

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04501
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Empire New Mexico LLC		6. State Oil & Gas Lease No. B-2139-5
3. Address of Operator 2200 S. Utica Pl., Ste. 150, Tulsa, OK 74114		7. Lease Name or Unit Agreement Name Eunice Monument South Unit
4. Well Location Unit Letter _____ : 1300 feet from the South line and 1980 feet from the East line Section 5 Township 21S Range 36E NMPM County Lea		8. Well Number 226
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3597		9. OGRID Number 330679
10. Pool name or Wildcat Grayburg/San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull and remediate tubing to restore production from the wellbore while assessing mechanical integrity

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **Vice President - Land** DATE **8/3/2021**

Type or print name **Joshua Cornell** E-mail address: **josh@empirepetrocorp.com** PHONE: **405-202-3874**

For State Use Only

APPROVED BY: **Kerry Fortner** TITLE **Compliance Officer A** DATE **10/29/21**

Conditions of Approval (if any)

EUNICE MONUMENT SO. UNIT #226

WELLBORE DIAGRAM

ELEV: GL: 3597'
KB: 3597'

COUNTY/STATE: LEA, NM
FIELD: EUNICE MONUMENT
FORMATION: GRAYBURG
SPUD DATE: 9/2/35 **COMPLETION DATE:** 11/12/35
API #: 30-025-04501
STATUS: INJECTOR
IP: 384 BPD, 750 MCFD

WELL HISTORY

COMPLETION DATA:

NATURAL OH COMPLETION.

08/00/45: ACIDIZED W/ 3000 GAL 15% ACID. TST 62 BO/ 16 BAW.

01/00/52: ACDZ OH W/ 1000 GAL 20% LSTNE. TST F/ 22 BO/ 0.1 BW/ GOR = 18859.

11/00/53: PERF 2822-42, 2858-78, 2890-2900, 2906-18, 2930-46, 2984-3004, 3010-30, 3034-38, 3050-54, 3070-90, 3094-3104, 3140-50, 3152-72, 3178-86, 3398-3438, 3446-66, 3494-3534 & 3566-86 (2 JHPF). ACDZ PERFS W/ 6000 GAL 15% REGULAR ACID. EUMONT GAS ZONE CAOF = 2028 MCF. GRAYBURG OIL ZONE TEST F/ 9 BO. DUAL COMPLET. GAS/OIL.

08/00/54: SET BLANKING PLUG IN OIL STRING PKR. PROD AS SINGLE GAS WELL.

09/00/54: ACDZ GAS ZONE W/ 10,000 GAL 15% LSTNEA.

04/00/59: ACDZ OH (OIL ZONE) W/ 10,000 GAL 15% REGULAR ACID. TEST 3 BO/ 1 BWPD.

01/00/73: SET DR PLUG IN 415-D PKR @ 3731'. DUMP 14' SD & 36' CMT ON TOP OF PKR (PBD 3681'). TAD GRAYBURG. PRODUCING EUMONT GAS. ACDZ EUMONT GAS ZONE W/ 500 GAL 15% HCL. TEST 310 MCFPD.

07/00/86: SQZD EUMONT GAS PERFS W/ 267 SX CMT. D/O CMT. TEST CSG OKAY. D/O & C/O TO 3910' TD. WELL TURNED OVER TO CHEVRON BY ARCO.

01/00/87: XO WH. CO/DEEPEN TO 3972'. LOG. PERF 3714-16, 3723-25, 3728-30, 3736-38, 3744-46, 3756-58 & 3764-68 (2 JHPF). A. PERFS W/ 3200 GAL 15% NEFEA & 42 RCNBS. ACDZ OH W/ 4000 GAL 15% NEFEA IN 4 STGS. SWB ENTIRE PERF & OH INTERVAL. REC 11 BW & DRY. ONFE=0, SWB 0. PUT ON PROD. TEST: 5 BO/ 15 BW/ 10 MCF.

01/00/92: TEST CSG OK. A. PERFS & OH W/ 3750 GAL 15% NEFEA IN STGS. SWB 11 BW & DRY, GIH W/ BIT & CO SALT. GIH W/ GUIBERSON. G6 PKR ON 2-3/8" IPC TBG. SET PKR @ 3643'. PUT WELL ON INJ. TEST 969 BWIPD @ 0 PSIG.

06/00/97: TAG @ 3900. DUMP 3000# SD, TAG @ 3746'. A. W/ 1500 GALS 15% HCL. SET CIRC @ 3072'. CMT SQZ W/ 125 SX CL C, THEN D/O CIRC & CMT TO 3746'. CO 3746-3756 (SAND). CO 3756-3779 (CMT & SD). CO 3779-3968 (SAND). A. W/ 3000 GALS ACID.

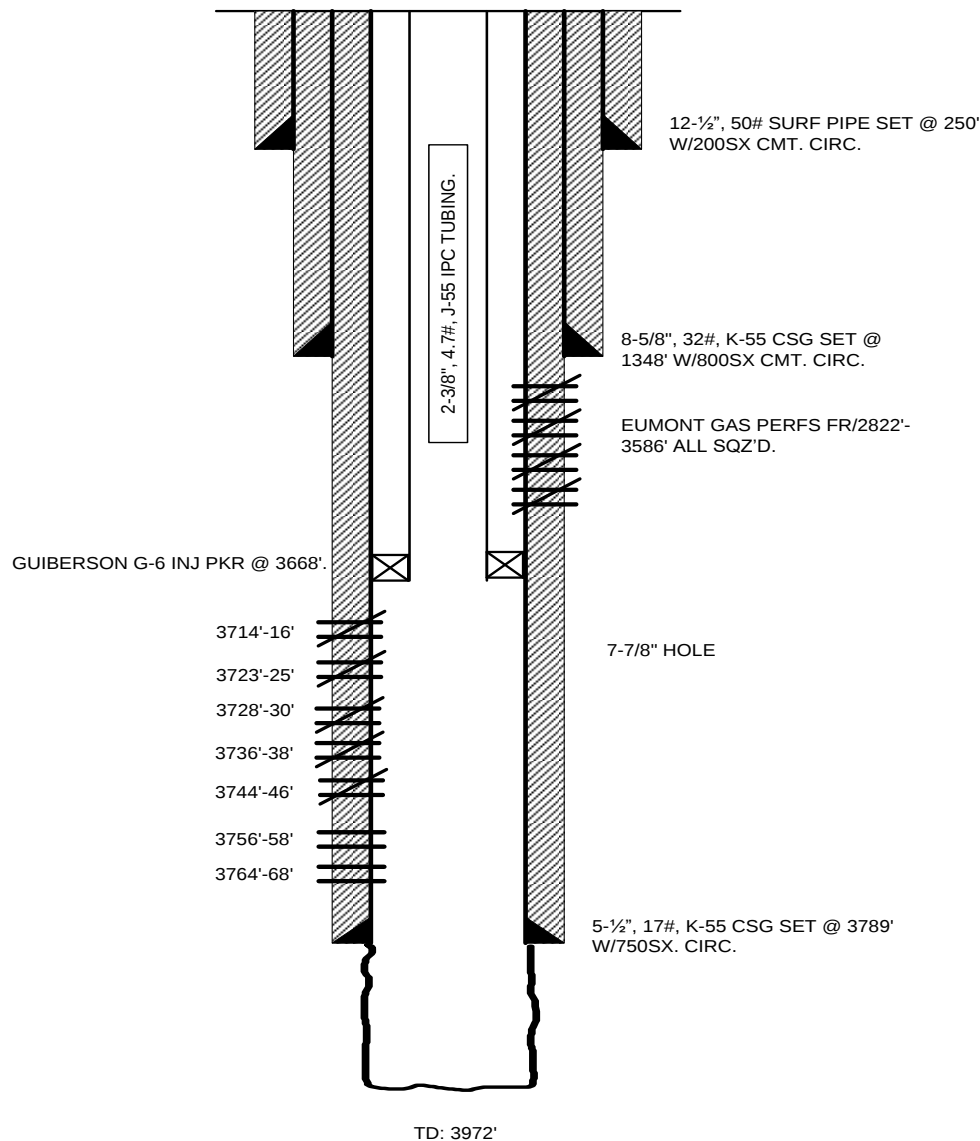
05/28/98: CO W/ CTU TO 3973' W/ KCL & N2. A. PERFS & OH FR 3756-3973' W/ 2000 GALS 15% HCL & 70Q FOAM AS DIVERTER. RTI.

12/00/98: REPLACED PKR

09/00/01: CO OH W/ CTU TO 3900' W/ 300 SCF N2 & ACDZ OH W/ 1200 GALS 15% NEFE & PERFS W/ 400 GAL 15% NEFE

11/00/04: TAGGED FILL @ 3951', WH WAS LEAKING AROUND 8-5/8" INTERMED CSG. SI WELL
02/01/05: RIH W/ 5-1/2" GUIBERSON G-6 PKR ON 2-3/8" 4.7#, J-55, EUE, 8RD IPC TBG, SET PKR @ 3668'. PERFORM MIT TEST (TEST WAS WITNESSED BY NM OCD). RWTI.

08/30/11: ACID DMP. PMPD 20 BBLS 10# BRINE WTR. PMPD 2000 GALS 20% 90/10 ACID DWN TBG @ 1 BPM W/900 PSIG MAX PRESS. ISIP 600 PSIG. 5 MIN 400 PSIG. 10 MIN 200 PSIG. 15 MIN VACUUM. RWTI.



TD: 3972'

W:\WELL SKETCHES\EMS\EMS#226

DATA

LOCATION: 3300' FSL & 1980' FEL, UNIT R, SEC 5, T21S, R36E

PAC REVISED 09/02/11
PAGE 1 OF 1

EUNICE MONUMENT SO. UNIT #226 WELLBORE DIAGRAM

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KB: 3597'

COUNTY/STATE: LEA, NM
FIELD: EUNICE MONUMENT
FORMATION: GRAYBURG
SPUD DATE: 9/2/35 **COMPLETION DATE:** 11/12/35
API #: 30-025-04501
STATUS: INJECTOR
IP: 384 BPD, 750 MCFD

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04/00/59: ACDZ OH (OIL ZONE) W/ 10,000 GAL 15% REGULAR ACID. TEST 3 BO/ 1 BWPD.

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07/00/86: SQZD EUMONT GAS PERFS W/ 267 SX CMT. D/O CMT. TEST CSG OKAY. D/O & C/O TO 3910' TD. WELL TURNED OVER TO CHEVRON BY ARCO.

01/00/87: XO WH. CO/DEEPEN TO 3972'. LOG. PERF 3714-16, 3723-25, 3728-30, 3736-38, 3744-46, 3756-58 & 3764-68 (2 JHPF). A. PERFS W/ 3200 GAL 15% NEFEA & 42 RCNBS. ACDZ OH W/ 4000 GAL 15% NEFEA IN 4 STGS. SWB ENTIRE PERF & OH INTERVAL. REC 11 BW & DRY. ONFE=0, SWB 0. PUT ON PROD. TEST: 5 BO/ 15 BW/ 10 MCF.

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06/00/97: TAG @ 3900. DUMP 3000# SD, TAG @ 3746'. A. W/ 1500 GALS 15% HCL. SET CIRC @ 3072'. CMT SQZ W/ 125 SX CL C, THEN D/O CIRC & CMT TO 3746'. CO 3746-3756 (SAND). CO 3756-3779 (CMT & SD). CO 3779-3968 (SAND). A. W/ 3000 GALS ACID.

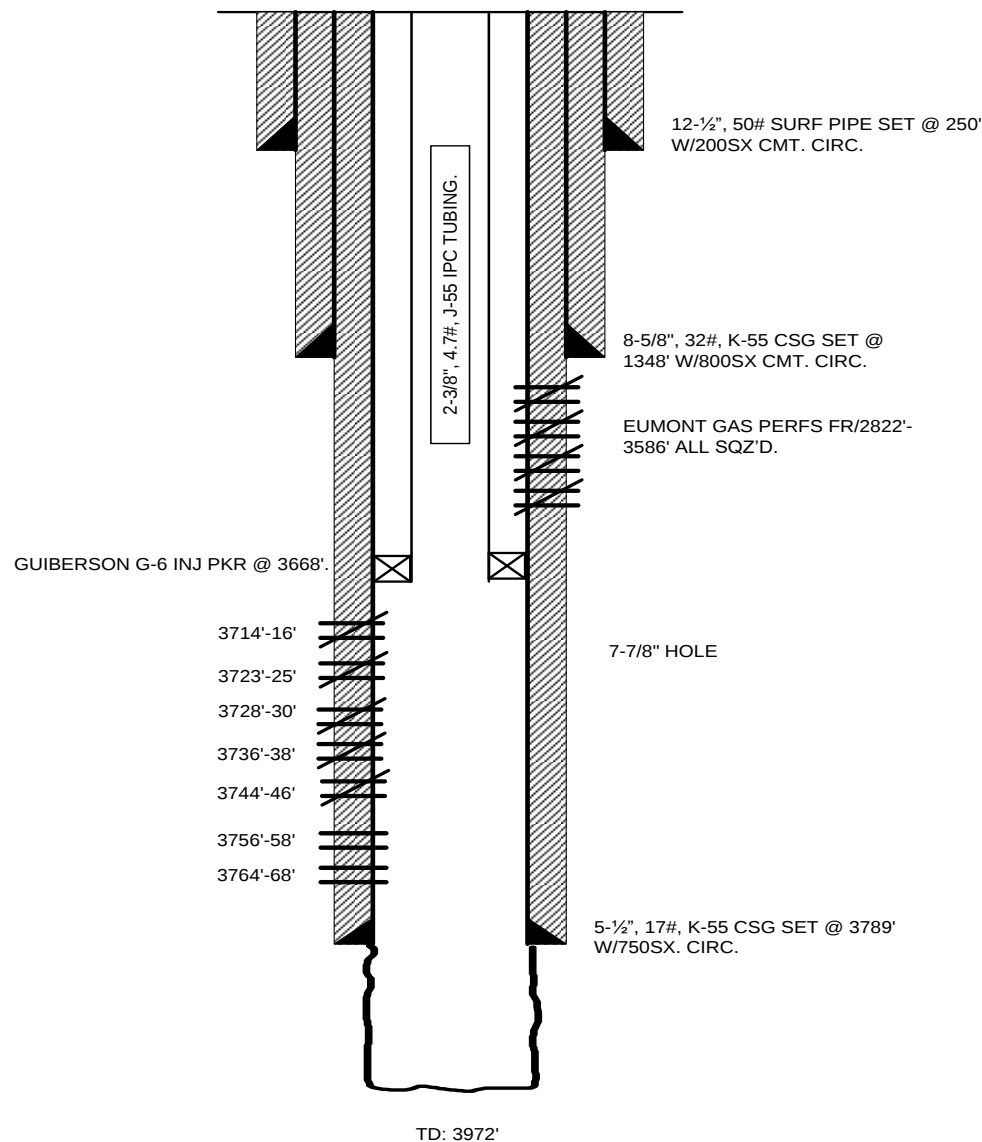
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02/01/05: RIH W/ 5-1/2" GUIBERSON G-6 PKR ON 2-3/8" 4.7#, J-55, EUE, 8RD IPC TBG, SET PKR @ 3668'. PERFORM MIT TEST (TEST WAS WITNESSED BY NM OCD). RWTI.

08/30/11: ACID DMP. PMPD 20 BBLS 10# BRINE WTR. PMPD 2000 GALS 20% 90/10 ACID DWN TBG @ 1 BPM W/900 PSIG MAX PRESS. ISIP 600 PSIG. 5 MIN 400 PSIG. 10 MIN 200 PSIG. 15 MIN VACUUM. RWTI.



TD: 3972'

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DATA

LOCATION: 3300' FSL & 1980' FEL, UNIT R, SEC 5, T21S, R36E

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KB: 3597'

COUNTY/STATE: LEA, NM
FIELD: EUNICE MONUMENT
FORMATION: GRAYBURG
SPUD DATE: 9/2/35 **COMPLETION DATE:** 11/12/35
API #: 30-025-04501
STATUS: INJECTOR
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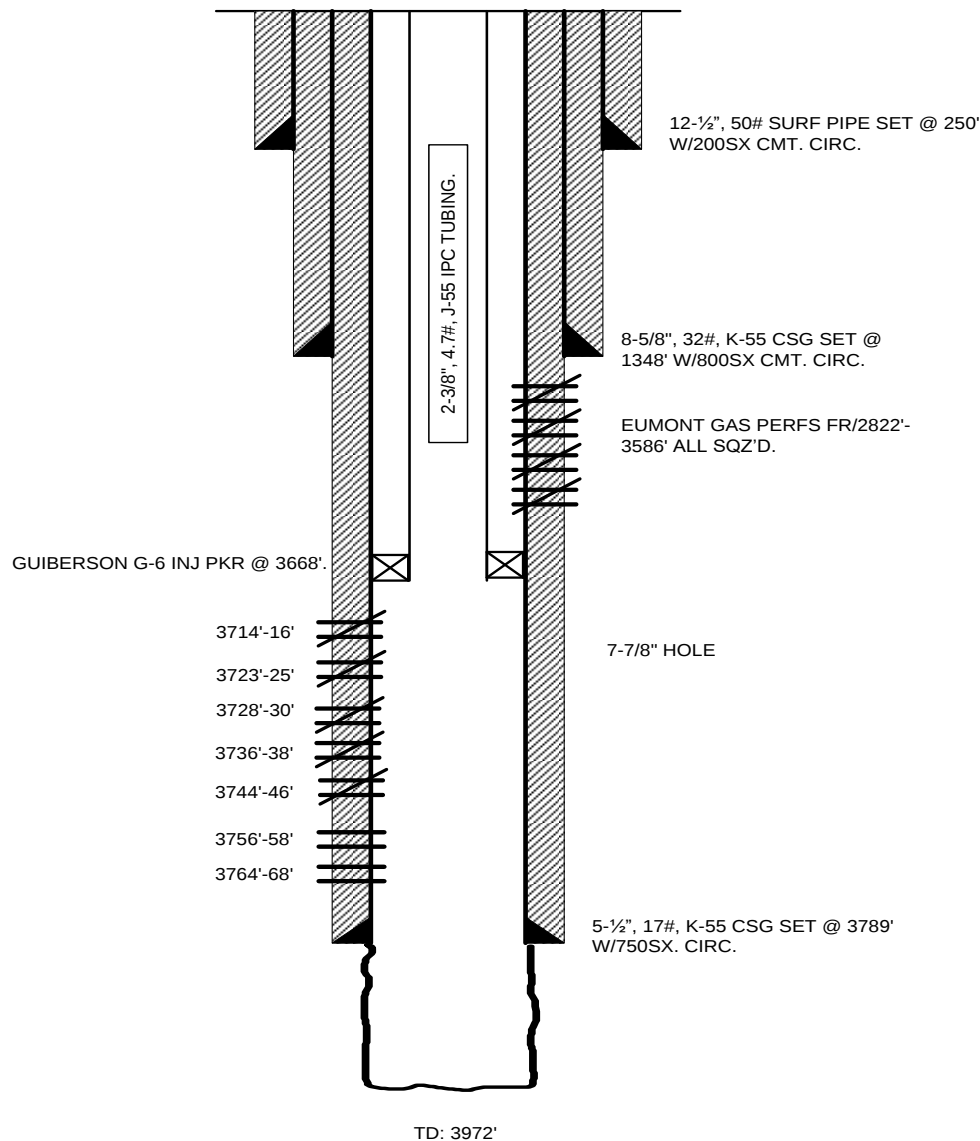
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API #: 30-025-04501
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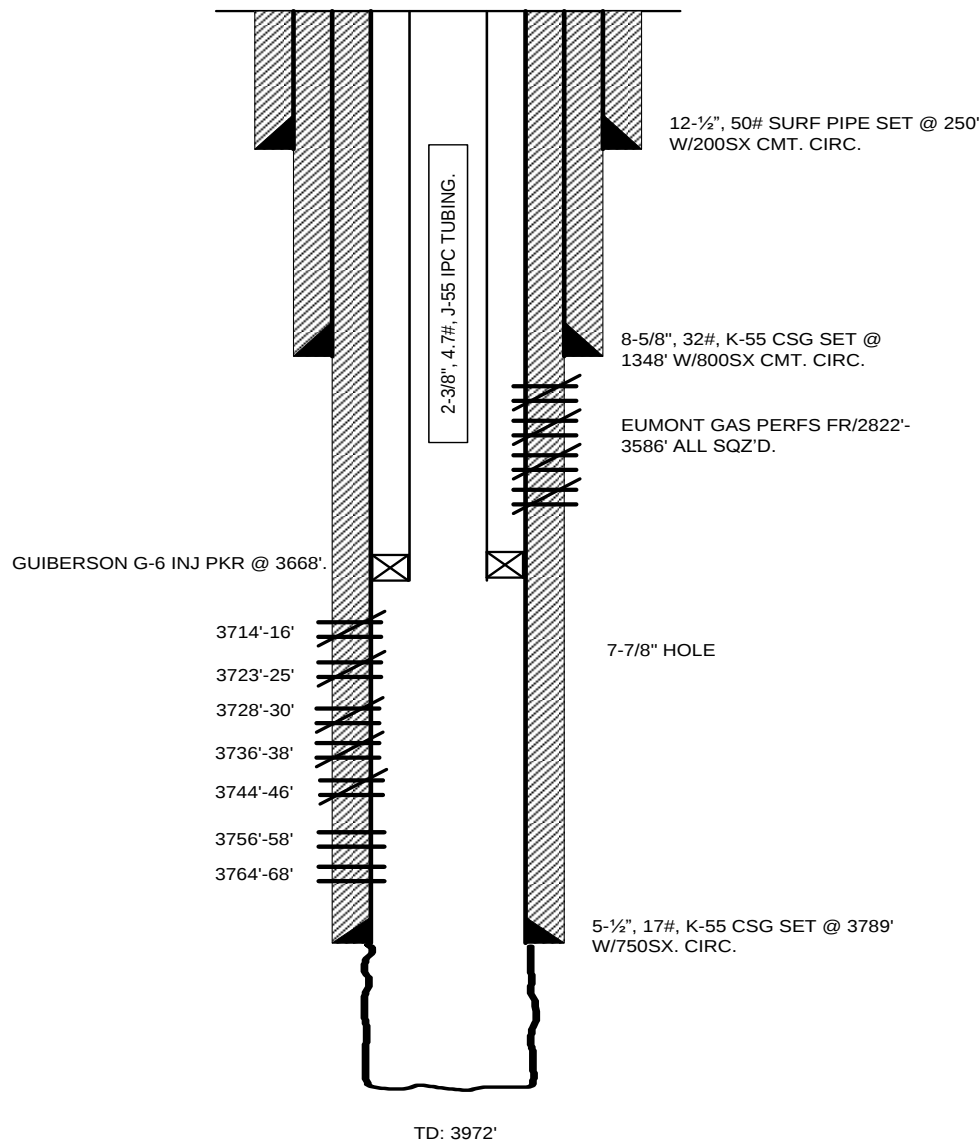
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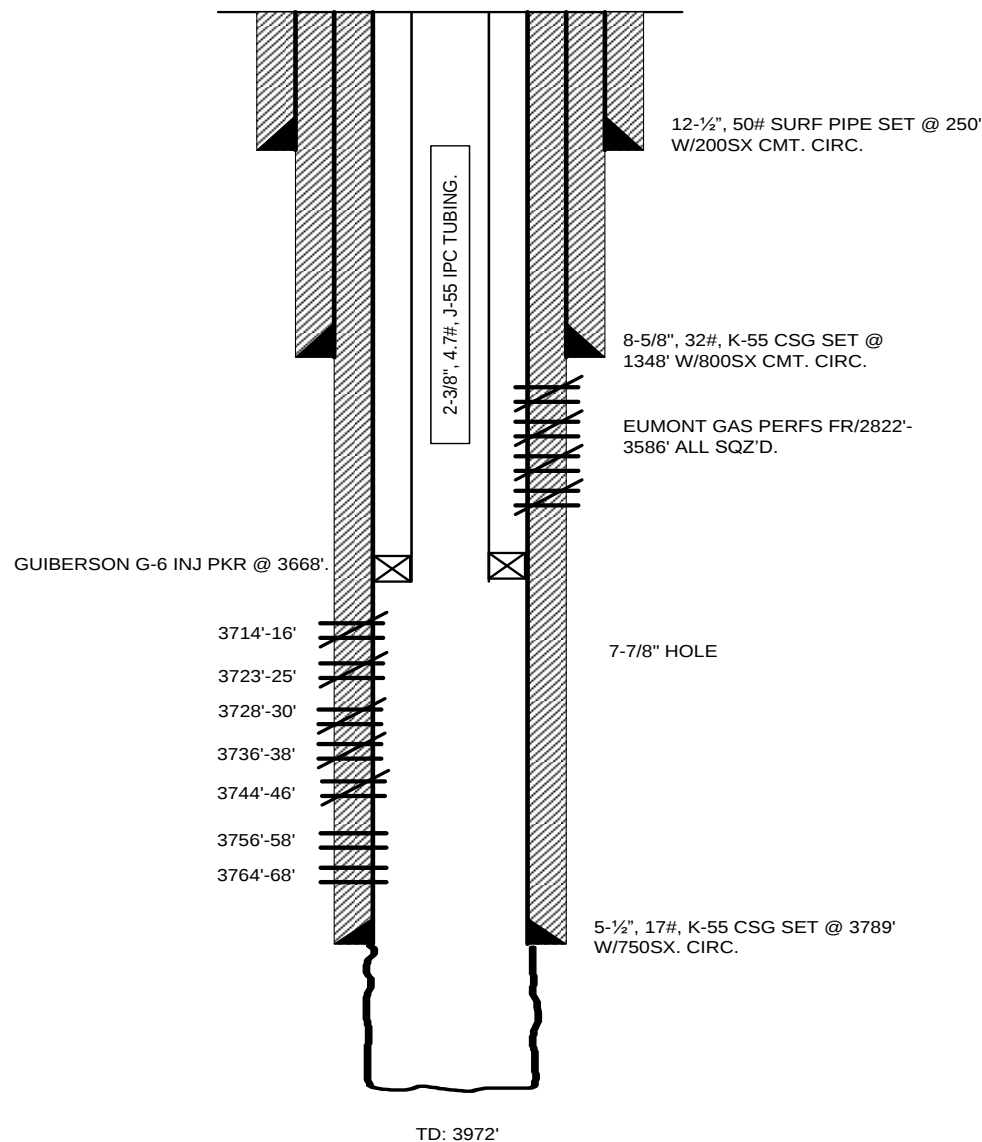
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11/00/04: TAGGED FILL @ 3951', WH WAS LEAKING AROUND 8-5/8" INTERMED CSG. SI WELL
02/01/05: RIH W/ 5-1/2" GUIBERSON G-6 PKR ON 2-3/8" 4.7#, J-55, EUE, 8RD IPC TBG, SET PKR @ 3668'. PERFORM MIT TEST (TEST WAS WITNESSED BY NM OCD). RWTI.

08/30/11: ACID DMP. PMPD 20 BBLS 10# BRINE WTR. PMPD 2000 GALS 20% 90/10 ACID DWN TBG @ 1 BPM W/900 PSIG MAX PRESS. ISIP 600 PSIG. 5 MIN 400 PSIG. 10 MIN 200 PSIG. 15 MIN VACUUM. RWTI.



TD: 3972'

W:\WELL SKETCHES\EMS\EMS#226

DATA

LOCATION: 3300' FSL & 1980' FEL, UNIT R, SEC 5, T21S, R36E

PAC REVISED 09/02/11
PAGE 1 OF 1

EUNICE MONUMENT SO. UNIT #226 WELLBORE DIAGRAM

ELEV: GL: 3597'
KB: 3597'

COUNTY/STATE: LEA, NM
FIELD: EUNICE MONUMENT
FORMATION: GRAYBURG
SPUD DATE: 9/2/35 **COMPLETION DATE:** 11/12/35
API #: 30-025-04501
STATUS: INJECTOR
IP: 384 BPD, 750 MCFD

WELL HISTORY

COMPLETION DATA:

NATURAL OH COMPLETION.

08/00/45: ACIDIZED W/ 3000 GAL 15% ACID. TST 62 BO/ 16 BAW.

01/00/52: ACDZ OH W/ 1000 GAL 20% LSTNE. TST F/ 22 BO/ 0.1 BW/ GOR = 18859.

11/00/53: PERF 2822-42, 2858-78, 2890-2900, 2906-18, 2930-46, 2984-3004, 3010-30, 3034-38, 3050-54, 3070-90, 3094-3104, 3140-50, 3152-72, 3178-86, 3398-3438, 3446-66, 3494-3534 & 3566-86 (2 JHPF). ACDZ PERFS W/ 6000 GAL 15% REGULAR ACID. EUMONT GAS ZONE CAOF = 2028 MCF. GRAYBURG OIL ZONE TEST F/ 9 BO. DUAL COMPLET. GAS/OIL.

08/00/54: SET BLANKING PLUG IN OIL STRING PKR. PROD AS SINGLE GAS WELL.

09/00/54: ACDZ GAS ZONE W/ 10,000 GAL 15% LSTNEA.

04/00/59: ACDZ OH (OIL ZONE) W/ 10,000 GAL 15% REGULAR ACID. TEST 3 BO/ 1 BWPD.

01/00/73: SET DR PLUG IN 415-D PKR @ 3731'. DUMP 14' SD & 36' CMT ON TOP OF PKR (PBD 3681'). TAD GRAYBURG. PRODUCING EUMONT GAS. ACDZ EUMONT GAS ZONE W/ 500 GAL 15% HCL. TEST 310 MCFPD.

07/00/86: SQZD EUMONT GAS PERFS W/ 267 SX CMT. D/O CMT. TEST CSG OKAY. D/O & C/O TO 3910' TD. WELL TURNED OVER TO CHEVRON BY ARCO.

01/00/87: XO WH. CO/DEEPEN TO 3972'. LOG. PERF 3714-16, 3723-25, 3728-30, 3736-38, 3744-46, 3756-58 & 3764-68 (2 JHPF). A. PERFS W/ 3200 GAL 15% NEFEA & 42 RCNBS. ACDZ OH W/ 4000 GAL 15% NEFEA IN 4 STGS. SWB ENTIRE PERF & OH INTERVAL. REC 11 BW & DRY. ONFE=0, SWB 0. PUT ON PROD. TEST: 5 BO/ 15 BW/ 10 MCF.

01/00/92: TEST CSG OK. A. PERFS & OH W/ 3750 GAL 15% NEFEA IN STGS. SWB 11 BW & DRY, GIH W/ BIT & CO SALT. GIH W/ GUIBERSON. G6 PKR ON 2-3/8" IPC TBG. SET PKR @ 3643'. PUT WELL ON INJ. TEST 969 BWIPD @ 0 PSIG.

06/00/97: TAG @ 3900. DUMP 3000# SD, TAG @ 3746'. A. W/ 1500 GALS 15% HCL. SET CIRC @ 3072'. CMT SQZ W/ 125 SX CL C, THEN D/O CIRC & CMT TO 3746'. CO 3746-3756 (SAND). CO 3756-3779 (CMT & SD). CO 3779-3968 (SAND). A. W/ 3000 GALS ACID.

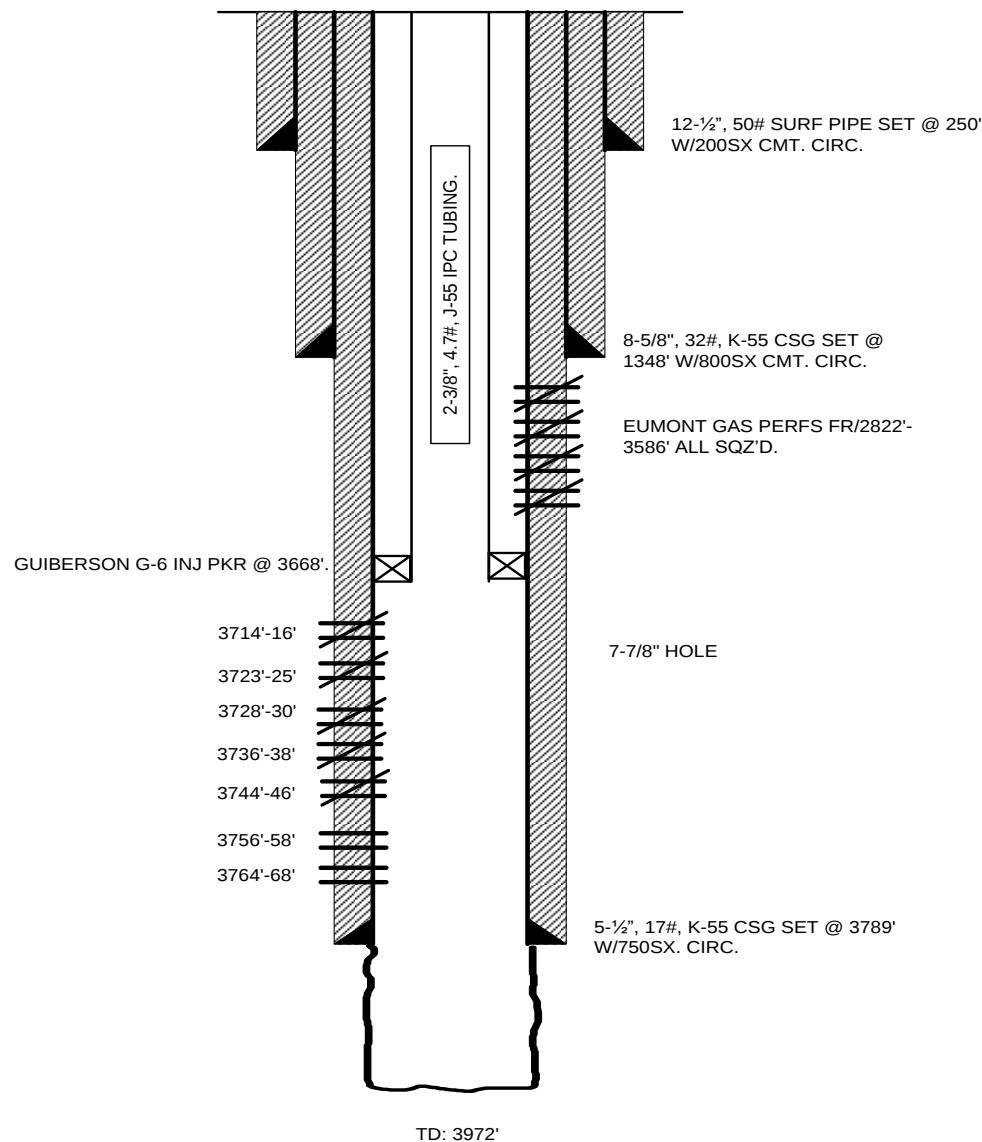
05/28/98: CO W/ CTU TO 3973' W/ KCL & N2. A. PERFS & OH FR 3756-3973' W/ 2000 GALS 15% HCL & 70Q FOAM AS DIVERTER. RTI.

12/00/98: REPLACED PKR

09/00/01: CO OH W/ CTU TO 3900' W/ 300 SCF N2 & ACDZ OH W/ 1200 GALS 15% NEFE & PERFS W/ 400 GAL 15% NEFE

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W:\WELL SKETCHES\EMS\EMS#226

DATA

LOCATION: 3300' FSL & 1980' FEL, UNIT R, SEC 5, T21S, R36E

PAC REVISED 09/02/11
PAGE 1 OF 1

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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 41052

CONDITIONS

Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 41052
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	10/29/2021