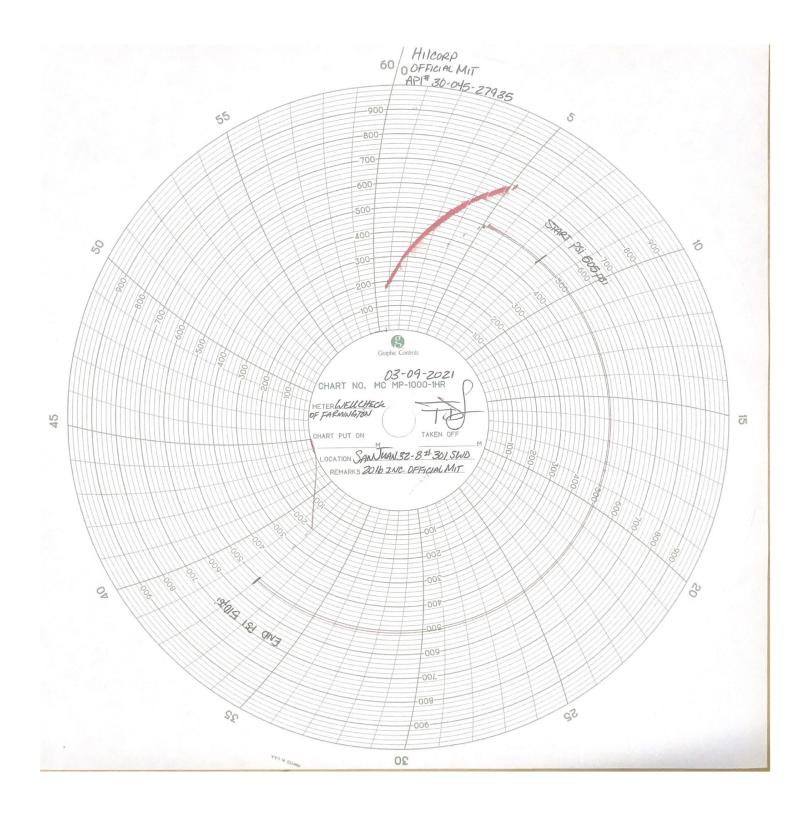
Office State of New Mexico	Form C-103 of 5
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-045-27935
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE   FEE
District IV – (505) 476-3460 Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-5113-21
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SAN JUAN 32-8 UNIT SWD
PROPOSALS.)  1. Type of Well: Oil Well   Gas Well   Other	8. Well Number 301
2. Name of Operator	9. OGRID Number
HILCORP ENERGY COMPANY  3. Address of Operator	372171 10. Pool name or Wildcat
382 Road 3100, Aztec, NM 87410	Morrison Bluff Entrada
4. Well Location	
	d 1006 feet from the West line
Section 16 Township 31N Range 08V 11. Elevation (Show whether DR, RKB, RT, GR, etc.	
6621' GR	-7
12. Cheek Annonista Day to Indicate Nature of Nation	Dancert ou Other Data
12. Check Appropriate Box to Indicate Nature of Notice,	•
	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORTEMPORARILY ABANDON  CHANGE PLANS COMMENCE DR	RK
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	<del></del>
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	MANUT
OTHER: OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and	MIT ad give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recompletion.	
Hilcorp Energy Company performed an MIT on the subject well on 3/9/2021. PT to 505ps.	
Monica Kuehling @ NMOCD via Facetime. Please see the attached MIT chart and BH test	t.
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
Allubla	
SIGNATURETITLE Operations/Regulatory Technician – Sr.	_DATE3/26/2021
Type or print name Amanda Walker E-mail address: <a href="mailto:mwalker@hilcorp.com">mwalker@hilcorp.com</a> PH For State Use Only	IONE: (505) 324-5122
APPROVED BY: Monica Kushling TITLE Deputy Oil and Gas	s Inspector DATE 11/2/2021
Conditions of Approval (if any):	DAID THEEVET



# **HEC Salt Water Disposal MIT form**

Date: 3-9-21 Operator: 41	CORP API Number	1:30045 21935
---------------------------	-----------------	---------------

Property Name: 57 32-8 Well: 30 / Location: Unit 4 Sec. 16 Twn 31N Rge 8 w

Temporarily Abandoned Well: (Y/N No Max Injection Pressure: 2730

Pressured Casing annulus to: 505 Test Duration: 30 miles Test Pass/Fail: Pass

Testing Time/Minutes	Tubing PSI	Casing PSI	INT PSI	INT PSI	BH PSI
Initial PSI	2174	2		0	0
5	2173	505		0	0
10	2173	505		0	0
15	2173	505		0	0
20	2173	505		0	0
25	2173	510		0	0
30 2173 510				0	0

Limiting Device Type: MURPHY Tested: YES/NO 4/05 Test: Pass/Fail: Pass

Comments: bled cosing down to O Bi. Pressured up carring & 505 ps;

hold For 30 min. Bed of casing to Opsi monitor For / min.

Warisel by Morion through Jace true.

Employee Signature: Sen &/

Position: SUD CEAS



## THEW MUE INCO FORMSTV, MILITERALIS AN HANDERAL PROGENERAL DEPARTEMBER

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

## BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of	Test_	3-9	-21		Oper	rator Hilcorp API	#30-0 45 27 935
						30/ Location: Unit 2 Section	
						: Tubing <u>2/14</u> Intermediate <u>0</u> Ca	
OPE	N BRA	ADENH	EAD AN	D INTER	RMEDIA	TE TO ATMOSPHERE INDIVIDUAL	LY FOR 15 MINUTES EACH
PRESSURE Testing Bradenhead INTERM BH Int Csg Int Csg		FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE					
TIME 5 min_	0	0	0	0	1	Steady Flow	
10 min_	0	0	0	0	2	Surges	
15 min_	0	0	1	0	2	Down to Nothing	
20 min_						Nothing	
25 min_						Gas	
30 min_						Gas & Water	
						Water	
If brader	nhead t	flowed w	ater, che	ck all of th	ne descrip	tions that apply below:	
	CLEAF	2	FRESH		SALTY_	SULFURBLACK	
5 MINU	re sh	UT-IN P	RESSUR	E	BRADEN	HEAD_OINTERMEDIAT	F O
REMARK	CS:						
	0,	pen i	BHLU	at po	off wh	en opened. No puff after Sp	in Shut in.
open	107	Ligh	+ puff	When	spence	A No puff after Surin. Shus	in.
		1 ,					
By Les			9			Witness Falltine of Monries	Kackling
	Positio	<u>ピA)</u> n)					
E-mail add	dress_						

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 22089

### **CONDITIONS**

Operator:	OGRID:	
HILCORP ENERGY COMPANY	372171	
1111 Travis Street	Action Number:	
Houston, TX 77002	22089	
	Action Type:	
	[C-103] Sub. General Sundry (C-103Z)	

#### CONDITIONS

Created By	Condition	Condition Date	
mkuehling	None	11/2/2021	