

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BELL LAKE 24	19H	3002546872	NMNM116574	NMNM116574	DEVON
BELL LAKE 24	12H	3002546868	NMNM116574	NMNM116574	DEVON
BELL LAKE 24	14H	3002547545	NMNM116574	NMNM116574	DEVON
BELL LAKE 24	8H	3002546865	NMNM116574	NMNM116574	DEVON

Notice of Intent

Sundry ID: 2629757

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 08/19/2021

Time Sundry Submitted: 10:23

Date proposed operation will begin: 08/18/2021

Procedure Description: Per Bell Lake 24 Wellpad 3, including Bell Lake 24 Fed 8H, 12H, 14H, & 19H. Devon Energy requests to only test BOP connection breaks after drilling out of surface casing and while skidding between wells which conforms to API Standard 53 and industry standards. This test will include the Top Pipe Rams, HCR, Kill Line Check Valve, QDC (quick disconnect to wellhead) and Shell of the 10M BOPE to 5M for 10 minutes. If a break to the flex hose that runs to the choke manifold is required due to repositioning from a skid, the HCR will remain open during the shell test to include that additional break. The variance only pertains to intermediate hole-sections and no deeper than the Bone Springs Formation where 5M BOP tests are required. The initial BOP test will follow OOGO2.III.A.2.i, and subsequent tests following a skid will only test connections that are broken. The annular preventer will be tested to 100% working pressure. This variance will meet or exceed OOGO2.III.A.2.i per the following: Devon Energy will perform a full BOP test per OOGO2.III.A.2.i before drilling out of the intermediate casing string(s) and starting the production hole, before starting any hole section that requires a 10M test, before the expiration of the allotted 14-days for 5M intermediate batch drilling or when the drilling rig is fully mobilized to a new well pad, whichever is sooner. We will utilize a 200' TVD tolerance between intermediate shoes as the cutoff for a full BOP test. The BLM will be contacted 4hrs prior to a BOPE test. The BLM will be notified if and when a well control event is encountered. 1. Well Control Response: 1. Primary barrier remains fluid 2. In the event of an influx due to being underbalanced and after a realized gain or flow, the order of closing BOPE is as follows: a) Annular first b) If annular were to not hold, Upper pipe rams second (which were tested on the skid BOP test) c) If the Upper Pipe Rams were to not hold, Lower Pipe Rams would be third

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Test_Chart_PN_116966_20210819102204.pdf

Conditions of Approval**Additional Reviews**

Break_Test_COA_Variance_20210831072753.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: REBECCA DEAL**Signed on:** AUG 19, 2021 10:22 AM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Compliance Professional**Street Address:** 333 West Sheridan Avenue**City:** Oklahoma City **State:** OK**Phone:** (405) 228-8429**Email address:** Rebecca.Deal@dvn.com**Field Representative****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** CHRISTOPHER WALLS**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752342234**BLM POC Email Address:** cwalls@blm.gov**Disposition:** Approved**Disposition Date:** 09/20/2021**Signature:** Chris Walls

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 50130

COMMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 50130
	Action Type: [C-103] NOI General Sundry (C-103X)

COMMENTS

Created By	Comment	Comment Date
jagarcia	Approved, John Garcia, Petroleum Engineer	10/29/2021

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CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	10/29/2021