

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-04510	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-244-1	
7. Lease Name or Unit Agreement Name Eunice Monument South Unit	
8. Well Number 199	
9. OGRID Number 330679	
10. Pool name or Wildcat Grayburg/San Andres	
4. Well Location Unit Letter _____ : 5940 feet from the South line and 660 feet from the East line Section 5 Township 21S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3597	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator **Empire New Mexico LLC**

3. Address of Operator
2200 S. Utica Pl., Ste. 150, Tulsa, OK 74114

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull and remediate tubing to restore production from the wellbore while assessing mechanical integrity

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **Vice President - Land** DATE **8/3/2021**

Type or print name **Joshua Cornell** E-mail address: **josh@empirepetrocorp.com** PHONE: **405-202-3874**

For State Use Only

APPROVED BY: **Kerry Fortner** TITLE **Compliance Officer A** DATE **10/29/21**

Conditions of Approval (if any)

EMSU #199 WELLBORE DIAGRAM

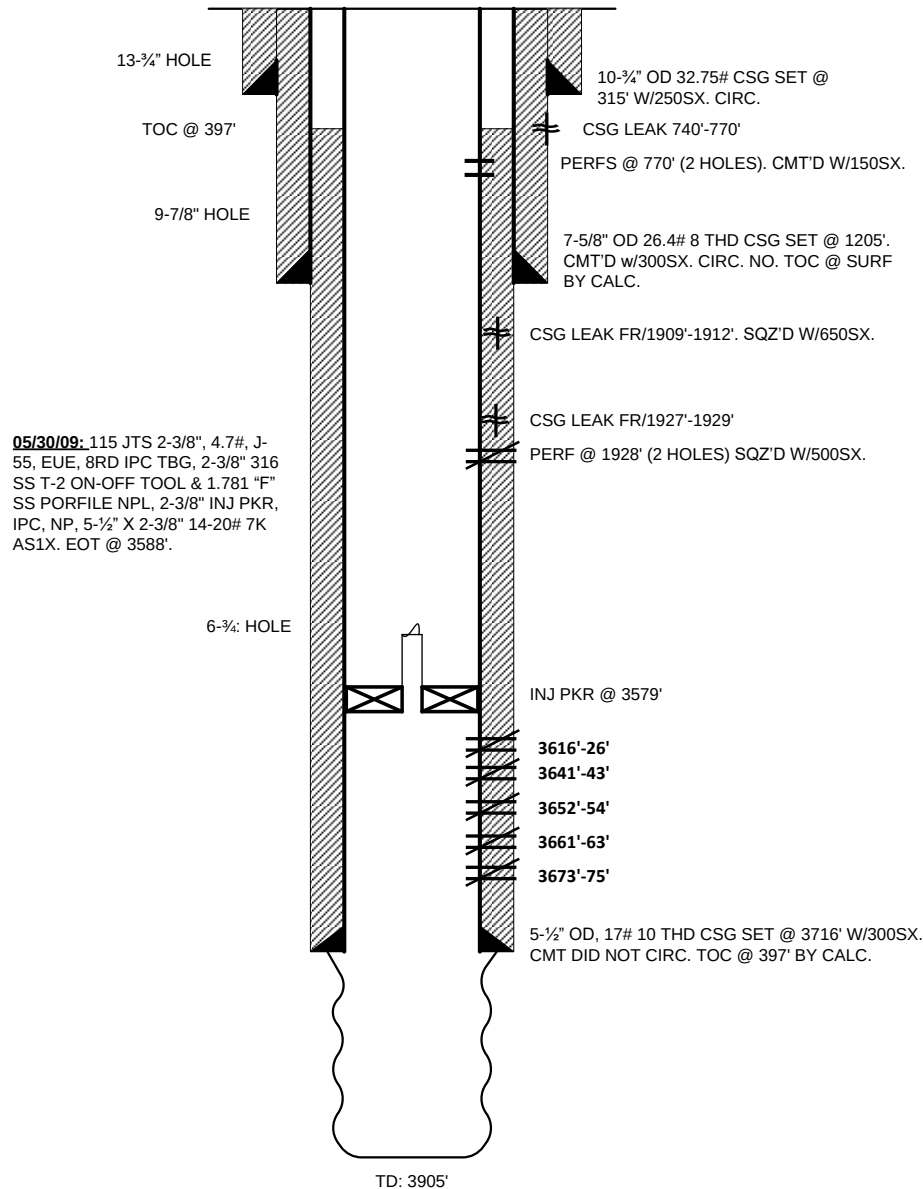
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FIELD: EUNICE
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API #: 30-025-04510
STATUS: INJECTION
IP: 510 BPD & 1000 MCFD

HISTORY

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04/22/55: INSTALL PMG EQUIP.
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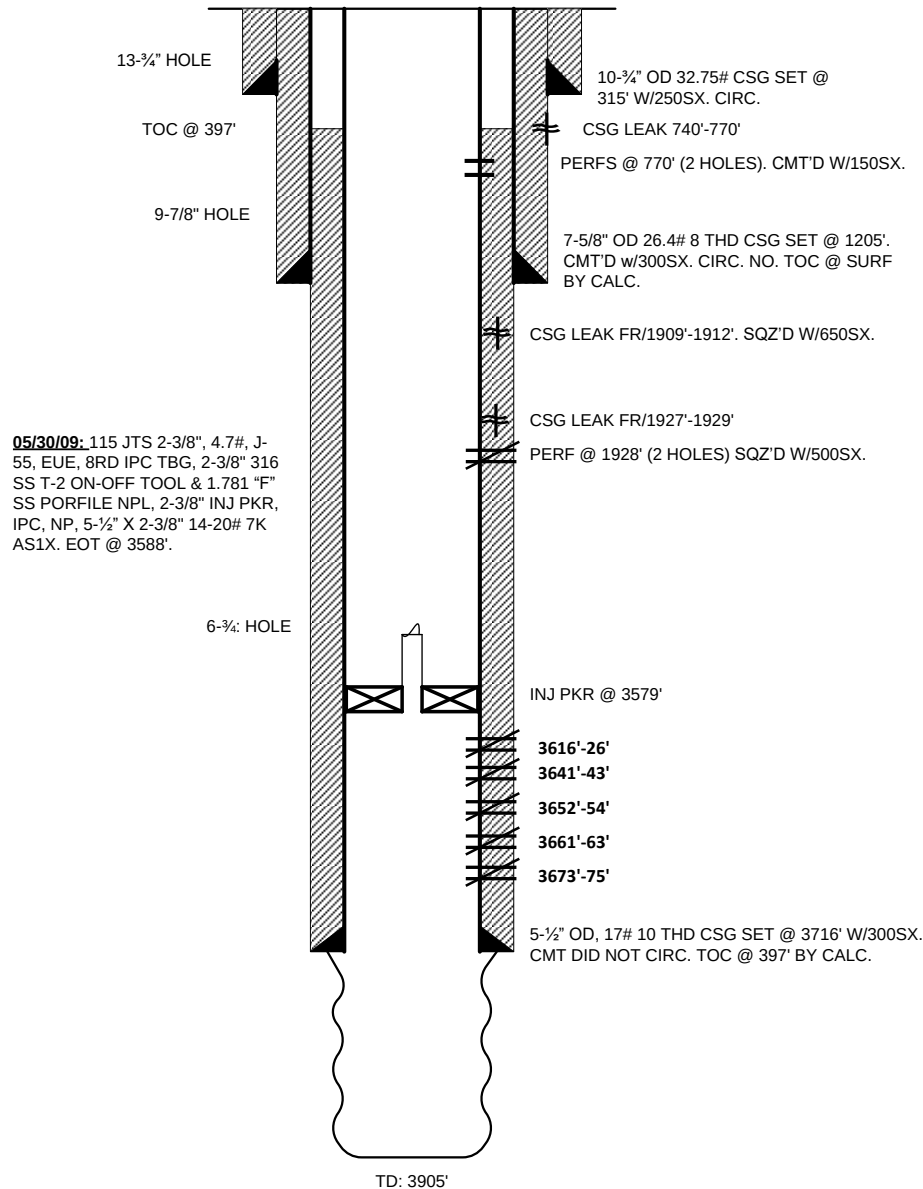
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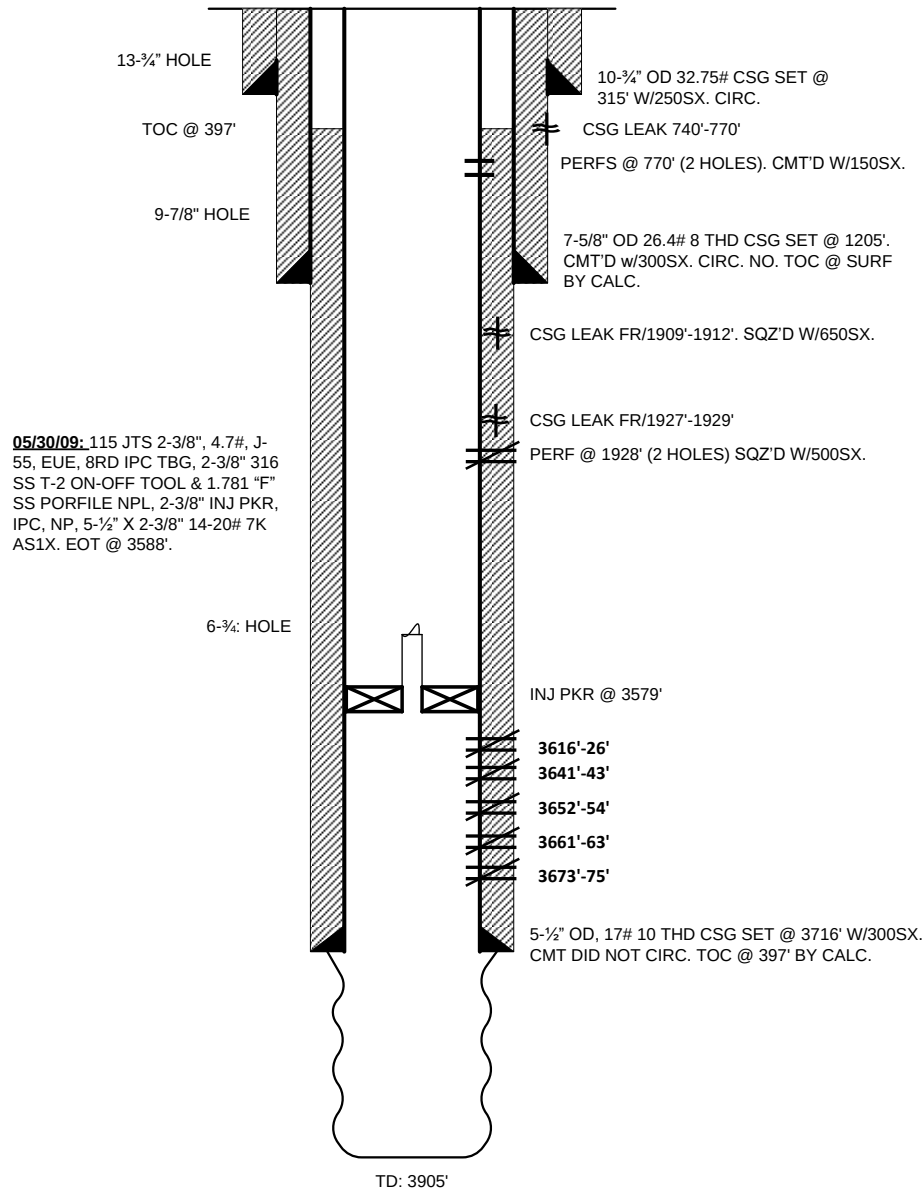
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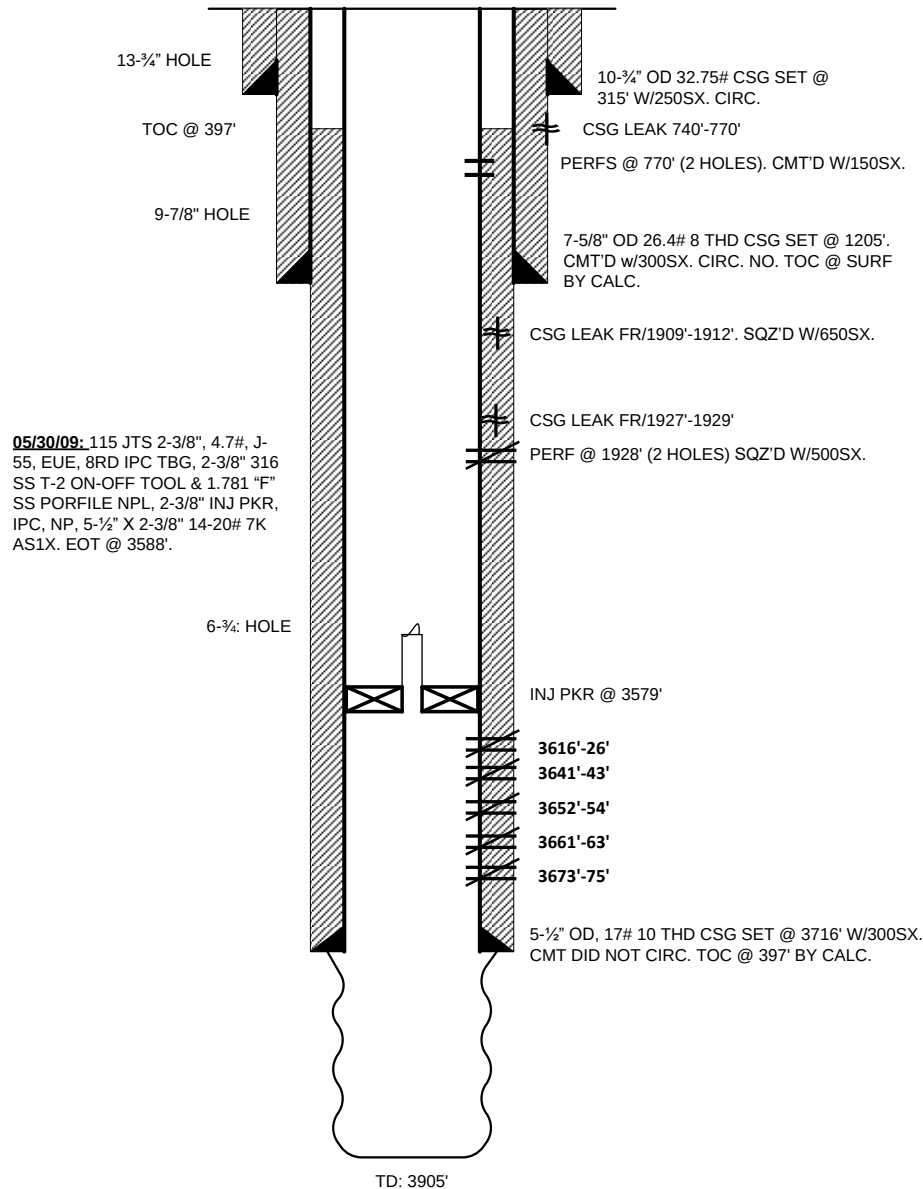
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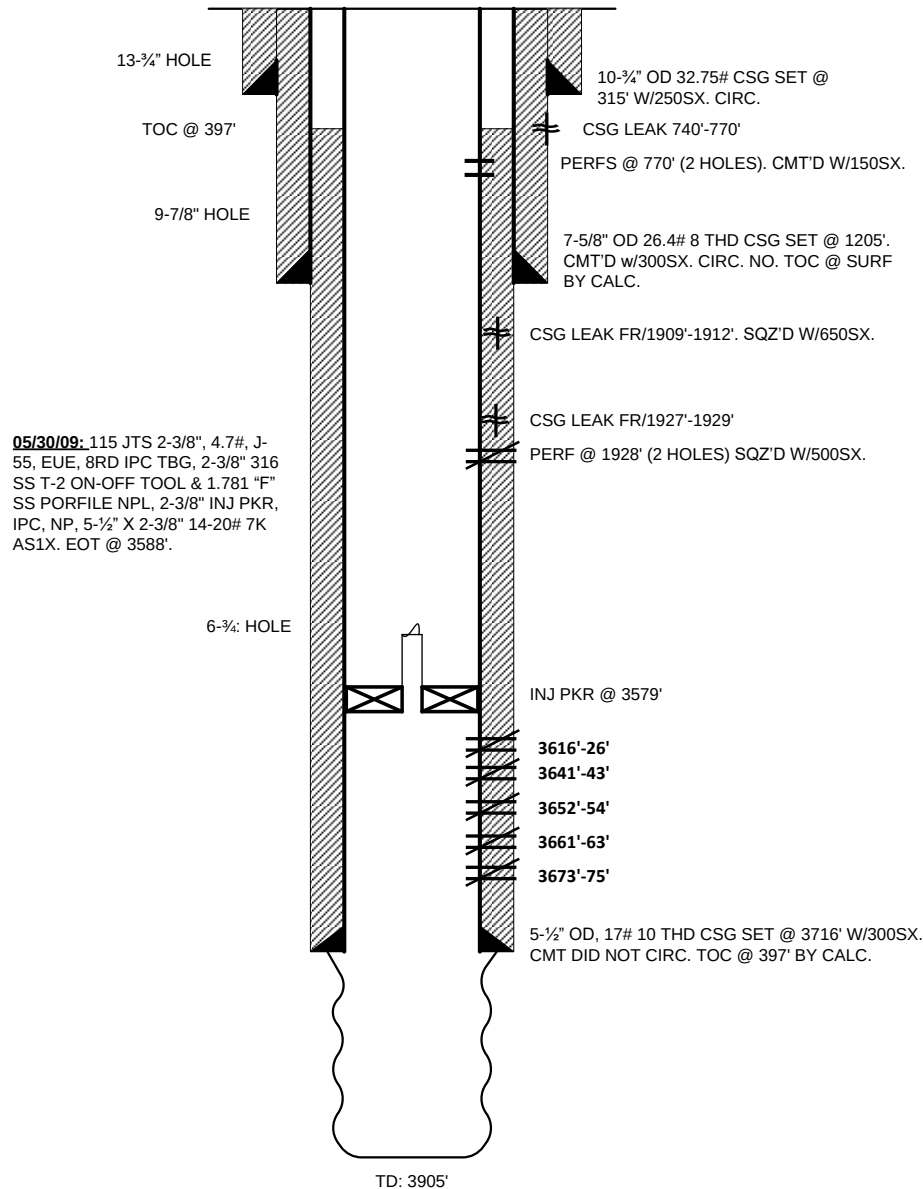
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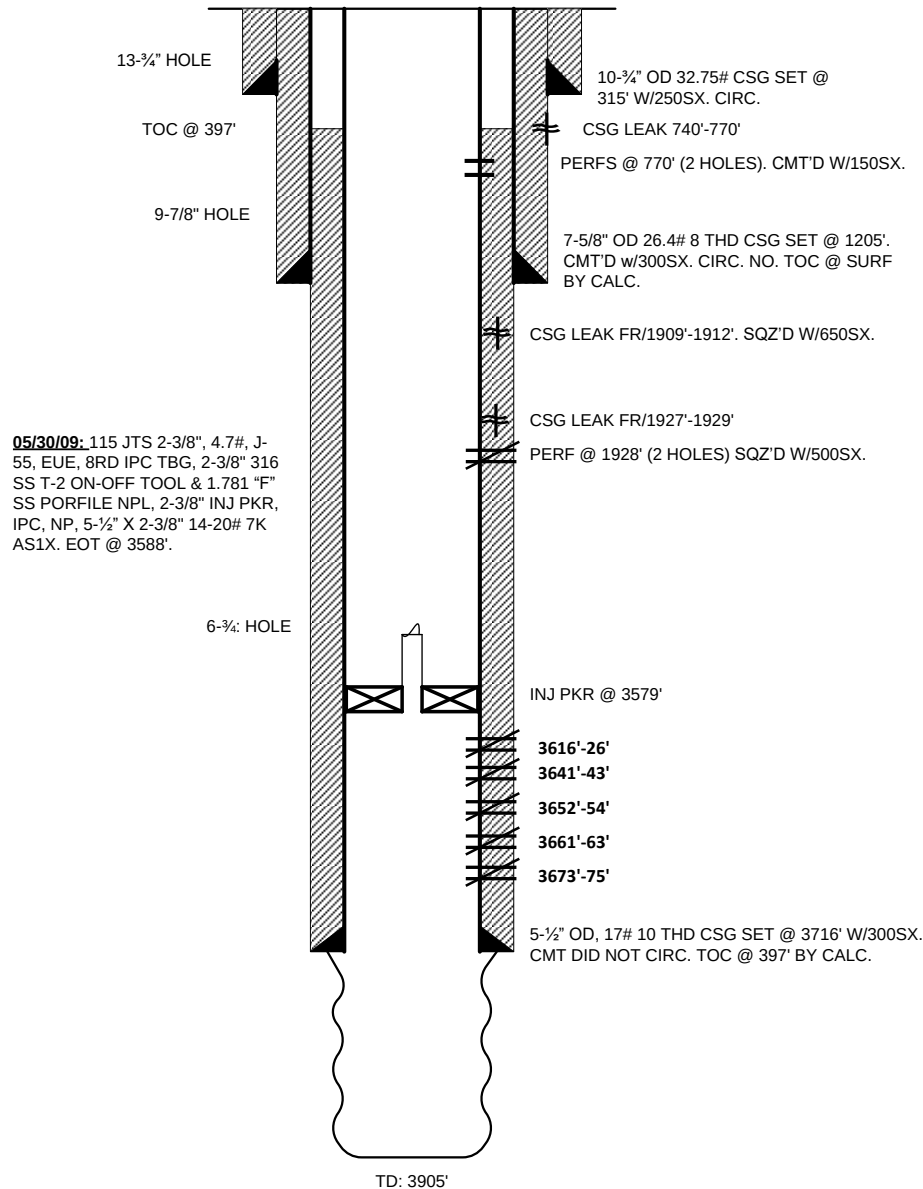
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COUNTY/STATE: LEA, NEW MEXICO
FIELD: EUNICE
FORMATION: GRAYBURG/SAN ANDRES
SPUD DATE: 3/17/36 **COMPLETION DATE:** 4/29/36
API #: 30-025-04510
STATUS: INJECTION
IP: 510 BPD & 1000 MCFD

HISTORY

04/29/40: ACDZ W/2000 GALS.
04/22/55: INSTALL PMG EQUIP.
05/05/65: ACDZ W/750 GALS 15% A/W 12BO/4BW.
05/06/68: ACDZ W/500 GALS 15% A/W 20BO/7BW B/4 - 9BO/3BW.
05/22/70: ACDZ W/500 GALS 20% A/W 12BO/16BW B/45BO/7BW.
08/06/86: COWH TO 7-1/16 3M. DEEPEN TO 3405'. RAN GR, CCL, CNL, WLTD 3901' (8/4/86). PERF 3673-75, 3661-63, 3652-54 (2CJPF). ACDZ PERFS 3652-75 W/1500 GALS 15% NEFE HCI. ACDZ OH 3716-3905 W/4000 GAL 15% NEFE HCI + 1500 #GRS. RAN 5 1/2" PKR ON2 3/8" NEW PC TBG. P/U WOULD NOT TEST.
07/14/88: ISOLATE 5 1/2" CSG LEAK 740-770, CIRC UP 7 5/8". PERF 2 HOLES @ 770'. CIRC 150SX UP 7 5/8" CSG. DOC. TST CSG TO 500# - OK. RUN TSN II BAKER PKR. HYDROTEST TBG TO 3000#. SET PKR @ 3575'. TOTP.
04/00/89: ISOLATE 5 1/2" CSG LEAK 1927'-1929'. PERF @ 1928' (2 HOLES) SQZ PERFS + LEAKS 1927'-1929' W/500 SX. DOC. ISOLATE CSG LEAKS 1909'-1912'. SQZ W/150 SX. RESQZ THROUGH PERFS @ 1912' W/500 SX. DOC. SWAB - NO FE. PERF ZONE 1 @ 3616-26' + 3641-43' (2JHPF) ACDZ OH 3716-3905 W/2500 GALS 15% NEFE HCI IN 3 STGS. SWAB 3 HR SFL - 2100' FFL @ 3800'. REC 51 BW. ACDZ PERFS W/1750 GALS 15% NEFE HCI. SWAB DRY. SFL - 3300' FFL @ 3500'. RIH W/TSN PKR ON 2-3/8" IPC TBG. SET PKR @ 3548'. PWOI: 936 BWPD @ 22 PSI.
10/11/94: ACDZ W/2500 GALS 15% NEFEA W/PENTOL SOLUTION. A - 1625 BWIPD @ 340 PSI. B - 537 BWIPD @ 729 PSI.
08/00/97: ACDZ OH, CMT SQZ PERFS FROM 3616 - 3675.
05/27/98: CO W/ CTU TO 3840' W/ KCL WTR & N2; ACDZ PERFS 3715-3840' W/ 1800 GAL HCL W/ 2 GAL /1000 A1-150, 30 GAL /1000 S-3000XI, 3 GAL /1000 FENO, 10 GAL /1000 FE GREEN W/ 70Q FOAM DOWN ANNULUS.
05/30/09: REPR INJ. FOUND HOLE 100 JTS FS. SET PKR @ 3579'. LOAD TCA W/23 BBLS FW. PRESS 500 PSIG FOR 30 MIN W/NO LOSS. BWDTT. FAILURE: UNKNOWN CAUSE. FAILED DEPTH @ 3150'. TBG - BODY.
06/02/09: CIRC TCA W/100 BBLS C-6031 PKR FLUID. L&T TCA TO 300 PSIG FOR 30 MIN W/NO LOSS. BWDTT. TOP OFF TCA, L&T TCA TO 300 PSIG FOR 30 MIN ON CHART RECORDER W/NO LOSS. PRESS TBG TO 1600 PSIG, BLOW PLUG OUT OF PKR. EIR @ 2 BPM W/700 PSIG.



ADDITIONAL DATA:

W:\WELLBORE SKETHC\EMSU\ EMSU #199

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EMSU #199

WELLBORE DIAGRAM

T/QUEEN FORMATION @ 3310'
T/PENROSE FORMATION @ 3446'
T/GRAYBURG ZONE 1 @ 3609'
T/GRAYBURG ZONE 2 @ 3647'
T/GRAYBURG ZONE 2A @ 3676'
T/GRAYBURG ZONE 3 @ 3706'
T/GRAYBURG ZONE 4 @ 3744'
T/GRAYBURG ZONE 5 @ 3796'
T/GRAYBURG ZONE 6 @ 3846'
T/SAN ANDRES FORMATION @ 3891'
KB @ 3564'

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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CONDITIONS

Action 41049

CONDITIONS

Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 41049
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	10/29/2021