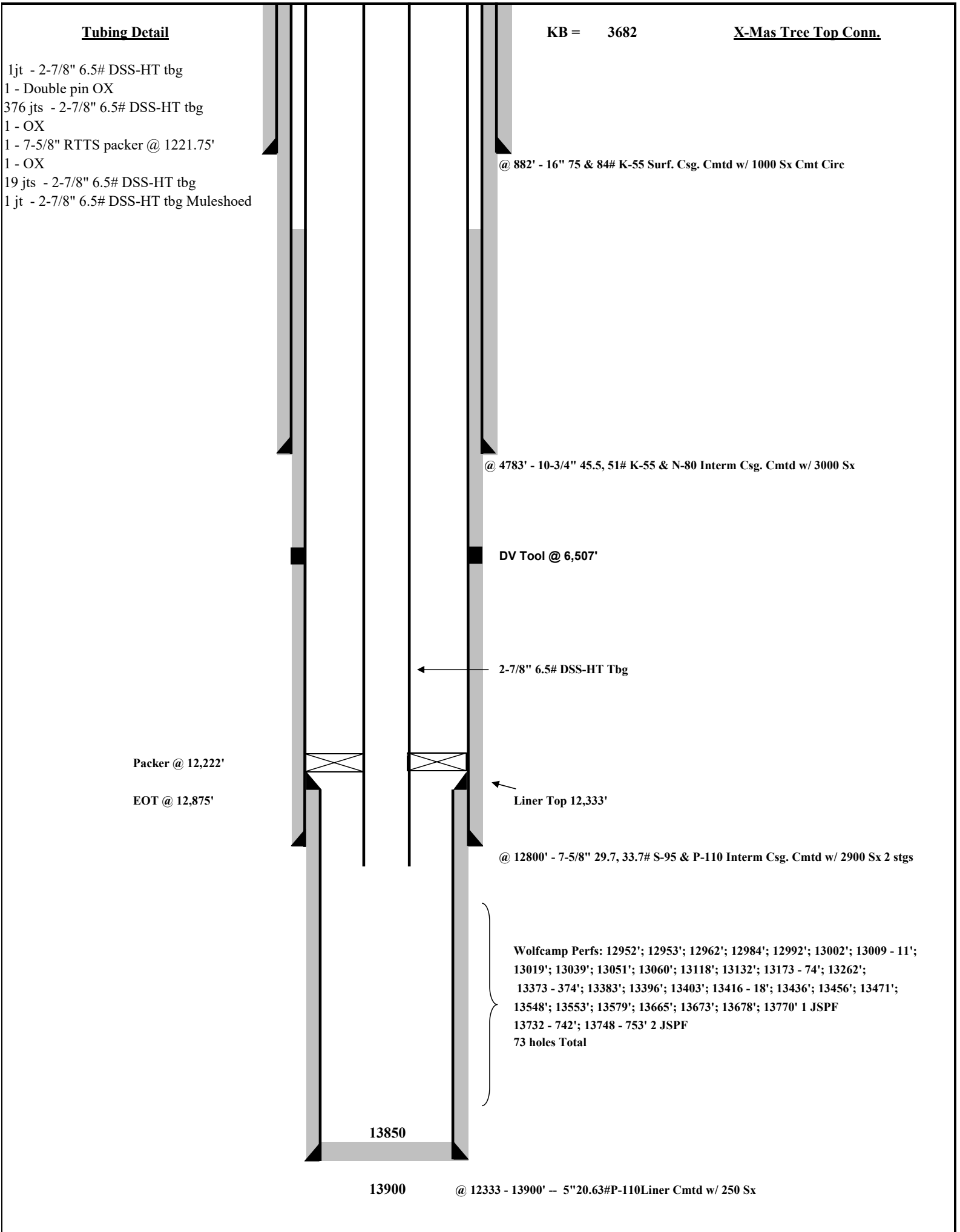
7/28/2021

RTW

BTA Oil Producers
8115 JV-P Mesa B #1
Lea County, NM



Revised		Producing Well 8115 JV-P Mesa B #1 Red Hills 1650' FNL 1650' FWL Sec. 7 T26S R33E Lea STATE: New Mexico Monitor Well		Drawn	TJW
RTW	7/28/2021			12/18/2012	
LEASE:				Approved	
FIELD:				Date	
LOCATION:					
COUNTY:					
PRODUCING FORMATION:					
		BTA Oil Producers			



Revised	<p align="center">Producing Well</p> <p align="center">8115 JV-P Mesa B #1</p> <p align="center">Red Hills</p> <p align="center">1650' FNL 1650' FWL Sec. 7 T26S R33E</p> <p align="center">Lea STATE: New Mexico</p> <p align="center">PRODUCING FORMATION: Wolfcamp</p> <p align="center">BTA Oil Producers</p>	Drawn	TJW
		12/18/2012	
		Approved	
		Date	



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Convert to Pressure Monitoring Well
Lea County, New Mexico

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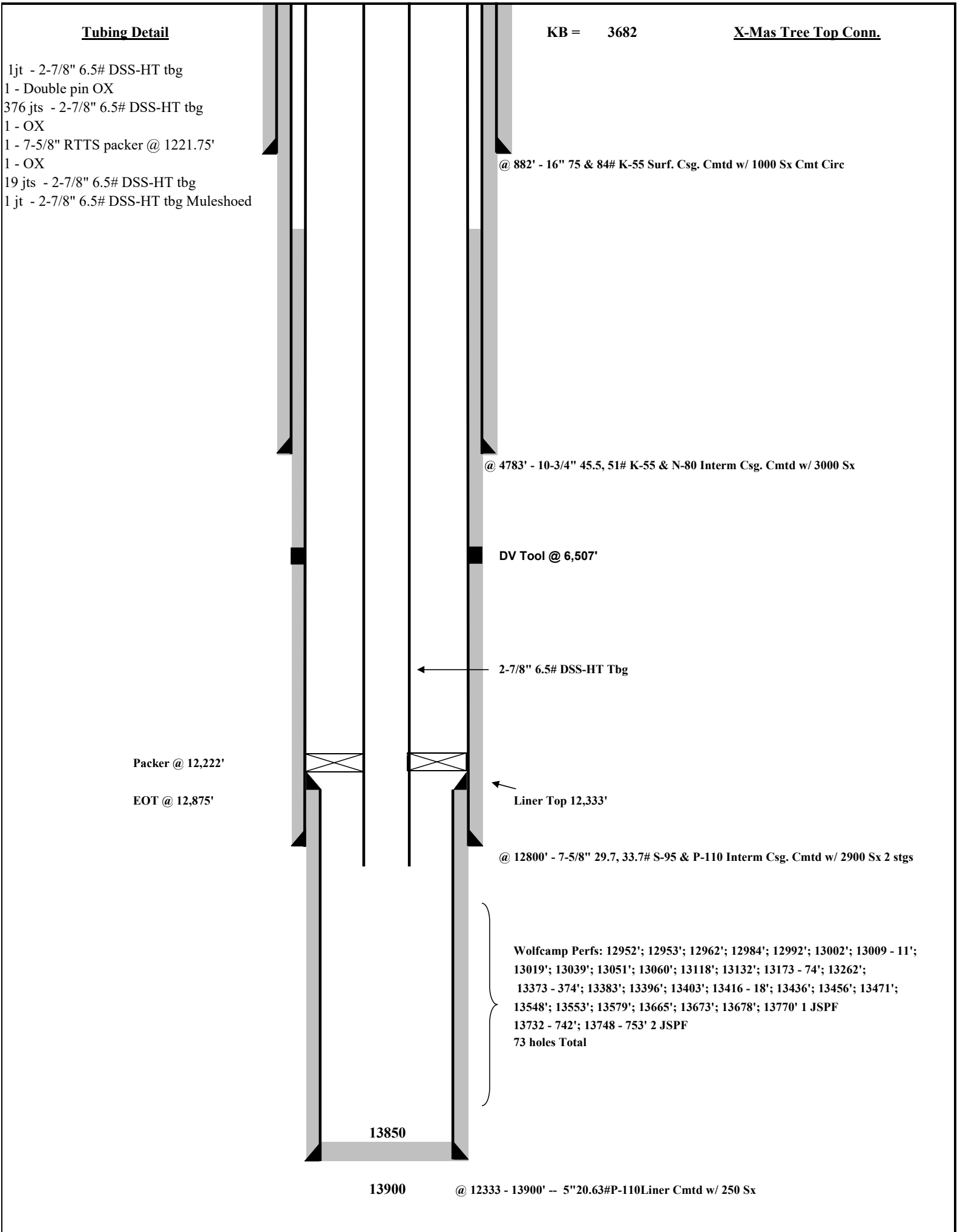
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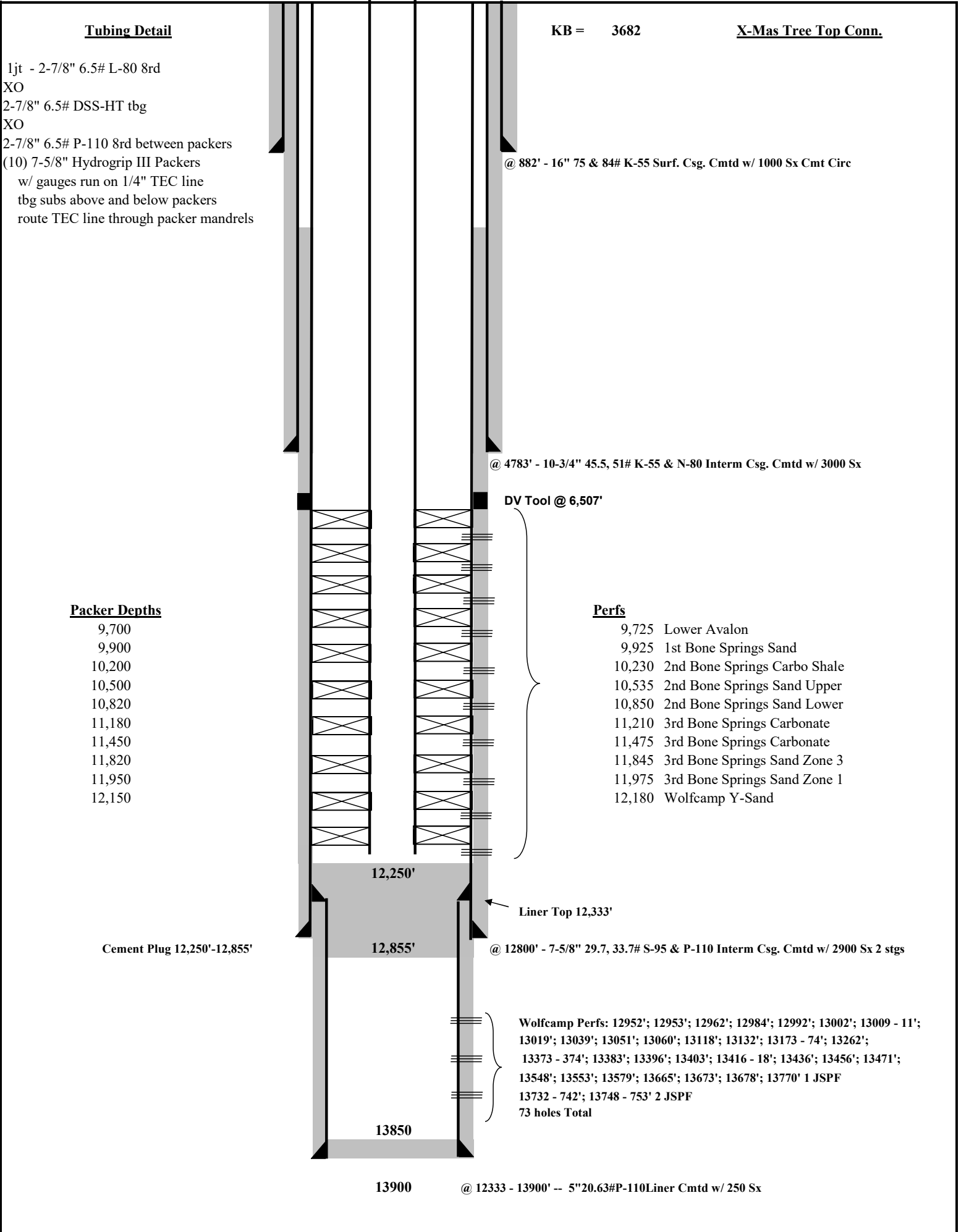
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RTW

BTA Oil Producers
8115 JV-P Mesa B #1
Lea County, NM



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			12/18/2012	
			Approved	
			Date	



Revised		Producing Well 8115 JV-P Mesa B #1 Red Hills 1650' FNL 1650' FWL Sec. 7 T26S R33E Lea STATE: New Mexico PRODUCING FORMATION: Monitor Well		Drawn	TJW
RTW	7/28/2021			12/18/2012	
				Approved	
				Date	
		 BTA Oil Producers			

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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 54336

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 54336
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	APPROVED THROUGH STEP 7 ONLY WILL NEED TO RESUBMIT FOR REMAINING STEPS WILL NEED TO RUN A POST WORKOVER MIT PRIOR TO RETURNING TO PRODUCTION	10/7/2021