

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 7/26/21
⁴ API Number 30-015-47282	⁵ Pool Name ; PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 328885	⁸ Property Name SHIRE 22 15 FEDERAL COM	⁹ Well Number 618H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25S	31E		350	South	845	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25S	31E		47	North	1026	East	EDDY
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 7/26/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
329657	Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702	GAS
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
371960	LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201	GAS

IV. Well Completion Data

²¹ Spud Date 2/9/21	²² Ready Date 7/26/21	²³ TD 22037	²⁴ RBT 21980 MD/11655.7 TVD	²⁵ Perforations 12050 - 21931	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1188.6	1215		
9.625	8 5/8	11030.1	850		
7.875	5.5	22022.5	3584		
	Tubing: Tubing set: N/A				

V. Well Test Data

³¹ Date New Oil 8/5/21	³² Gas Delivery Date 8/5/21	³³ Test Date 8/5/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 1826 bbl	³⁹ Water 9285 bbl	⁴⁰ Gas 6432 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jenny Harms			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Specialist			Title: PETROLEUM SPECIALIST		
E-mail Address: jenny.harms@dnv.com			Approval Date: 10/29/2021		
Date: 8/23/2021		Phone: 405-552-6560			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47282	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 328885	⁵ Property Name SHIRE 22-15 FED COM	⁶ Well Number 618H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3336.5

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 S	31 E		350	SOUTH	845	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 S	31 E		47	NORTH	1026	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 15 LAT. = 32.1376857°N LONG. = 103.7743767°W NMSP EAST (FT) N = 414274.67 E = 714349.16 W/4 CORNER SEC. 15 LAT. = 32.1303992°N LONG. = 103.7744266°W NMSP EAST (FT) N = 411623.90 E = 714347.47 SECTION CORNER LAT. = 32.1230977°N LONG. = 103.7744128°W NMSP EAST (FT) N = 408967.74 E = 714365.52 W/4 CORNER SEC. 22 LAT. = 32.1158227°N LONG. = 103.7744447°W NMSP EAST (FT) N = 406321.16 E = 714369.37 SW CORNER SEC. 22 LAT. = 32.1085472°N LONG. = 103.7744766°W NMSP EAST (FT) N = 403674.44 E = 714373.22		N/4 CORNER SEC. 15 LAT. = 32.1376837°N LONG. = 103.7658094°W NMSP EAST (FT) N = 414287.82 E = 717000.99 LAST TAKE POINT 153' FNL, 1032' FEL LAT. = 32.1372685°N LONG. = 103.7605405°W SEC. 15 QUARTER CORNER LAT. = 32.1230874°N LONG. = 103.7659304°W NMSP EAST (FT) N = 408977.73 E = 716991.53 FIRST TAKE POINT 583' FSL, 1005' FEL LAT. = 32.1101599°N LONG. = 103.7605900°W KICK OFF POINT 19' FSL, 1095' FEL LAT. = 32.1086105°N LONG. = 103.7608809°W SHIRE 22-15 FED COM 618H ELEV. = 3336.5' LAT. = 32.1095195°N (NAD83) LONG. = 103.7600721°W NMSP EAST (FT) N = 404051.54 E = 718831.39 S/4 CORNER SEC. 22 LAT. = 32.1085528°N LONG. = 103.7659126°W NMSP EAST (FT) N = 403690.32 E = 717024.86		NE CORNER SEC. 15 LAT. = 32.1376926°N LONG. = 103.7572043°W NMSP EAST (FT) N = 414305.21 E = 719664.53 E/4 CORNER SEC. 15 LAT. = 32.1304013°N LONG. = 103.7572709°W NMSP EAST (FT) N = 411652.64 E = 719658.11 SECTION CORNER LAT. = 32.1231179°N LONG. = 103.7573247°W NMSP EAST (FT) N = 409002.97 E = 719655.63 E/4 CORNER SEC. 22 LAT. = 32.1158546°N LONG. = 103.7573421°W NMSP EAST (FT) N = 406360.67 E = 719664.36 SE CORNER SEC. 22 LAT. = 32.1085597°N LONG. = 103.7573438°W NMSP EAST (FT) N = 403706.91 E = 719678.01	
N89°42'57"E 2652.44 FT N89°37'34"E 2664.18 FT N89°46'55"E 2626.60 FT N89°27'26"E 2664.80 FT S89°39'25"W 2652.26 FT S89°38'30"W 2653.78 FT		N89°37'34"E 2664.18 FT S00°08'19"W 2653.15 FT S00°08'19"W 2650.24 FT S00°03'13"W 2650.90 FT S00°11'22"E 2642.90 FT S00°17'41"E 2654.37 FT		1026' 47' 350' 845'	

AS-DRILLED

BOTTOM OF HOLE
LAT. = 32.1375593°N
LONG. = 103.7605203°W
NMSP EAST (FT)
N = 414251.21
E = 718638.37

FTP
LOCATION
KOP

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 8-13-2021
Signature Date

JENNY HARMS
Printed Name

JENNY.HARMS@DVN.COM
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 12, 2021
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: **12797**
Survey No. 7575A

Intent ☐ As Drilled ☒

API # 30-015-47282		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SHIRE 22-15 FED COM	Well Number 618H

Kick Off Point (KOP)

UL P	Section 22	Township 25S	Range 31E	Lot	Feet 19	From N/S SOUTH	Feet 1095	From E/W EAST	County EDDY
Latitude 32.1086105					Longitude 103.7608809				NAD 83

First Take Point (FTP)

UL P	Section 22	Township 25S	Range 31E	Lot	Feet 583	From N/S SOUTH	Feet 1005	From E/W EAST	County EDDY
Latitude 32.1101599					Longitude 103.7605900				NAD 83

Last Take Point (LTP)

UL A	Section 15	Township 25S	Range 31E	Lot	Feet 153	From N/S NORTH	Feet 1032	From E/W EAST	County EDDY
Latitude 32.1372685					Longitude 103.7605405				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NOIs this well an infill well? ☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Devon Energy

Eddy County, NM (NAD 83 NME)
(Shire 22-15 Fed Com) Sec-22_T25-S_R-31-E
Shire 22-15 Fed Com #618H

ST01

Design: ST01

Standard Survey Report

06 April, 2021





T

G

M

Azimuths to Grid North

True North: -0.30°

Magnetic North: 6.21°

Magnetic Field

Strength: 47629.0nT

Dip Angle: 59.68°

Date: 2/10/2021

Model: HDGM 2019

To convert a Magnetic Direction to a Grid Direction, Add 6.21°

Devon Energy

Project: Eddy County, NM (NAD 83 NME)

Site: (Shire 22-15 Fed Com) Sec-22_T25-S_R-31-E

Well: Shire 22-15 Fed Com #618H

Wellbore: ST01

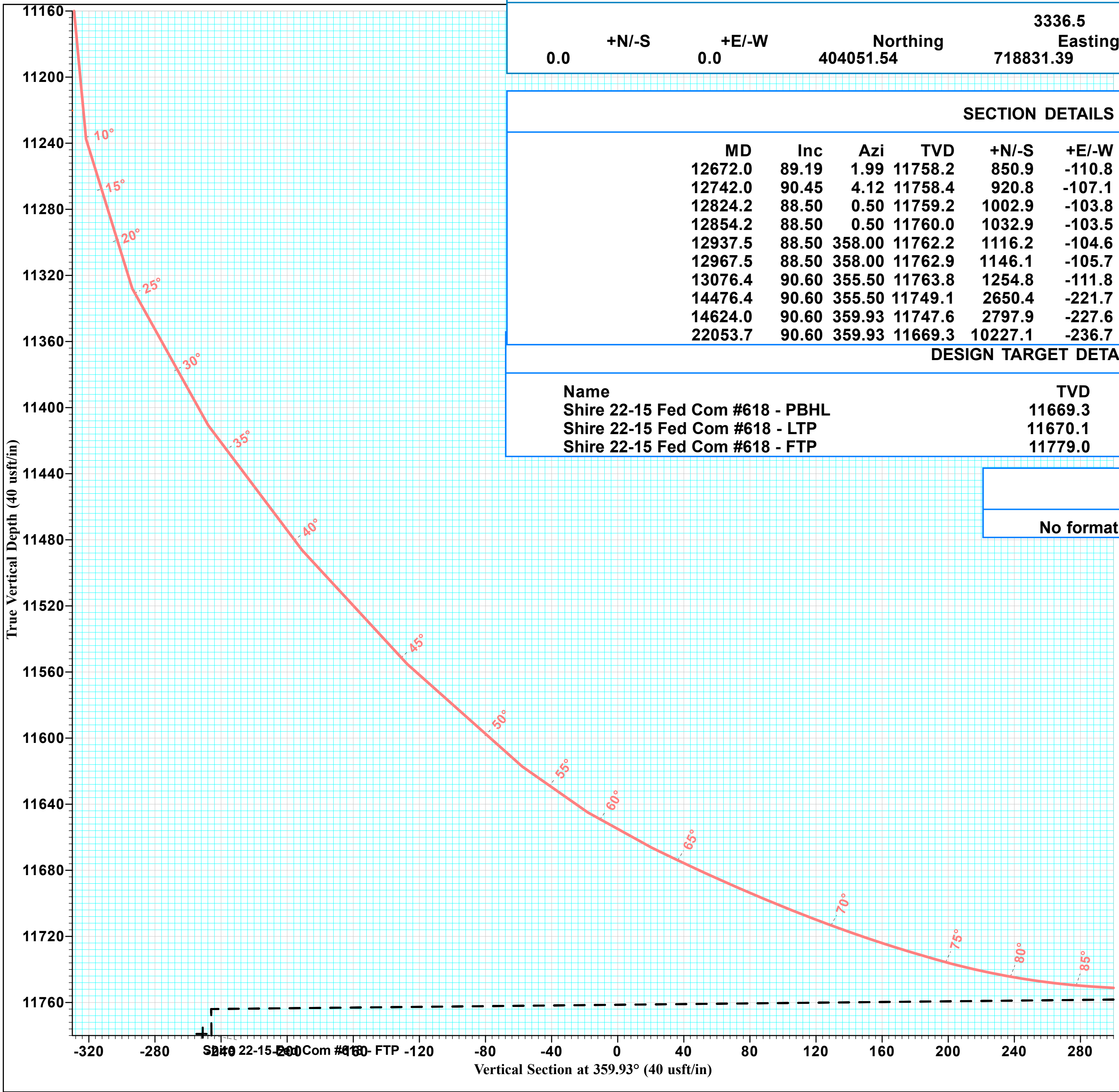
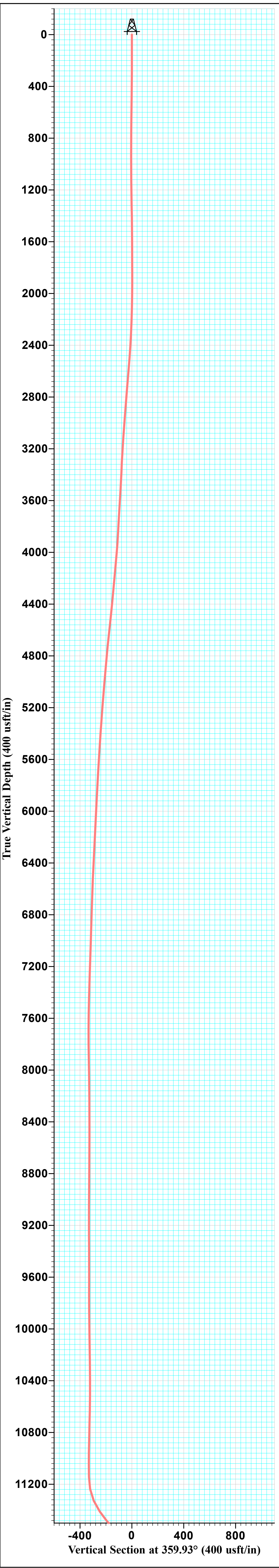
Design: Design #2

Lat: 32° 6' 34.270 N

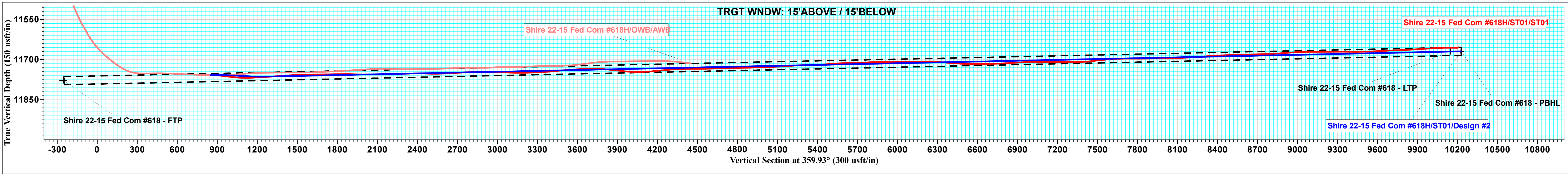
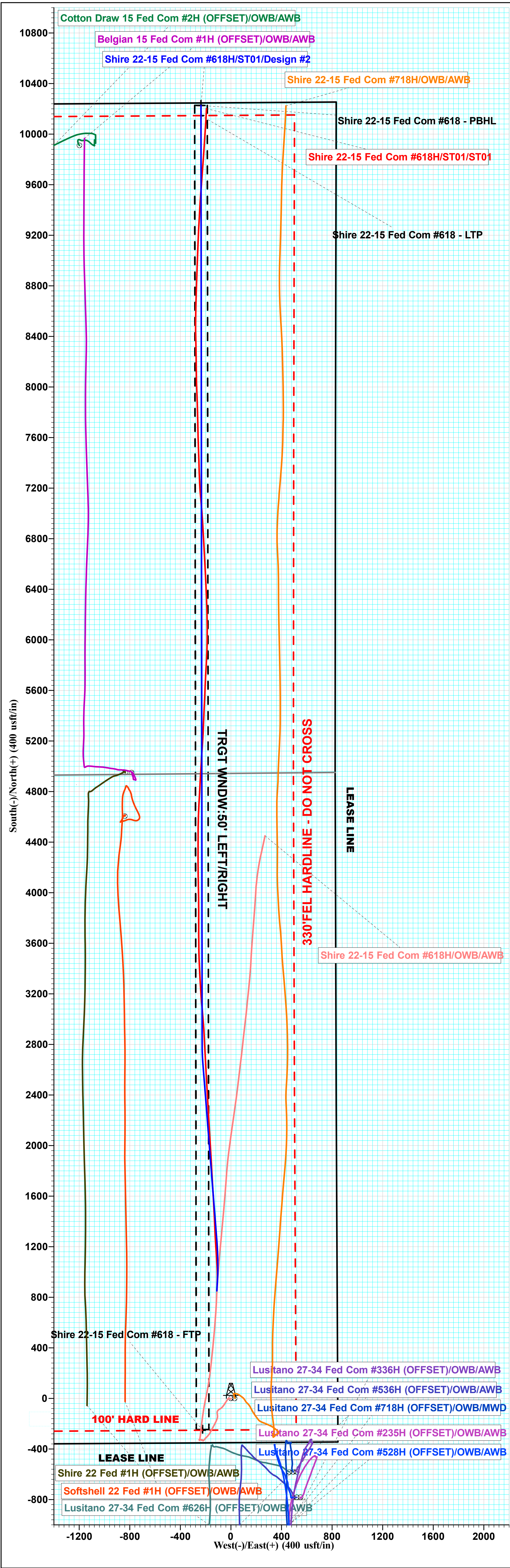
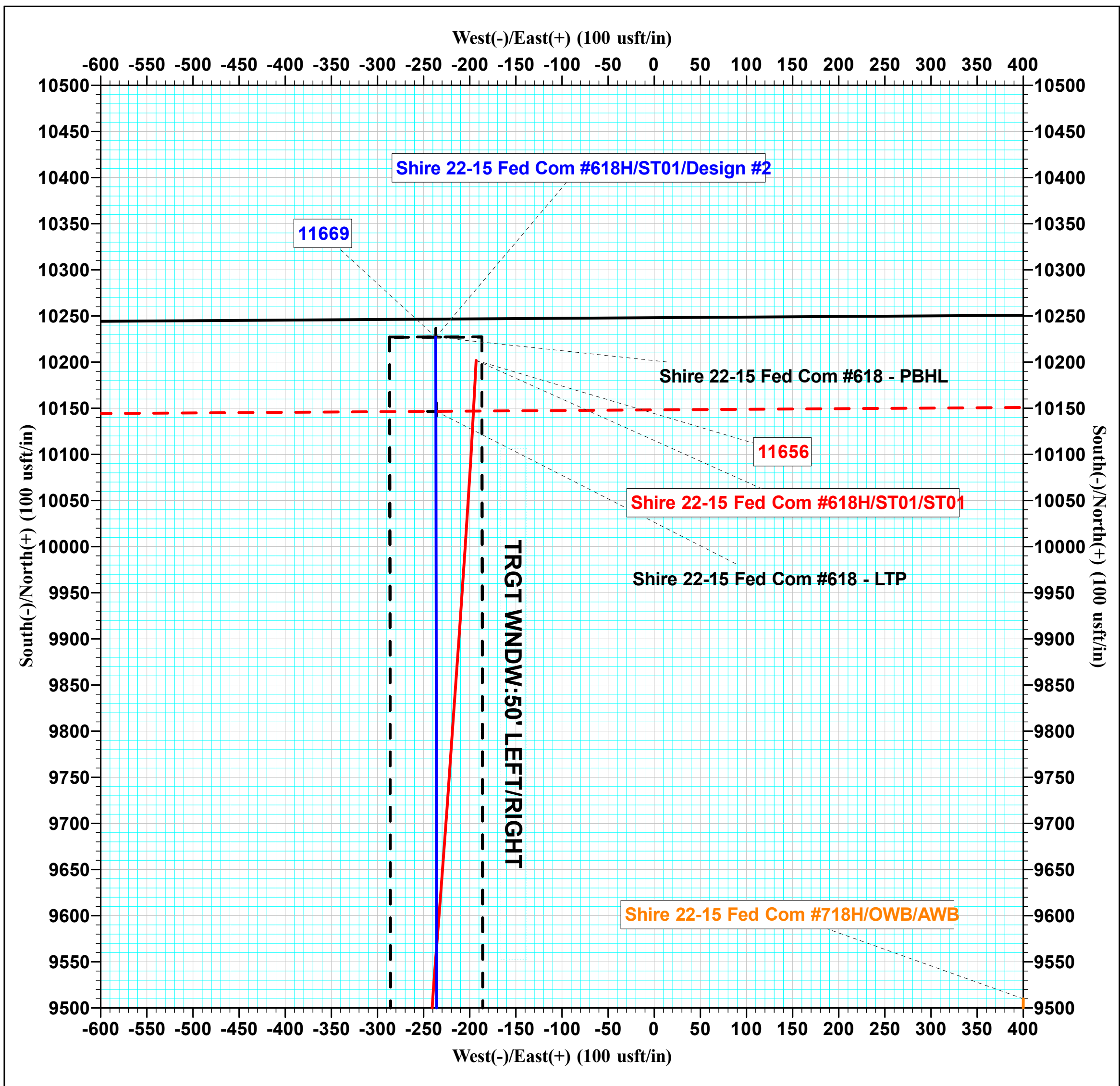
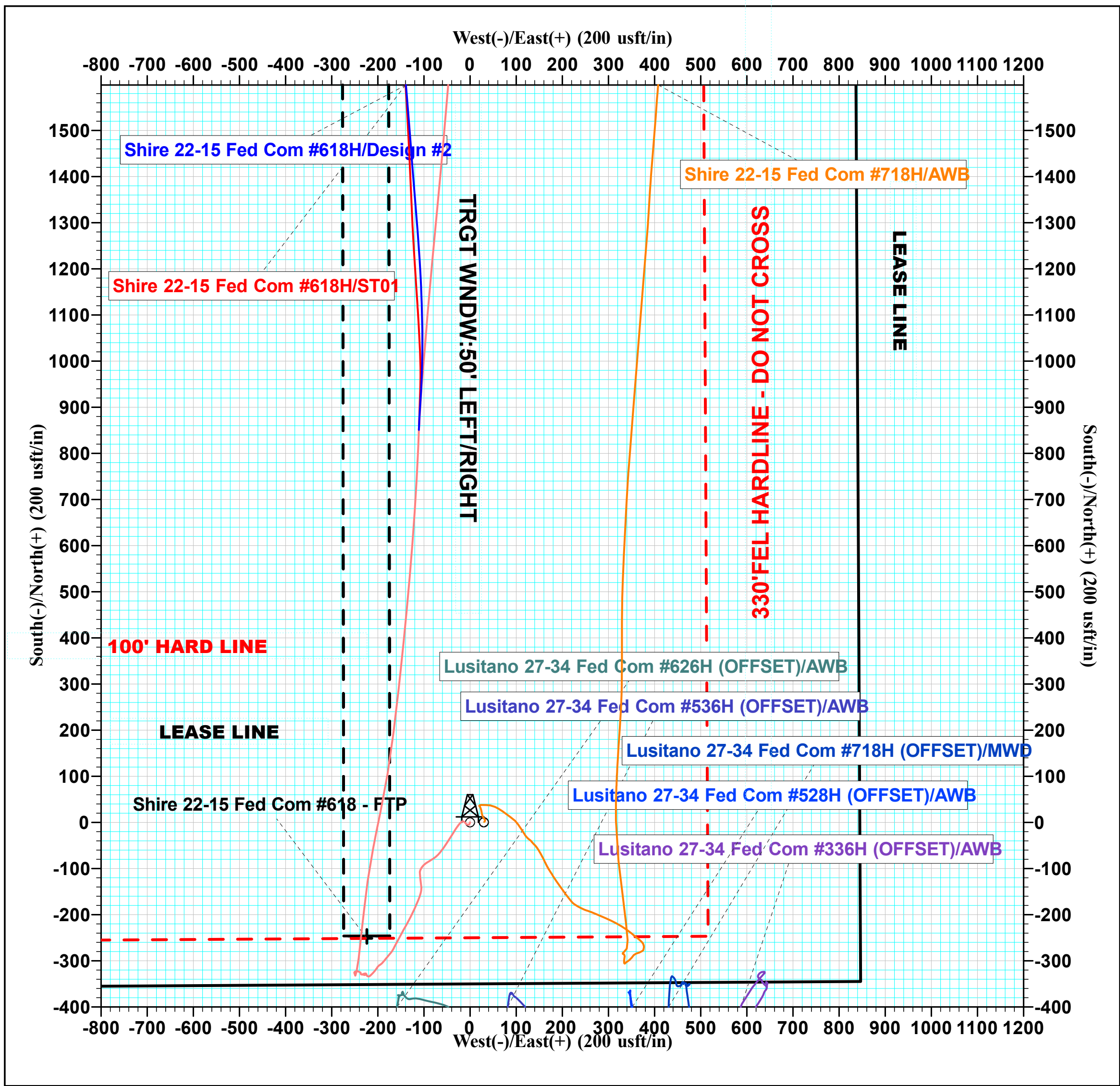
Long: 103° 45' 36.259 W

Pad GL: 3336.5

KB: KB @ 3361.0usft (Cactus 167)



WELL DETAILS: Shire 22-15 Fed Com #618H									
0.0	+N/-S	+E/-W	3336.5						
			Northing	Easting	Latitude		Longitude		
			404051.54	718831.39	32° 6'	34.270 N	103° 45'	36.259 W	
SECTION DETAILS									
	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec
	12672.0	89.19	1.99	11758.2	850.9	-110.8	0.00	0.00	851.0
	12742.0	90.45	4.12	11758.4	920.8	-107.1	3.54	59.40	920.9
	12824.2	88.50	0.50	11759.2	1002.9	-103.8	5.00	-118.32	1003.0
	12854.2	88.50	0.50	11760.0	1032.9	-103.5	0.00	0.00	1033.0
	12937.5	88.50	358.00	11762.2	1116.2	-104.6	3.00	-90.03	1116.3
	12967.5	88.50	358.00	11762.9	1146.1	-105.7	0.00	0.00	1146.3
	13076.4	90.60	355.50	11763.8	1254.8	-111.8	3.00	-49.98	1254.9
	14476.4	90.60	355.50	11749.1	2650.4	-221.7	0.00	0.00	2650.7
	14624.0	90.60	359.93	11747.6	2797.9	-227.6	3.00	89.93	2798.1
	22053.7	90.60	359.93	11669.3	10227.1	-236.7	0.00	0.00	10227.4
DESIGN TARGET DETAILS									
Name					TVD	+N/-S	+E/-W	Northing	Easting
Shire 22-15 Fed Com #618 - PBHL					11669.3	10227.1	-236.7	414278.66	718594.68
Shire 22-15 Fed Com #618 - LTP					11670.1	10146.7	-236.2	414198.23	718595.20
Shire 22-15 Fed Com #618 - FTP					11779.0	-251.3	-223.6	403800.22	718607.75
FORMATIONS									
No formation data is available									





Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shire 22-15 Fed Com #618H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3361.0usft (Cactus 167)
Site:	(Shire 22-15 Fed Com) Sec-22_T25-S_R-31-E	MD Reference:	KB @ 3361.0usft (Cactus 167)
Well:	Shire 22-15 Fed Com #618H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM 5000.1 Single User Db

Project	Eddy County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	(Shire 22-15 Fed Com) Sec-22_T25-S_R-31-E		
Site Position:		Northing:	404,051.54 usft
From:	Map	Easting:	718,831.39 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 6' 34.270 N
		Longitude:	103° 45' 36.259 W
		Grid Convergence:	0.30 °

Well	Shire 22-15 Fed Com #618H		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft		Wellhead Elevation:
			Latitude:
			Longitude:
			Ground Level:

Wellbore	ST01				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM 2019	2/10/2021	6.51	59.68	47,628.96960780

Design	ST01				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	12,672.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	359.93	

Survey Program	Date	4/6/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
203.0	10,979.0	Intrepid MWD (OWB)	MWD	OWSG MWD - Standard	
11,066.0	12,672.0	Survey #2 (OWB)	MWD	OWSG MWD - Standard	
12,769.0	22,037.0	Survey #2 (ST01)	MWD	OWSG MWD - Standard	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
203.0	0.18	323.85	203.0	0.3	-0.2	0.3	0.09	0.09	0.00	
293.0	0.31	182.96	293.0	0.1	-0.3	0.1	0.52	0.14	-156.54	
475.0	0.79	200.62	475.0	-1.5	-0.8	-1.5	0.28	0.26	9.70	
656.0	0.62	193.94	656.0	-3.7	-1.4	-3.7	0.10	-0.09	-3.69	
836.0	0.53	254.68	836.0	-4.8	-2.5	-4.8	0.33	-0.05	33.74	
1,018.0	1.10	271.90	1,018.0	-5.0	-5.0	-5.0	0.34	0.31	9.46	
1,109.0	1.23	294.93	1,108.9	-4.5	-6.8	-4.5	0.53	0.14	25.31	
1,227.0	1.36	326.31	1,226.9	-2.8	-8.7	-2.8	0.60	0.11	26.59	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shire 22-15 Fed Com #618H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3361.0usft (Cactus 167)
Site:	(Shire 22-15 Fed Com) Sec-22_T25-S_R-31-E	MD Reference:	KB @ 3361.0usft (Cactus 167)
Well:	Shire 22-15 Fed Com #618H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,410.0	1.14	309.34	1,409.9	0.1	-11.3	0.1	0.23	-0.12	-9.27
1,600.0	0.84	295.19	1,599.8	1.9	-14.0	1.9	0.20	-0.16	-7.45
1,789.0	0.35	264.26	1,788.8	2.4	-15.9	2.5	0.30	-0.26	-16.37
1,980.0	0.57	267.33	1,979.8	2.3	-17.4	2.4	0.12	0.12	1.61
2,170.0	2.46	221.45	2,169.7	-0.8	-21.0	-0.7	1.11	0.99	-24.15
2,361.0	3.87	216.18	2,360.4	-9.0	-27.6	-9.0	0.75	0.74	-2.76
2,550.0	5.49	211.00	2,548.8	-21.9	-36.0	-21.9	0.88	0.86	-2.74
2,741.0	5.41	213.63	2,738.9	-37.3	-45.7	-37.2	0.14	-0.04	1.38
2,932.0	5.32	213.46	2,929.1	-52.2	-55.5	-52.1	0.05	-0.05	-0.09
3,122.0	5.36	219.96	3,118.3	-66.3	-66.1	-66.2	0.32	0.02	3.42
3,311.0	4.75	236.31	3,306.6	-77.4	-78.3	-77.3	0.82	-0.32	8.65
3,501.0	5.32	238.86	3,495.8	-86.3	-92.4	-86.2	0.32	0.30	1.34
3,692.0	4.53	215.30	3,686.1	-97.1	-104.3	-96.9	1.13	-0.41	-12.34
3,882.0	3.03	183.13	3,875.7	-108.2	-108.9	-108.1	1.34	-0.79	-16.93
4,072.0	5.63	170.48	4,065.2	-122.4	-107.6	-122.3	1.45	1.37	-6.66
4,262.0	4.75	176.63	4,254.4	-139.5	-105.6	-139.3	0.55	-0.46	3.24
4,452.0	6.11	197.37	4,443.6	-157.0	-108.2	-156.8	1.25	0.72	10.92
4,642.0	6.81	204.05	4,632.4	-176.9	-115.8	-176.8	0.54	0.37	3.52
4,832.0	5.63	205.46	4,821.2	-195.6	-124.4	-195.5	0.63	-0.62	0.74
5,021.0	5.45	207.57	5,009.4	-211.9	-132.5	-211.8	0.14	-0.10	1.12
5,211.0	5.01	210.82	5,198.6	-227.1	-141.0	-226.9	0.28	-0.23	1.71
5,402.0	4.40	206.86	5,388.9	-240.8	-148.6	-240.6	0.36	-0.32	-2.07
5,593.0	3.91	208.97	5,579.4	-253.0	-155.0	-252.8	0.27	-0.26	1.10
5,784.0	3.69	208.27	5,770.0	-264.1	-161.1	-263.9	0.12	-0.12	-0.37
5,973.0	2.99	206.16	5,958.7	-273.9	-166.1	-273.7	0.38	-0.37	-1.12
6,163.0	3.65	219.52	6,148.4	-283.0	-172.2	-282.8	0.53	0.35	7.03
6,353.0	3.47	220.14	6,338.0	-292.1	-179.7	-291.8	0.10	-0.09	0.33
6,544.0	3.56	218.73	6,528.6	-301.1	-187.2	-300.9	0.07	0.05	-0.74
6,732.0	2.86	236.75	6,716.3	-308.2	-194.7	-308.0	0.65	-0.37	9.59
6,923.0	2.24	214.77	6,907.2	-313.9	-200.9	-313.7	0.60	-0.32	-11.51
7,114.0	2.24	216.09	7,098.0	-320.0	-205.2	-319.7	0.03	0.00	0.69
7,304.0	2.24	224.00	7,287.9	-325.7	-209.9	-325.4	0.16	0.00	4.16
7,494.0	2.33	225.50	7,477.7	-331.0	-215.3	-330.8	0.06	0.05	0.79
7,684.0	1.32	266.01	7,667.6	-333.9	-220.2	-333.6	0.83	-0.53	21.32
7,874.0	0.97	327.45	7,857.6	-332.7	-223.3	-332.4	0.64	-0.18	32.34
8,064.0	0.79	347.31	8,047.6	-330.1	-224.4	-329.8	0.18	-0.09	10.45
8,254.0	0.40	321.91	8,237.6	-328.3	-225.1	-328.0	0.24	-0.21	-13.37
8,444.0	0.40	292.91	8,427.6	-327.5	-226.1	-327.2	0.11	0.00	-15.26
8,634.0	1.58	255.47	8,617.5	-327.9	-229.3	-327.6	0.68	0.62	-19.71
8,824.0	0.31	188.50	8,807.5	-329.0	-231.9	-328.8	0.78	-0.67	-35.25
9,014.0	1.14	117.30	8,997.5	-330.4	-230.3	-330.1	0.57	0.44	-37.47
9,203.0	0.66	59.12	9,186.5	-330.7	-227.7	-330.4	0.51	-0.25	-30.78
9,392.0	0.40	290.27	9,375.5	-329.9	-227.4	-329.7	0.51	-0.14	-68.17



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shire 22-15 Fed Com #618H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3361.0usft (Cactus 167)
Site:	(Shire 22-15 Fed Com) Sec-22_T25-S_R-31-E	MD Reference:	KB @ 3361.0usft (Cactus 167)
Well:	Shire 22-15 Fed Com #618H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,582.0	0.88	273.75	9,565.5	-329.6	-229.5	-329.3	0.27	0.25	-8.69
9,772.0	1.89	263.91	9,755.4	-329.8	-234.0	-329.6	0.54	0.53	-5.18
9,963.0	0.88	20.98	9,946.4	-328.8	-236.6	-328.5	1.27	-0.53	61.29
10,153.0	1.41	324.37	10,136.3	-325.5	-237.5	-325.3	0.62	0.28	-29.79
10,343.0	2.11	280.69	10,326.2	-323.0	-242.3	-322.7	0.77	0.37	-22.99
10,532.0	1.89	250.28	10,515.1	-323.4	-248.6	-323.1	0.57	-0.12	-16.09
10,722.0	1.19	161.51	10,705.1	-326.3	-250.9	-326.0	1.16	-0.37	-46.72
10,913.0	1.36	159.14	10,896.0	-330.3	-249.5	-330.0	0.09	0.09	-1.24
10,979.0	1.27	165.12	10,962.0	-331.8	-249.0	-331.5	0.25	-0.14	9.06
11,066.0	0.75	16.81	11,049.0	-332.2	-248.6	-331.9	2.24	-0.60	-170.47
11,160.0	0.97	11.66	11,143.0	-330.8	-248.3	-330.5	0.25	0.23	-5.48
11,255.0	10.11	15.61	11,237.5	-322.0	-245.9	-321.7	9.62	9.62	4.16
11,350.0	24.70	5.95	11,327.9	-294.0	-241.6	-293.7	15.60	15.36	-10.17
11,445.0	33.67	6.47	11,410.7	-248.0	-236.5	-247.7	9.45	9.44	0.55
11,540.0	40.57	6.91	11,486.4	-191.1	-229.8	-190.8	7.27	7.26	0.46
11,634.0	45.27	6.91	11,555.3	-127.6	-222.1	-127.3	5.00	5.00	0.00
11,689.8	49.35	9.85	11,593.1	-87.0	-216.1	-86.7	8.27	7.31	5.27
Shire 22-15 Fed Com #618 - FTP									
11,728.0	52.18	11.66	11,617.2	-58.0	-210.6	-57.7	8.27	7.41	4.74
11,777.0	58.99	11.13	11,644.9	-18.4	-202.6	-18.1	13.93	13.90	-1.08
11,822.0	64.22	12.19	11,666.3	20.4	-194.6	20.6	11.81	11.62	2.36
11,916.0	68.35	8.85	11,704.1	105.0	-178.9	105.2	5.47	4.39	-3.55
12,010.0	74.33	7.53	11,734.2	193.1	-166.3	193.3	6.50	6.36	-1.40
12,106.0	86.20	6.03	11,750.4	286.9	-155.2	287.1	12.46	12.36	-1.56
12,200.0	91.69	5.95	11,752.1	380.3	-145.3	380.5	5.84	5.84	-0.09
12,294.0	89.14	5.24	11,751.4	473.8	-136.2	474.0	2.82	-2.71	-0.76
12,388.0	88.97	4.80	11,753.0	567.5	-128.0	567.6	0.50	-0.18	-0.47
12,483.0	88.40	3.75	11,755.2	662.2	-120.9	662.3	1.26	-0.60	-1.11
12,578.0	89.36	3.22	11,757.0	757.0	-115.1	757.1	1.15	1.01	-0.56
12,672.0	89.19	1.99	11,758.2	850.9	-110.8	851.0	1.32	-0.18	-1.31
12,769.0	87.08	1.73	11,761.4	947.8	-107.7	947.9	2.19	-2.18	-0.27
12,789.0	85.93	359.79	11,762.6	967.7	-107.4	967.9	11.26	-5.75	-9.70
12,864.0	87.38	357.07	11,767.0	1,042.6	-109.5	1,042.7	4.10	1.93	-3.63
12,958.0	90.77	356.19	11,768.5	1,136.4	-115.0	1,136.5	3.73	3.61	-0.94
13,052.0	92.13	356.37	11,766.1	1,230.1	-121.1	1,230.3	1.46	1.45	0.19
13,147.0	91.56	357.42	11,763.1	1,325.0	-126.2	1,325.1	1.26	-0.60	1.11
13,240.0	92.57	357.51	11,759.7	1,417.8	-130.3	1,418.0	1.09	1.09	0.10
13,335.0	90.46	356.89	11,757.2	1,512.7	-135.0	1,512.8	2.31	-2.22	-0.65
13,429.0	90.81	356.54	11,756.1	1,606.5	-140.4	1,606.7	0.53	0.37	-0.37
13,523.0	89.98	356.63	11,755.5	1,700.3	-146.0	1,700.5	0.89	-0.88	0.10
13,617.0	90.90	357.25	11,754.8	1,794.2	-151.0	1,794.4	1.18	0.98	0.66
13,711.0	89.36	356.63	11,754.6	1,888.0	-156.0	1,888.2	1.77	-1.64	-0.66
13,806.0	88.97	356.37	11,756.0	1,982.9	-161.8	1,983.1	0.49	-0.41	-0.27
13,900.0	90.77	356.81	11,756.2	2,076.7	-167.4	2,076.9	1.97	1.91	0.47



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shire 22-15 Fed Com #618H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3361.0usft (Cactus 167)
Site:	(Shire 22-15 Fed Com) Sec-22_T25-S_R-31-E	MD Reference:	KB @ 3361.0usft (Cactus 167)
Well:	Shire 22-15 Fed Com #618H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,995.0	90.11	356.54	11,755.4	2,171.5	-172.9	2,171.7	0.75	-0.69	-0.28
14,089.0	91.78	356.98	11,753.9	2,265.4	-178.2	2,265.6	1.84	1.78	0.47
14,183.0	90.46	356.72	11,752.0	2,359.2	-183.4	2,359.4	1.43	-1.40	-0.28
14,277.0	89.05	356.45	11,752.4	2,453.0	-189.0	2,453.3	1.53	-1.50	-0.29
14,370.0	90.11	356.63	11,753.1	2,545.9	-194.6	2,546.1	1.16	1.14	0.19
14,464.0	91.52	356.98	11,751.8	2,639.7	-199.8	2,639.9	1.55	1.50	0.37
14,558.0	92.31	357.07	11,748.7	2,733.5	-204.7	2,733.8	0.85	0.84	0.10
14,652.0	90.59	357.68	11,746.3	2,827.4	-209.0	2,827.6	1.94	-1.83	0.65
14,746.0	89.36	355.84	11,746.3	2,921.2	-214.3	2,921.5	2.35	-1.31	-1.96
14,840.0	89.05	355.14	11,747.6	3,014.9	-221.7	3,015.2	0.81	-0.33	-0.74
14,934.0	89.10	354.87	11,749.1	3,108.6	-229.9	3,108.8	0.29	0.05	-0.29
15,027.0	90.42	356.54	11,749.5	3,201.3	-236.9	3,201.6	2.29	1.42	1.80
15,120.0	91.34	356.54	11,748.1	3,294.1	-242.5	3,294.4	0.99	0.99	0.00
15,214.0	92.31	357.07	11,745.1	3,387.9	-247.7	3,388.2	1.18	1.03	0.56
15,307.0	92.92	358.04	11,740.9	3,480.7	-251.7	3,481.0	1.23	0.66	1.04
15,401.0	91.30	359.27	11,737.4	3,574.6	-253.9	3,574.9	2.16	-1.72	1.31
15,494.0	92.66	359.71	11,734.2	3,667.6	-254.7	3,667.9	1.54	1.46	0.47
15,588.0	87.34	0.32	11,734.2	3,761.5	-254.7	3,761.8	5.70	-5.66	0.65
15,681.0	87.16	359.79	11,738.6	3,854.4	-254.6	3,854.7	0.60	-0.19	-0.57
15,775.0	86.68	359.09	11,743.7	3,948.3	-255.5	3,948.6	0.90	-0.51	-0.74
15,868.0	89.71	358.92	11,746.6	4,041.2	-257.1	4,041.5	3.26	3.26	-0.18
15,962.0	92.13	359.35	11,745.1	4,135.2	-258.5	4,135.5	2.61	2.57	0.46
16,056.0	93.27	359.35	11,740.7	4,229.1	-259.6	4,229.4	1.21	1.21	0.00
16,150.0	91.74	0.50	11,736.6	4,323.0	-259.7	4,323.3	2.04	-1.63	1.22
16,243.0	90.59	0.15	11,734.7	4,416.0	-259.2	4,416.3	1.29	-1.24	-0.38
16,336.0	89.45	0.15	11,734.7	4,509.0	-259.0	4,509.3	1.23	-1.23	0.00
16,430.0	91.43	2.17	11,733.9	4,602.9	-257.1	4,603.2	3.01	2.11	2.15
16,522.0	90.73	3.13	11,732.2	4,694.8	-252.8	4,695.1	1.29	-0.76	1.04
16,616.0	90.33	2.96	11,731.3	4,788.7	-247.8	4,789.0	0.46	-0.43	-0.18
16,710.0	90.73	3.05	11,730.5	4,882.5	-242.9	4,882.8	0.44	0.43	0.10
16,804.0	91.25	3.49	11,728.8	4,976.4	-237.5	4,976.7	0.72	0.55	0.47
16,899.0	90.59	3.05	11,727.3	5,071.2	-232.1	5,071.5	0.83	-0.69	-0.46
16,992.0	92.62	4.19	11,724.7	5,164.0	-226.2	5,164.3	2.50	2.18	1.23
17,087.0	91.08	2.87	11,721.6	5,258.7	-220.4	5,259.0	2.13	-1.62	-1.39
17,181.0	90.59	2.34	11,720.3	5,352.6	-216.1	5,352.9	0.77	-0.52	-0.56
17,275.0	91.52	2.61	11,718.5	5,446.5	-212.1	5,446.8	1.03	0.99	0.29
17,369.0	92.97	2.87	11,714.9	5,540.3	-207.6	5,540.6	1.57	1.54	0.28
17,463.0	89.71	1.90	11,712.7	5,634.2	-203.7	5,634.5	3.62	-3.47	-1.03
17,555.0	91.34	3.31	11,711.8	5,726.1	-199.5	5,726.4	2.34	1.77	1.53
17,649.0	91.25	3.13	11,709.7	5,820.0	-194.2	5,820.2	0.21	-0.10	-0.19
17,743.0	88.84	2.08	11,709.6	5,913.8	-189.9	5,914.1	2.80	-2.56	-1.12
17,837.0	91.30	0.58	11,709.5	6,007.8	-187.7	6,008.0	3.07	2.62	-1.60
17,931.0	89.67	359.00	11,708.7	6,101.8	-188.1	6,102.0	2.41	-1.73	-1.68



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shire 22-15 Fed Com #618H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3361.0usft (Cactus 167)
Site:	(Shire 22-15 Fed Com) Sec-22_T25-S_R-31-E	MD Reference:	KB @ 3361.0usft (Cactus 167)
Well:	Shire 22-15 Fed Com #618H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
18,025.0	91.74	359.53	11,707.6	6,195.8	-189.3	6,196.0	2.27	2.20	0.56	
18,118.0	87.60	357.60	11,708.1	6,288.7	-191.6	6,289.0	4.91	-4.45	-2.08	
18,212.0	87.47	357.68	11,712.1	6,382.6	-195.5	6,382.8	0.16	-0.14	0.09	
18,306.0	88.22	357.33	11,715.7	6,476.4	-199.6	6,476.6	0.88	0.80	-0.37	
18,400.0	90.02	357.25	11,717.1	6,570.3	-204.0	6,570.5	1.92	1.91	-0.09	
18,495.0	90.51	356.72	11,716.7	6,665.1	-209.0	6,665.4	0.76	0.52	-0.56	
18,590.0	91.25	356.98	11,715.2	6,760.0	-214.2	6,760.2	0.83	0.78	0.27	
18,685.0	91.69	356.72	11,712.8	6,854.8	-219.5	6,855.1	0.54	0.46	-0.27	
18,779.0	91.74	356.37	11,710.0	6,948.6	-225.1	6,948.9	0.38	0.05	-0.37	
18,874.0	89.98	355.31	11,708.5	7,043.3	-232.0	7,043.6	2.16	-1.85	-1.12	
18,969.0	89.89	354.78	11,708.6	7,138.0	-240.2	7,138.3	0.57	-0.09	-0.56	
19,064.0	89.49	357.42	11,709.2	7,232.8	-246.7	7,233.0	2.81	-0.42	2.78	
19,158.0	89.58	358.04	11,709.9	7,326.7	-250.4	7,327.0	0.67	0.10	0.66	
19,254.0	92.92	358.39	11,707.8	7,422.6	-253.4	7,422.9	3.50	3.48	0.36	
19,349.0	93.58	357.77	11,702.4	7,517.4	-256.6	7,517.7	0.95	0.69	-0.65	
19,444.0	92.09	358.48	11,697.7	7,612.2	-259.7	7,612.5	1.74	-1.57	0.75	
19,540.0	89.58	358.83	11,696.3	7,708.2	-261.9	7,708.5	2.64	-2.61	0.36	
19,635.0	90.07	358.65	11,696.6	7,803.1	-264.0	7,803.5	0.55	0.52	-0.19	
19,750.0	90.42	357.60	11,696.1	7,918.1	-267.8	7,918.4	0.96	0.30	-0.91	
19,845.0	90.29	358.12	11,695.6	8,013.0	-271.3	8,013.3	0.56	-0.14	0.55	
19,940.0	91.25	359.27	11,694.3	8,108.0	-273.5	8,108.3	1.58	1.01	1.21	
20,035.0	91.74	359.35	11,691.8	8,202.9	-274.6	8,203.3	0.52	0.52	0.08	
20,130.0	92.26	358.92	11,688.5	8,297.9	-276.1	8,298.2	0.71	0.55	-0.45	
20,224.0	91.52	358.48	11,685.4	8,391.8	-278.2	8,392.1	0.92	-0.79	-0.47	
20,319.0	90.99	359.97	11,683.3	8,486.8	-279.5	8,487.1	1.66	-0.56	1.57	
20,414.0	91.12	1.55	11,681.6	8,581.7	-278.2	8,582.1	1.67	0.14	1.66	
20,509.0	89.85	1.02	11,680.7	8,676.7	-276.1	8,677.0	1.45	-1.34	-0.56	
20,604.0	91.60	2.08	11,679.5	8,771.7	-273.5	8,772.0	2.15	1.84	1.12	
20,698.0	91.52	2.08	11,677.0	8,865.6	-270.1	8,865.9	0.09	-0.09	0.00	
20,793.0	92.84	2.34	11,673.4	8,960.4	-266.5	8,960.7	1.42	1.39	0.27	
20,889.0	90.02	1.82	11,671.0	9,056.3	-263.0	9,056.6	2.99	-2.94	-0.54	
20,983.0	90.07	2.43	11,670.9	9,150.2	-259.5	9,150.6	0.65	0.05	0.65	
21,077.0	90.02	2.69	11,670.8	9,244.2	-255.3	9,244.5	0.28	-0.05	0.28	
21,171.0	90.20	3.49	11,670.7	9,338.0	-250.2	9,338.3	0.87	0.19	0.85	
21,266.0	89.27	3.05	11,671.1	9,432.9	-244.8	9,433.2	1.08	-0.98	-0.46	
21,362.0	91.43	4.19	11,670.5	9,528.7	-238.7	9,528.9	2.54	2.25	1.19	
21,457.0	91.74	4.63	11,667.9	9,623.3	-231.4	9,623.6	0.57	0.33	0.46	
21,552.0	90.73	3.75	11,665.8	9,718.1	-224.5	9,718.3	1.41	-1.06	-0.93	
21,646.0	91.52	4.28	11,664.0	9,811.8	-217.9	9,812.1	1.01	0.84	0.56	
21,741.0	91.78	3.84	11,661.2	9,906.5	-211.2	9,906.8	0.54	0.27	-0.46	
21,835.0	91.91	3.92	11,658.2	10,000.3	-204.8	10,000.5	0.16	0.14	0.09	
21,930.0	90.86	3.40	11,655.9	10,095.0	-198.8	10,095.3	1.23	-1.11	-0.55	
21,979.4	89.64	2.97	11,655.7	10,144.4	-196.0	10,144.6	2.61	-2.46	-0.88	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shire 22-15 Fed Com #618H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3361.0usft (Cactus 167)
Site:	(Shire 22-15 Fed Com) Sec-22_T25-S_R-31-E	MD Reference:	KB @ 3361.0usft (Cactus 167)
Well:	Shire 22-15 Fed Com #618H	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Shire 22-15 Fed Com #618 - LTP									
21,980.0	89.63	2.96	11,655.7	10,145.0	-196.0	10,145.2	2.61	-2.46	-0.88
22,037.0	89.63	2.96	11,656.1	10,201.9	-193.1	10,202.1	0.00	0.00	0.00
Shire 22-15 Fed Com #618 - PBHL									

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-015-47282
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SHIRE 22 15 FEDERAL COM	
8. Well Number	618H
9. OGRID Number	6137
10. Pool name or Wildcat ; PURPLE SAGE; WOLFCAMP (GAS)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator	Devon Energy Production Company, L.P.
3. Address of Operator	333 West Sheridan, Oklahoma City, OK 73102
4. Well Location Unit Letter <u>P</u> ; <u>350</u> feet from the <u>South</u> line and <u>845</u> feet from the <u>East</u> line Section <u>22</u> Township <u>25S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: GL: 3336.5 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/21/2021-7/2/2021: MIRU WL & PT. PT csg to 11500 PSI for 30min, OK. CBL was not ran after intermediate cmt, TOC for intermediate is unknown, production cmt is at surface. TIH w/pump through frac plug and guns. Perf WOLFCAMP, 12050-21931 Frac totals 24221068# prop, 451724 bbl fluid, 64 bbls acid. DO plugs & CO to PBTD w/float collar 21980' MD/11655.7' TVD CHC, FWB, ND BOP. Tubing set: N/A TOP: 7/26/2021

RUSTLER-1160
 SALT-1460
 BASE OF SALT-4330
 LAMAR-4330
 BELL CANYON-4330
 CHERRY CANYON-5295
 Brushy Canyon-6650
 1st Bone Spring Lime-8250
 Bone Spring 1st-9330
 Bone Spring 2nd-9950
 3rd Bone Spring Lime-10440
 Bone Spring 3rd-11215
 Wolfcamp-11670
 Strawn-14420

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 8/23/2021

Type or print name Jenny Harms E-mail address: jenny.harms@dvn.com PHONE: 405-552-6560

For State Use Only Jenny Harms

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Released to Imaging: 10/29/2021 8:32:09 AM

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
RUSTLER - 1160			
SALT - 1460			
BASE OF SALT - 4330			
LAMAR - 4330			
BELL CANYON - 4330			
CHERRY CANYON - 5295			
Brushy Canyon - 6650			
1st Bone Spring Lime - 8250			
Bone Spring 1st - 9330			
Bone Spring 2nd - 9950			
3rd Bone Spring Lime - 10440			
Bone Spring 3rd - 11215			
Wolfcamp - 11670			
Strawn - 14420			

OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 3, from.....	to.....
No. 2, from.....	N/A	No. 4, from.....	N/A
	N/A		N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 57575

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 57575
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 57575

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 57575
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report and 3160-5 Completion Sundry within 10 days to NMOCD after BLM approval.	10/29/2021