

Well Name: RINCON UNIT	Well Location: T27N / R6W / SEC 28 / NENE / 36.549301 / 107.466293	County or Parish/State: RIO ARRIBA / NM
Well Number: 127	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079364	Unit or CA Name: RINCON UNIT--DK, RINCON UNIT--MV	Unit or CA Number: NMNM78406C, NMNM78406D
US Well Number: 3003906918	Well Status: Producing Gas Well	Operator: ENDURING RESOURCES LLC

Subsequent Report

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/01/2021

Time Sundry Submitted: 01:51

Date Operation Actually Began: 10/12/2020

Actual Procedure: This sundry was originally submitted on 11/18/20 and rejected due to the transition from WIS to AFMSS2. The mentioned well was plugged on 10/29/20.

SR Attachments

- Actual Procedure
- WIS_PRINT_SUBMITTED_537953_20210201135110.pdf

RINCON_UNIT_127_P_A_WBD_20210201135059.pdf

SUMMARY_OF_PA_RINCON_127_20210201134932.pdf

Received by OCD: 4/8/2021 10:42:38 AM

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US Well Number: 3003906918	Well Status: Producing Gas Well	Operator: ENDURING RESOURCES LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: HUNTINGTON	Signed on: FEB 01, 2021 01:51 PM
Name: ENDURING RESOURCES LLC	
Title: Permitting Technician	
Street Address: 200 Energy Court	
City: Farmington	State: NM
Phone: (505) 636-9751	
Email address: HHUNTINGTON@ENDURINGRESOURCES.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: WILLIAM F TAMBEKOU	BLM POC Title: PETROLEUM ENGINEER
BLM POC Phone: 7192698500	BLM POC Email Address: wtambekou@blm.gov
Disposition: Accepted	Disposition Date: 04/02/2021
Signature: William Max Tambekou	

SUMMARY OF P&A OPERATIONS RINCON UNIT 127

10/12/2020- MIRU

10/13/2020-PU & tally 2-7/8" L80 workstring. TIH w/7" csg scraper to 7,230' (TOL). Rig broke down (clutch). TOOH to 4,772' (above perfs). Repair rig. SDFN.

10/14/2020-Continue rig repair (change drill line). TOOH w/7" csg scraper. TIH w/5" csg scraper to 7,364' (top perf). TOOH to 4,772'. SDFN.

10/15/2020-Continue TOOH w/5" scraper. TIH w/5" CICR & set @ 7,314'. Load hole. TOOH. RU WL. Run CBL in 5" csg from 7,314' - 7,217' & in 7" csg from 7,217' - 4,864' (no fluid above MV-CH perfs). TIH w/7"RBP & set @ 4,800'. Load hole. Pressure test csg. Good test. Run CBL on 7" csg from 4,800' to surface. RD WL. SDFN.

10/16/2020-Attempt to run CBL from 1,600' to surface. Same log response as previous day. Release RBP & TOOH. TIH w/2-7/8" work-string open ended. Pump Plug #1 (Dakota & Graneros Perfs, Liner Top) from 7,314' - 7,095'. PUH. SWI. SDFWE. BLM Representative Casey Arnett on location to witness P&A operations.

10/19/2020-TIH & tag Plug #1. Tag depth OK. TOOH. TIH w/7" CICR & set @ 6,610'. Sting out. Pump Plug #2 (Gallup Top) from 6,610' - 6,220'. TOOH. LD setting tool. TIH (open-ended). WOC. Tag Plug #2. Tag depth OK. TOOH to 2,357'. SWI. SDFN.

BLM Representative Casey Arnett on location to witness P&A operations.

10/20/2020-TIH w/7" CICR & set @ 5,585'. Pump Plug #3 (Mancos Top) from 5,585' - 5,403'. TOOH. TIH (open-ended). WOC. Tag Plug #3. Tag depth OK. TOOH. TIH w/7" CICR & set @ 4,800'. Load csg and pressure test. Good test. Pump Plug #4 (Cliffhouse perfs & top) from 4,800' - 4,644'. Begin TOOH.

10/21/2020-18:30 Continue TOOH. LD setting tool. TIH w/2-7/8" work-string (open-ended). Pump Plug #5 (Chacra top) from 4,116' - 3,950'. Pump Plug #6 (9-5/8" csg shoe) from 3,408' - 3,252'. Pump Plug #7 (Pictured Cliffs top, Fruitland Coal top) from 3,204' - 2,819'. Pump Plug #8 (Kirtland Top) from 2,657' - 2,501'. TOOH. Perforate @ 2,370'. No injection or circulation. Perforate @ 2,355'. No injection or circulation. TIH w/2-7/8" work-string (open-ended). Pump Plug #9 (Ojo Alamo top) from 2,423' - 2,200'. TOOH. BLM representative Casey Arnett on location to witness P&A operations.

10/22/2020-TIH w/7" mechanical cutter to 2039', PU power swivel & cut 7" csg @ 2039'. Establish circulation down 7" csg & up 7" x 9-5/8" annulus. TOOH & LD cutter. Spear into 7" & attempt to pull slips (unsuccessful). RU WL and shoot 3 times w/primer cord to free up csg slips (unsuccessful). BLM representative Casey Arnett on location to witness P&A operations.

10/23/2020-ND csg head. Spear into 7" csg. PUH. Set slips. NU BOPE. RU csg crew & TOOH w/7" csg. SDFN. SDFWE.

BLM representative Derrick McCuller on location to witness P&A operations.

10/26/2020-Run CBL on 9-5/8" csg. Good cmt bond fr/2,035' - 310'. TIH & tag plug #9 @ 2,214'. Tag depth OK. Pressure test csg to 600 psi. Good test. Pump Plug #9A (7" csg stub) from 2,214' - 1,939'. Pump Plug #10 (Nacimiento top) from 1,380' - 1,158'. PUH. SDFN.

BLM Representative Casey Arnett on location to witness P&A Operations.

10/27/2020-TIH & tag Plug #10 @ 1,172'. Tag depth OK. TOOH. Perf squeeze holes @ 305'. Establish circ down csg & out bradenhead. Cement bulk truck broke down. SDFD. BLM Representative Casey Arnett on location to witness P&A operations.

10/28/2020-Establish circulation. Fluid level dropped. Required 40 bbls to establish circulation. Pump Plug #11 (surf csg shoe) from 378' to 318'. TIH w/9-5/8" CICR & set @ 270'. Pump plug #11A (surface shoe, surface) from 305' to surface. Wash up BOPE.

BLM Representative Casey Arnett on location to witness P&A Operations.

10/29/2020 ND BOPE & spools. Cut off well-head. Tag cement at 77' in annulus. Tag cement at 4' in csg. Install P&A marker. Top off. RD rig & cementers. BLM Representative Casey Arnett on location to witness P&A operations.

PLUG SUMMARY-

Plug #1 7184-7314 Dakota and Graneros, 35 sx Class G

Plug #2 6277-6610 Gallup, 75 sx Class G

Plug #3 5471-5585 Mancos, 35 sx Class G

Plug #4 4644-4800 Cliffhouse, 30 sx Class G

Plug #5 3950-4116 Chacra, 32 sx Class G

Plug #6 3252-3408 csg shoe, 30 sx Class G

Plug #7 2819-3204 Pictured Cliffs and Fruitland Coal, 74 sx Class G

Plug #8 2501-2657 Kirtland, 30 sx Class G

Plug #9 2214-2423 Ojo Alamo, 43 sx Class G

Plug #9A 1939-2214 casing stub, 72 sx Class G

Plug #10 1172-1380 Nacimiento, 84 sx Class G

Plug #11 318-378 surface csg shoe, 23 sx Class G

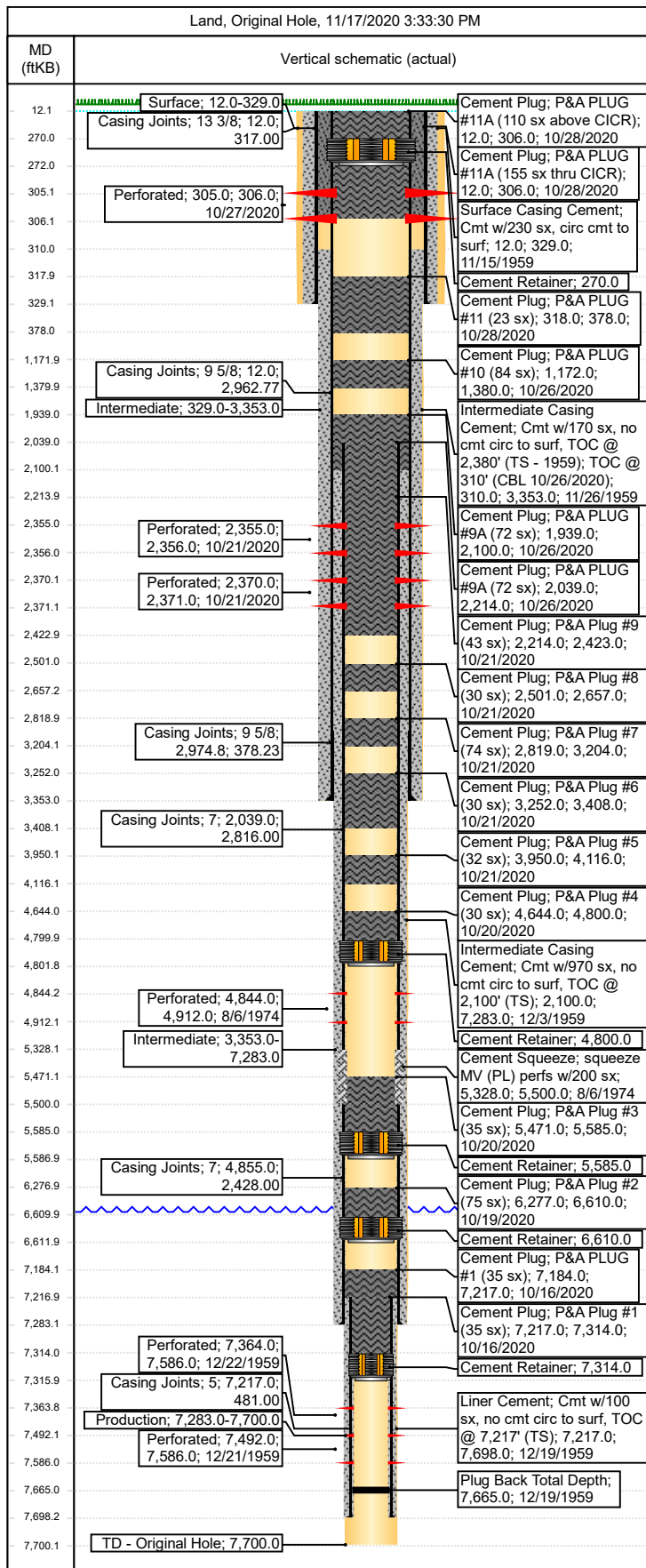
Plug #11A surface-306, 265 sx Class G



Enduring Resources IV - P&A WBD

Well Name: Rincon Unit 127

API/UWI 30-039-06918	Surface Legal Location NE/4 NE4 Sec. 28 T27N R06W	Field Name Rincon	License # 000000	State/Province New Mexico	Well Configuration Type Land
Original KB Elevation (ft) 6,568.00	KB-Tubing Head Distance (ft)	Spud Date 11/15/1959 00:00	Rig Release Date 12/19/1959 00:00	PBTD (All) (ftKB) Original Hole - 7,665.0	Total Depth All (TVD) (ftKB)



Wellbore Sections					
Section Description Surface	Size (in) 17 1/2	Act Top (ft...) 12.0	Act Top (T...)	Act Btm (ft...) 329.0	Act Btm (T...)
Section Description Intermediate	Size (in) 12 1/4	Act Top (ft...) 329.0	Act Top (T...)	Act Btm (ft...) 3,353.0	Act Btm (T...)
Section Description Intermediate	Size (in) 8 3/4	Act Top (ft...) 3,353.0	Act Top (T...)	Act Btm (ft...) 7,283.0	Act Btm (T...)
Section Description Production	Size (in) 6 1/8	Act Top (ft...) 7,283.0	Act Top (T...)	Act Btm (ft...) 7,700.0	Act Btm (T...)
Surface, 329.0ftKB					
OD (in) 13 3/8	Wt/Len (lb/ft) 48.00	String Grade H-40	Top Connection	Top (ftKB) 12.0	Set Depth (ftKB) 329.0
Item Des		Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Casing Joints		10	317.00	12.0	329.0
Intermediate, 3,353.0ftKB					
OD (in) 9 5/8	Wt/Len (lb/ft) 36.00	String Grade J-55	Top Connection	Top (ftKB) 12.0	Set Depth (ftKB) 3,353.0
Item Des		Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Casing Joints		94	2,962.77	12.0	2,974.8
Casing Joints		12	378.23	2,974.8	3,353.0
Intermediate, 7,283.0ftKB					
OD (in) 7	Wt/Len (lb/ft) 23.00	String Grade J-55	Top Connection	Top (ftKB) 2,039.0	Set Depth (ftKB) 7,283.0
Item Des		Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Casing Joints		97	2,816.00	2,039.0	4,855.0
Casing Joints		60	2,428.00	4,855.0	7,283.0
Liner, 7,698.0ftKB					
OD (in) 5	Wt/Len (lb/ft) 15.00	String Grade J-55	Top Connection	Top (ftKB) 7,217.0	Set Depth (ftKB) 7,698.0
Item Des		Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Casing Joints		14	481.00	7,217.0	7,698.0
Other In Hole					
Description Cement Retainer	Run Date 10/15/2020	Top (ftKB) 7,314.0	Btm (ftKB) 7,316.0	Comment CICR above perms for P&A Plug #1	
Description Cement Retainer	Run Date 10/19/2020	Top (ftKB) 6,610.0	Btm (ftKB) 6,612.0	Comment CICR below P&A Plug #2	
Description Cement Retainer	Run Date 10/20/2020	Top (ftKB) 5,585.0	Btm (ftKB) 5,587.0	Comment CICR below P&A Plug #3	
Description Cement Retainer	Run Date 10/20/2020	Top (ftKB) 4,800.0	Btm (ftKB) 4,802.0	Comment CICR below P&A Plug #4	
Description Cement Retainer	Run Date 10/28/2020	Top (ftKB) 270.0	Btm (ftKB) 272.0	Comment CICR for P&A Plug #11A	
Cement					
Surface Casing Cement, Casing, 11/15/1959 00:00					
Comment Cmt w/230 sx, circ cmt to surf			Cementing Start Date 11/15/1959	Cementing End Date 11/15/1959	
Top Depth (ftKB) 12.0		Bottom Depth (ftKB) 329.0			
Intermediate Casing Cement, Casing, 11/26/1959 00:00					
Comment Cmt w/170 sx, no cmt circ to surf, TOC @ 2,380' (TS - 1959); TOC @ 310' (CBL 10/26/2020)			Cementing Start Date 11/26/1959	Cementing End Date 11/26/1959	
Top Depth (ftKB) 310.0		Bottom Depth (ftKB) 3,353.0			
Intermediate Casing Cement, Casing, 12/3/1959 00:00					
Comment Cmt w/970 sx, no cmt circ to surf, TOC @ 2,100' (TS)			Cementing Start Date 12/3/1959	Cementing End Date 12/3/1959	
Top Depth (ftKB) 2,100.0		Bottom Depth (ftKB) 7,283.0			
Liner Cement, Casing, 12/19/1959 00:00					
Comment Cmt w/100 sx, no cmt circ to surf, TOC @ 7,217' (TS)			Cementing Start Date 12/19/1959	Cementing End Date 12/19/1959	



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Original KB Elevation (ft) 6,568.00	KB-Tubing Head Distance (ft)	Spud Date 11/15/1959 00:00	Rig Release Date 12/19/1959 00:00	PBTD (All) (ftKB) Original Hole - 7,665.0	Total Depth All (TVD) (ftKB)

Land, Original Hole, 11/17/2020 3:33:31 PM		Top Depth (ftKB) 7,217.0	Bottom Depth (ftKB) 7,698.0
Vertical schematic (actual)		Cement Squeeze, Squeeze, 8/6/1974 00:00	
MD (ftKB)		Comment Squeeze MV (PL) perms fr/5,328' - 5,500' w/200 sx cmt	Cementing Start Date 8/6/1974
			Cementing End Date 8/6/1974
12.1	Surface; 12.0-329.0	Top Depth (ftKB) 5,328.0	Bottom Depth (ftKB) 5,500.0
270.0	Casing Joints; 13 3/8; 12.0; 317.00	Cement Plug, Plug, 10/16/2020 13:30	
272.0		Comment PLUG #1: Dakota Perfs & Graneros Perfs, 5" liner top (35 sx total)	Cementing Start Date 10/16/2020
305.1	Perforated; 305.0; 306.0; 10/27/2020		Cementing End Date 10/16/2020
306.1		Top Depth (ftKB) 7,217.0	Bottom Depth (ftKB) 7,314.0
310.0		Cement Plug, Plug, 10/16/2020 13:30	
317.9		Comment Plug #1: Dakota Perfs & Graneros Perfs, 5" liner top (35 sx total)	Cementing Start Date 10/16/2020
329.1			Cementing End Date 10/16/2020
378.0		Top Depth (ftKB) 7,184.0	Bottom Depth (ftKB) 7,217.0
1,171.9	Casing Joints; 9 5/8; 12.0; 2,962.77	Cement Plug, Plug, 10/19/2020 12:15	
1,379.9		Comment PLUG #2: Gallup Top (75 sx)	Cementing Start Date 10/19/2020
1,939.0	Intermediate; 329.0-3,353.0		Cementing End Date 10/19/2020
2,039.0		Top Depth (ftKB) 6,277.0	Bottom Depth (ftKB) 6,610.0
2,100.1		Cement Plug, Plug, 10/20/2020 09:00	
2,213.9		Comment PLUG #3: Mancos Top (35 sx)	Cementing Start Date 10/20/2020
2,355.0	Perforated; 2,355.0; 2,356.0; 10/21/2020		Cementing End Date 10/20/2020
2,356.0		Top Depth (ftKB) 5,471.0	Bottom Depth (ftKB) 5,585.0
2,370.1	Perforated; 2,370.0; 2,371.0; 10/21/2020	Cement Plug, Plug, 10/20/2020 17:00	
2,371.1		Comment PLUG #4: Cliffhouse Perfs & Cliffhouse Top (30 sx)	Cementing Start Date 10/20/2020
2,422.9			Cementing End Date 10/20/2020
2,501.0		Top Depth (ftKB) 4,644.0	Bottom Depth (ftKB) 4,800.0
2,657.2		Cement Plug, Plug, 10/21/2020 09:15	
2,818.9		Comment PLUG #5: Chacra Top (32 sx)	Cementing Start Date 10/21/2020
3,204.1	Casing Joints; 9 5/8; 2,974.8; 378.23		Cementing End Date 10/21/2020
3,252.0		Top Depth (ftKB) 3,950.0	Bottom Depth (ftKB) 4,116.0
3,353.0		Cement Plug, Plug, 10/21/2020 10:00	
3,408.1	Casing Joints; 7; 2,039.0; 2,816.00	Comment PLUG #6: 9-5/8" csg shoe (30 sx)	Cementing Start Date 10/21/2020
3,950.1			Cementing End Date 10/21/2020
4,116.1		Top Depth (ftKB) 3,252.0	Bottom Depth (ftKB) 3,408.0
4,644.0		Cement Plug, Plug, 10/21/2020 10:30	
4,799.9		Comment PLUG #7: Pictured Cliffs Top & Fruitland Top (74 sx)	Cementing Start Date 10/21/2020
4,801.8			Cementing End Date 10/21/2020
4,844.2	Perforated; 4,844.0; 4,912.0; 8/6/1974	Top Depth (ftKB) 2,819.0	Bottom Depth (ftKB) 3,204.0
4,912.1	Intermediate; 3,353.0-7,283.0	Cement Plug, Plug, 10/21/2020 11:15	
5,328.1		Comment PLUG #8: Kirtland Top (30 sx)	Cementing Start Date 10/21/2020
5,471.1			Cementing End Date 10/21/2020
5,500.0		Top Depth (ftKB) 2,501.0	Bottom Depth (ftKB) 2,657.0
5,585.0		Cement Plug, Plug, 10/21/2020 15:00	
5,586.9	Casing Joints; 7; 4,855.0; 2,428.00	Comment Plug #9: Ojo Alamo Top (43 sx)	Cementing Start Date 10/21/2020
6,276.9			Cementing End Date 10/21/2020
6,609.9		Top Depth (ftKB) 2,214.0	Bottom Depth (ftKB) 2,423.0
6,611.9		Cement Plug, Plug, 10/26/2020 12:00	
7,184.1		Comment Plug #9A: 7" casing stub (72 sx total)	Cementing Start Date 10/26/2020
7,216.9			Cementing End Date 10/26/2020
7,283.1		Top Depth (ftKB) 2,039.0	Bottom Depth (ftKB) 2,214.0
7,314.0	Perforated; 7,364.0; 7,586.0; 12/22/1959	Cement Plug, Plug, 10/26/2020 12:00	
7,315.9	Casing Joints; 5; 7,217.0; 481.00	Comment Plug #9A: 7" casing stub (72 sx total)	Cementing Start Date 10/26/2020
7,363.8	Production; 7,283.0-7,700.0		Cementing End Date 10/26/2020
7,492.1	Perforated; 7,492.0; 7,586.0; 12/21/1959	Top Depth (ftKB) 1,939.0	Bottom Depth (ftKB) 2,100.0
7,586.0		Cement Plug, Plug, 10/26/2020 12:00	
7,665.0		Comment Plug #9A: 7" casing stub (72 sx total)	Cementing Start Date 10/26/2020
7,698.2			Cementing End Date 10/26/2020
7,700.1	TD - Original Hole; 7,700.0	Top Depth (ftKB) 1,939.0	Bottom Depth (ftKB) 2,100.0



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Land, Original Hole, 11/17/2020 3:33:32 PM		Cement	
MD (ftKB)	Vertical schematic (actual)	Cement Plug, Plug, 10/26/2020 15:30	
		Comment Plug #10: Nacimiento Top (84 sx)	Cementing Start Date 10/26/2020
		Top Depth (ftKB) 1,172.0	Cementing End Date 10/26/2020
12.1	Surface; 12.0-329.0	Bottom Depth (ftKB) 1,380.0	
270.0	Casing Joints; 13 3/8; 12.0; 317.00	Cement Plug, Plug, 10/28/2020 09:45	
272.0		Comment Plug #11: surface csg shoe (23 sx)	Cementing Start Date 10/28/2020
305.1	Perforated; 305.0; 306.0; 10/27/2020	Top Depth (ftKB) 318.0	Cementing End Date 10/28/2020
306.1		Bottom Depth (ftKB) 378.0	
310.0		Cement Plug, Plug, 10/28/2020 15:00	
317.9		Comment Plug #11A: surface casing shoe, surface (265 sx total)	Cementing Start Date 10/28/2020
329.1		Top Depth (ftKB) 12.0	Cementing End Date 10/28/2020
378.0		Bottom Depth (ftKB) 306.0	
1,171.9	Casing Joints; 9 5/8; 12.0; 2,962.77	Cement Plug, Casing - Remedial, 10/28/2020 15:00	
1,379.9	Intermediate; 329.0-3,353.0	Comment Plug #11A: surface casing shoe, surface (265 sx total)	Cementing Start Date 10/28/2020
1,939.0		Top Depth (ftKB) 12.0	Cementing End Date 10/28/2020
2,039.0		Bottom Depth (ftKB) 306.0	
2,100.1			
2,213.9			
2,355.0	Perforated; 2,355.0; 2,356.0; 10/21/2020		
2,356.0			
2,370.1	Perforated; 2,370.0; 2,371.0; 10/21/2020		
2,371.1			
2,422.9			
2,501.0			
2,657.2			
2,818.9			
3,204.1	Casing Joints; 9 5/8; 2,974.8; 378.23		
3,252.0			
3,353.0			
3,408.1	Casing Joints; 7; 2,039.0; 2,816.00		
3,950.1			
4,116.1			
4,644.0			
4,799.9			
4,801.8			
4,844.2	Perforated; 4,844.0; 4,912.0; 8/6/1974		
4,912.1	Intermediate; 3,353.0- 7,283.0		
5,328.1			
5,471.1			
5,500.0			
5,585.0			
5,586.9	Casing Joints; 7; 4,855.0; 2,428.00		
6,276.9			
6,609.9			
6,611.9			
7,184.1			
7,216.9			
7,283.1			
7,314.0	Perforated; 7,364.0; 7,586.0; 12/22/1959		
7,315.9	Casing Joints; 5; 7,217.0; 481.00		
7,363.8	Production; 7,283.0-7,700.0		
7,492.1	Perforated; 7,492.0; 7,586.0; 12/21/1959		
7,586.0			
7,665.0			
7,698.2			
7,700.1	TD - Original Hole; 7,700.0		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 23403

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 23403
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	10/4/2021