

District I
1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marshall & Winston, Inc. P. O. Box 50880 Midland, Texas 79710-0880		² OGRID Number 14187
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025-47071	⁵ Pool Name WC-25 G-06 S213326D; Bone Spring	⁶ Pool Code 97929
⁷ Property Code 330175	⁸ Property Name Loco Dinero 36 3U State Com	⁹ Well Number 5H

II. ¹⁰ Surface Location

Ul or lot no. D	Section 36	Township 21S	Range 33E	Lot Idn	Feet from the 160	North/South Line North	Feet from the 400	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no. M	Section 36	Township 21S	Range 33E	Lot Idn	Feet from the 61	North/South line South	Feet from the 459	East/West line West	County Lea
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¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
024650	Targa Midstream Services, L.P. 6 Desta Drive, Suite 3300 Midland, Texas 79705	G
329971	Oryx Delaware Oil Transport LLC 400 N. Big Spring St., Suite 500 Midland, Texas 79705	O

IV. Well Completion Data

²¹ Spud Date 02/21/21	²² Ready Date 07/27/21	²³ TD 16093'	²⁴ PBSD 16067'	²⁵ Perforations 16054-11329'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17 ½"	13 3/8"	1803'		1360 sx C	
12 ¼"	9 5/8"	5303'		1920 sx C	
8 ¾"	5 ½"	16090'		2550 sx C	
	2 7/8"	10694'			

V. Well Test Data

³¹ Date New Oil 07/27/21	³² Gas Delivery Date 07/27/21	³³ Test Date 10/05/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 240#	³⁶ Csg. Pressure LP 60#
³⁷ Choke Size	³⁸ Oil 1066	³⁹ Water 570	⁴⁰ Gas 974		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Printed name:
Todd PassmoreTitle:
Operations ManagerE-mail Address:
tpassmore@mar-win.comDate: 10/21/21
Phone: 432-684-6373

OIL CONSERVATION DIVISION

Approved by: PATRICIA MARTINEZ

Title: PETROLEUM SPECIALIST

Approval Date: 11/4/2021

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 746-1265 Fax: (575) 746-0720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47071	Pool Code 97929	Pool Name WC-025 G-06 S213326D; Bone Spring
Property Code 328094	Property Name LOCO DINERO 36 3U STATE COM	Well Number 5H
GRID No. 14187	Operator Name MARSHALL & WINSTON, INC.	Elevation 3656.1'

Surface Location

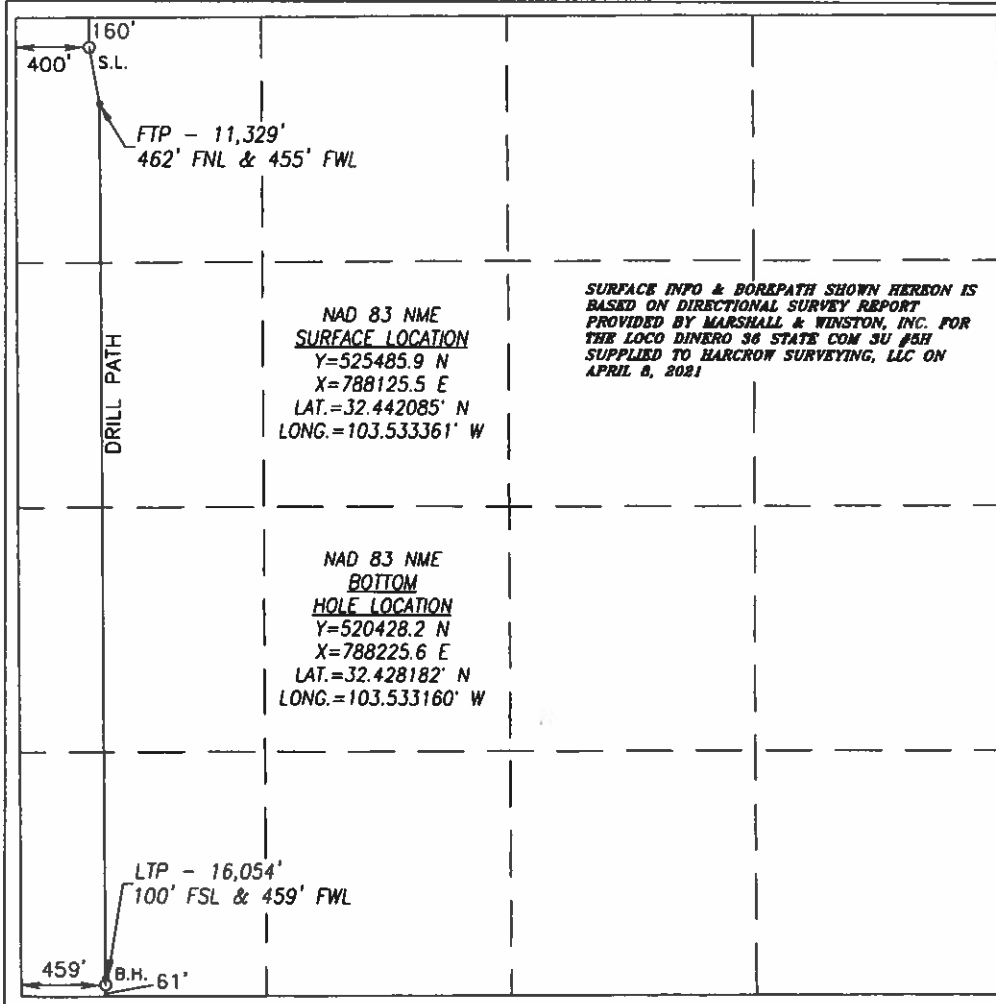
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	21-S	33-E		160	NORTH	400	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	21-S	33-E		61	SOUTH	459	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

T. Passmore 4/14/21
Signature Date

Todd Passmore
Printed Name

tpassmore@mar-win.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEB. 26, 2020/MAR. 9, 2021
Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor

Chad L. Harcrow 4/12/21
Certificate No. CHAD HARCROW 17777
W.O. #21-373 DRAWN BY: WN

Released to Imaging: 11/4/2021 11:37:01 AM

Lea County, NM (NAD83 NME)

Rig: Precision 599

Aim
Directional Services

Drawn By: PBR
Date Created: 3/31/20
Date Revised: 3/18/21

Survey Report

Company:	Marshall & Winston, Inc.	Local Co-ordinate Reference:	Well 35 St Com 3U #5H - Office
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Well @ 3681.10usft (Precision 599 25'KB)
Site:	Loco Dinero 35 State Com 3U #5H	MD Reference:	Well @ 3681.10usft (Precision 599 25'KB)
Well:	35 St Com 3U #5H - Office	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDMRESTORED

Project	Lea County, NM (NAD83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Loco Dinero 35 State Com 3U #5H				
Site Position:		Northing:	525,485.90 usft	Latitude:	32° 26' 31.507 N	
From:	Map	Easting:	788,125.50 usft	Longitude:	103° 32' 0.101 W	
Position Uncertainty:		0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.43 °

Well	35 St Com 3U #5H - Office					
Well Position	+N/-S	0.00 usft	Northing:	525,485.90 usft	Latitude:	32° 26' 31.507 N
	+E/-W	0.00 usft	Easting:	788,125.50 usft	Longitude:	103° 32' 0.101 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,656.10 usft

Wellbore	Drilling				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	MVHD	2/23/2021	6.44	60.17	47,909.886

Design	Surveys				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	179.54	

Survey Program	Date 3/18/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
100.00	5,400.00	Gyrodata Gyro Svys (Drilling)	GYRO-NS-CT	OWSG XYZ Accel with XY Static and Continuous
5,446.00	16,093.00	Aim MWD Svys (Drilling)	MWD+HDGM	OWSG MWD + HDGM

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	
100.00	0.78	26.50	100.00	0.61	0.30	-0.61	0.780	0.780	0.000	
200.00	0.73	18.68	199.99	1.82	0.81	-1.82	0.114	-0.050	-7.820	
300.00	0.76	23.62	299.98	3.03	1.28	-3.02	0.071	0.030	4.940	
400.00	0.38	36.06	399.97	3.91	1.74	-3.89	0.397	-0.380	12.440	
500.00	0.28	45.84	499.97	4.35	2.11	-4.33	0.114	-0.100	9.780	
600.00	0.18	38.39	599.97	4.64	2.39	-4.62	0.104	-0.100	-7.450	
700.00	0.21	43.43	699.97	4.90	2.61	-4.88	0.035	0.030	5.040	
800.00	0.06	45.22	799.97	5.07	2.77	-5.04	0.150	-0.150	1.790	
900.00	0.05	27.85	899.97	5.14	2.83	-5.12	0.019	-0.010	-17.370	

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Well:	35 St Com 3U #5H - Office	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDMRESTORED

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Bulld Rate (°/100ft)	Turn Rate (°/100ft)
1,000.00	0.16	154.93	999.97	5.05	2.91	-5.03	0.194	0.110	127.080
1,100.00	0.38	198.93	1,099.97	4.61	2.86	-4.59	0.287	0.220	44.000
1,200.00	0.55	201.04	1,199.97	3.85	2.58	-3.83	0.171	0.170	2.110
1,300.00	0.55	197.33	1,299.96	2.95	2.27	-2.93	0.036	0.000	-3.710
1,400.00	0.57	197.64	1,399.96	2.01	1.97	-2.00	0.020	0.020	0.310
1,500.00	0.64	200.44	1,499.95	1.02	1.63	-1.00	0.076	0.070	2.800
1,600.00	0.57	206.39	1,599.95	0.05	1.21	-0.04	0.094	-0.070	5.950
1,700.00	0.61	196.86	1,699.94	-0.91	0.83	0.91	0.106	0.040	-9.530
1,800.00	0.60	174.80	1,799.94	-1.94	0.73	1.94	0.232	-0.010	-22.060
1,900.00	0.70	154.38	1,899.93	-3.01	1.04	3.02	0.251	0.100	-20.420
2,000.00	0.86	148.93	1,999.92	-4.20	1.69	4.22	0.176	0.160	-5.450
2,100.00	0.74	136.03	2,099.91	-5.31	2.53	5.33	0.216	-0.120	-12.900
2,200.00	0.60	138.42	2,199.90	-6.17	3.32	6.19	0.143	-0.140	2.390
2,300.00	0.61	130.61	2,299.90	-6.91	4.07	6.94	0.083	0.010	-7.810
2,400.00	0.34	129.86	2,399.89	-7.44	4.71	7.48	0.270	-0.270	-0.750
2,500.00	0.30	120.29	2,499.89	-7.77	5.16	7.81	0.067	-0.040	-9.570
2,600.00	0.14	118.29	2,599.89	-7.95	5.49	8.00	0.160	-0.160	-2.000
2,700.00	0.31	90.99	2,699.89	-8.02	5.87	8.06	0.196	0.170	-27.300
2,800.00	1.11	83.91	2,799.88	-7.92	7.10	7.98	0.803	0.800	-7.080
2,900.00	1.62	81.12	2,899.85	-7.60	9.46	7.67	0.514	0.510	-2.790
3,000.00	1.81	78.21	2,999.81	-7.06	12.41	7.16	0.209	0.190	-2.910
3,100.00	1.85	78.72	3,099.76	-6.42	15.54	6.54	0.043	0.040	0.510
3,200.00	2.01	78.51	3,199.70	-5.75	18.84	5.91	0.160	0.160	-0.210
3,300.00	2.10	78.67	3,299.64	-5.04	22.35	5.22	0.090	0.090	0.160
3,400.00	1.99	80.91	3,399.57	-4.41	25.86	4.62	0.136	-0.110	2.240
3,500.00	2.01	78.34	3,499.51	-3.78	29.30	4.02	0.092	0.020	-2.570
3,600.00	1.92	85.73	3,599.45	-3.30	32.68	3.57	0.269	-0.090	7.390
3,700.00	1.88	84.04	3,699.40	-3.01	35.99	3.30	0.069	-0.040	-1.690
3,800.00	1.56	81.47	3,799.35	-2.64	38.96	2.95	0.329	-0.320	-2.570
3,900.00	1.43	80.74	3,899.32	-2.23	41.54	2.57	0.131	-0.130	-0.730
4,000.00	1.36	84.20	3,999.29	-1.91	43.95	2.26	0.109	-0.070	3.460
4,100.00	1.40	84.38	4,099.26	-1.67	46.35	2.04	0.040	0.040	0.180
4,200.00	1.42	84.84	4,199.23	-1.44	48.80	1.83	0.023	0.020	0.460
4,300.00	0.76	92.71	4,299.21	-1.36	50.70	1.77	0.675	-0.660	7.870
4,400.00	0.22	15.69	4,399.21	-1.21	51.41	1.62	0.742	-0.540	-77.020
4,500.00	0.16	305.09	4,499.21	-0.94	51.35	1.35	0.225	-0.060	-70.600
4,600.00	0.19	317.00	4,599.21	-0.74	51.12	1.15	0.047	0.030	11.910
4,700.00	0.24	343.70	4,699.21	-0.42	50.95	0.83	0.111	0.050	26.700
4,800.00	0.38	345.42	4,799.21	0.10	50.81	0.30	0.140	0.140	1.720
4,900.00	0.37	349.05	4,899.20	0.74	50.66	-0.33	0.026	-0.010	3.630
5,000.00	0.45	4.76	4,999.20	1.45	50.63	-1.04	0.137	0.080	15.710
5,100.00	0.55	8.85	5,099.20	2.31	50.74	-1.91	0.106	0.100	4.090
5,200.00	0.52	11.87	5,199.19	3.23	50.91	-2.82	0.041	-0.030	3.020

Survey Report

Company:	Marshall & Winston, Inc.	Local Co-ordinate Reference:	Well 35 St Com 3U #5H - Office
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Well @ 3681.10usft (Precision 599 25'KB)
Site:	Loco Dinero 35 State Com 3U #5H	MD Reference:	Well @ 3681.10usft (Precision 599 25'KB)
Well:	35 St Com 3U #5H - Office	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDMRESTORED

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Bulld Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	0.53	4.79	5,299.19	4.14	51.04	-3.73	0.066	0.010	-7.080
5,400.00	0.80	3.10	5,399.18	5.30	51.11	-4.89	0.271	0.270	-1.690
Tie on Gyrodata Svys									
5,535.00	0.98	353.51	5,534.17	7.38	51.03	-6.97	0.173	0.133	-7.104
First Aim Svy									
5,625.00	0.87	345.55	5,624.15	8.81	50.78	-8.40	0.188	-0.122	-8.844
5,714.00	0.98	347.76	5,713.14	10.21	50.45	-9.80	0.130	0.124	2.483
5,803.00	0.77	351.40	5,802.13	11.54	50.20	-11.14	0.244	-0.236	4.090
5,893.00	0.77	333.38	5,892.12	12.68	49.84	-12.28	0.268	0.000	-20.022
5,982.00	0.59	331.87	5,981.12	13.62	49.35	-13.22	0.203	-0.202	-1.697
6,072.00	0.75	320.82	6,071.11	14.49	48.76	-14.09	0.228	0.178	-12.278
6,161.00	0.56	333.00	6,160.11	15.33	48.20	-14.94	0.264	-0.213	13.685
6,250.00	0.75	320.15	6,249.10	16.16	47.62	-15.78	0.269	0.213	-14.438
6,340.00	0.67	321.89	6,339.09	17.03	46.92	-16.65	0.092	-0.089	1.933
6,429.00	0.77	312.41	6,428.09	17.84	46.16	-17.47	0.174	0.112	-10.652
6,519.00	0.94	311.59	6,518.08	18.74	45.16	-18.37	0.189	0.189	-0.911
6,608.00	0.84	322.98	6,607.07	19.74	44.22	-19.39	0.228	-0.112	12.798
6,698.00	0.89	308.58	6,697.06	20.71	43.28	-20.36	0.247	0.056	-16.000
6,788.00	0.88	305.53	6,787.04	21.54	42.17	-21.20	0.054	-0.011	-3.389
6,877.00	0.96	312.37	6,876.03	22.44	41.06	-22.11	0.153	0.090	7.685
6,967.00	0.77	319.42	6,966.02	23.41	40.11	-23.09	0.242	-0.211	7.833
7,056.00	0.55	331.81	7,055.02	24.24	39.52	-23.92	0.293	-0.247	13.921
7,145.00	0.25	334.77	7,144.01	24.79	39.24	-24.48	0.338	-0.337	3.326
7,235.00	0.39	331.03	7,234.01	25.24	39.00	-24.92	0.157	0.156	-4.156
7,324.00	0.57	351.82	7,323.01	25.94	38.80	-25.63	0.278	0.202	23.360
7,414.00	0.54	317.70	7,413.01	26.70	38.45	-26.39	0.363	-0.033	-37.911
7,503.00	0.54	307.81	7,502.00	27.27	37.83	-26.96	0.105	0.000	-11.112
7,593.00	0.27	347.68	7,592.00	27.73	37.45	-27.43	0.417	-0.300	44.300
7,682.00	0.35	74.79	7,681.00	28.01	37.67	-27.71	0.484	0.090	97.876
7,772.00	0.63	89.59	7,771.00	28.08	38.43	-27.78	0.339	0.311	16.444
7,861.00	0.51	86.74	7,859.99	28.11	39.31	-27.79	0.139	-0.135	-3.202
7,951.00	0.66	87.45	7,949.99	28.16	40.23	-27.83	0.167	0.167	0.789
8,041.00	0.61	90.97	8,039.98	28.17	41.23	-27.84	0.070	-0.056	3.911
8,130.00	0.69	85.86	8,128.98	28.20	42.24	-27.86	0.111	0.090	-5.742
8,220.00	0.94	111.28	8,218.97	27.97	43.47	-27.62	0.482	0.278	28.244
8,310.00	0.99	124.14	8,308.95	27.27	44.80	-26.91	0.246	0.056	14.289
8,399.00	0.69	84.94	8,397.94	26.88	45.97	-26.51	0.708	-0.337	-44.045
8,489.00	0.98	58.37	8,487.94	27.34	47.16	-26.96	0.529	0.322	-29.522
8,578.00	0.92	50.95	8,576.92	28.19	48.37	-27.80	0.154	-0.067	-8.337
8,668.00	0.62	50.83	8,666.91	28.95	49.30	-28.55	0.333	-0.333	-0.133
8,757.00	0.45	33.79	8,755.91	29.54	49.87	-29.14	0.260	-0.191	-19.146
8,847.00	0.32	33.46	8,845.91	30.05	50.21	-29.64	0.144	-0.144	-0.367
8,936.00	0.35	336.61	8,934.91	30.50	50.24	-30.10	0.360	0.034	-63.876
9,025.00	0.26	273.65	9,023.91	30.77	49.93	-30.36	0.368	-0.101	-70.741

Survey Report

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Design:	Surveys	Database:	EDMRESTORED

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Buid Rate (°/100ft)	Turn Rate (°/100ft)
9,116.00	0.72	268.46	9,114.90	30.76	49.15	-30.37	0.507	0.505	-5.703
9,205.00	1.24	283.28	9,203.89	30.97	47.65	-30.59	0.645	0.584	16.652
9,295.00	0.60	264.51	9,293.88	31.15	46.24	-30.78	0.777	-0.711	-20.856
9,384.00	0.82	200.39	9,382.87	30.51	45.55	-30.14	0.872	0.247	-72.045
9,474.00	1.63	195.96	9,472.85	28.67	44.97	-28.31	0.905	0.900	-4.922
9,563.00	1.25	202.48	9,561.82	26.56	44.25	-26.20	0.464	-0.427	7.326
9,653.00	0.94	212.30	9,651.81	25.03	43.48	-24.68	0.401	-0.344	10.911
9,742.00	1.57	215.66	9,740.78	23.42	42.38	-23.08	0.712	0.708	3.775
9,832.00	0.60	243.15	9,830.77	22.20	41.24	-21.87	1.193	-1.078	30.544
9,921.00	0.83	299.52	9,919.76	22.31	40.27	-21.99	0.792	0.258	63.337
10,011.00	0.98	283.04	10,009.75	22.81	38.95	-22.49	0.332	0.167	-18.311
10,100.00	0.57	244.00	10,098.74	22.78	37.81	-22.48	0.726	-0.461	-43.865
10,190.00	0.80	217.40	10,188.74	22.09	37.03	-21.79	0.430	0.256	-29.555
10,280.00	1.13	216.98	10,278.72	20.88	36.11	-20.59	0.367	0.367	-0.467
10,369.00	0.60	224.26	10,367.71	19.85	35.26	-19.56	0.607	-0.596	8.180
10,458.00	0.68	267.20	10,456.71	19.49	34.41	-19.21	0.533	0.090	48.247
10,548.00	1.25	301.68	10,546.70	19.98	33.04	-19.71	0.877	0.633	38.311
10,637.00	1.34	303.79	10,635.67	21.06	31.35	-20.81	0.114	0.101	2.371
10,686.00	1.36	305.03	10,684.66	21.72	30.39	-21.47	0.072	0.041	2.531
10,731.00	2.10	224.75	10,729.64	21.44	29.38	-21.20	5.113	1.644	-178.400
10,776.00	6.67	194.22	10,774.51	18.32	28.15	-18.09	11.058	10.156	-67.844
10,820.00	11.44	186.33	10,817.95	11.50	27.04	-11.28	11.177	10.841	-17.932
10,865.00	16.29	179.75	10,861.62	0.75	26.58	-0.53	11.316	10.778	-14.622
10,910.00	22.51	176.56	10,904.05	-14.18	27.12	14.40	14.016	13.822	-7.089
10,955.00	27.62	173.01	10,944.80	-33.15	28.91	33.38	11.832	11.356	-7.889
10,999.00	31.72	173.85	10,983.02	-54.78	31.39	55.03	9.366	9.318	1.909
11,044.00	36.68	174.19	11,020.23	-79.93	34.02	80.20	11.030	11.022	0.756
11,089.00	41.10	171.82	11,055.25	-107.95	37.49	108.25	10.362	9.822	-5.267
11,134.00	46.29	171.02	11,087.78	-138.68	42.14	139.01	11.598	11.533	-1.778
11,179.00	52.14	171.74	11,117.16	-172.35	47.23	172.73	13.056	13.000	1.600
11,223.00	56.10	174.02	11,142.94	-207.72	51.63	208.13	9.930	9.000	5.182
11,268.00	61.51	175.72	11,166.24	-246.05	55.05	246.48	12.448	12.022	3.778
11,313.00	67.01	178.71	11,185.78	-286.51	57.00	286.96	13.607	12.222	6.644
11,329.40	68.40	179.08	11,192.00	-301.68	57.29	302.13	8.712	8.463	2.236
Actual FTP (11329.40'MD)									
11,358.00	70.82	179.70	11,201.97	-328.49	57.58	328.94	8.712	8.469	2.179
11,402.00	75.39	180.17	11,214.75	-370.58	57.62	371.03	10.436	10.386	1.068
11,447.00	78.10	180.09	11,225.07	-414.37	57.52	414.82	6.025	6.022	-0.178
11,492.00	82.76	180.08	11,232.55	-458.74	57.46	459.18	10.356	10.356	-0.022
11,582.00	88.27	179.94	11,239.58	-548.42	57.44	548.87	6.124	6.122	-0.156
11,671.00	89.25	179.24	11,241.51	-637.40	58.08	637.85	1.353	1.101	-0.787
11,761.00	87.57	178.83	11,244.01	-727.35	59.59	727.80	1.921	-1.867	-0.456
11,851.00	86.59	177.84	11,248.59	-817.19	62.20	817.67	1.547	-1.089	-1.100

Survey Report

Company:	Marshall & Winston, Inc.	Local Co-ordinate Reference:	Well 35 St Com 3U #5H - Office
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Well @ 3681.10usft (Precision 599 25'KB)
Site:	Loco Dinero 35 State Com 3U #5H	MD Reference:	Well @ 3681.10usft (Precision 599 25'KB)
Well:	35 St Com 3U #5H - Office	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDMRESTORED

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Bulld Rate (°/100ft)	Turn Rate (°/100ft)
11,940.00	88.22	178.21	11,252.62	-906.05	65.27	906.54	1.878	1.831	0.416
12,030.00	88.61	177.56	11,255.11	-995.95	68.59	996.47	0.842	0.433	-0.722
12,120.00	88.25	178.95	11,257.58	-1,085.87	71.33	1,086.41	1.595	-0.400	1.544
12,209.00	89.17	178.89	11,259.58	-1,174.83	73.01	1,175.38	1.036	1.034	-0.067
12,299.00	90.01	178.81	11,260.22	-1,264.81	74.81	1,265.37	0.938	0.933	-0.089
12,388.00	88.98	180.59	11,261.01	-1,353.80	75.28	1,354.36	2.311	-1.157	2.000
12,478.00	88.89	180.39	11,262.68	-1,443.78	74.51	1,444.33	0.244	-0.100	-0.222
12,567.00	89.29	179.90	11,264.10	-1,532.77	74.28	1,533.32	0.711	0.449	-0.551
12,657.00	89.73	179.26	11,264.86	-1,622.76	74.94	1,623.31	0.863	0.489	-0.711
12,746.00	88.84	180.03	11,265.98	-1,711.75	75.49	1,712.30	1.322	-1.000	0.865
12,836.00	88.78	179.93	11,267.84	-1,801.73	75.53	1,802.28	0.130	-0.067	-0.111
12,925.00	89.18	179.31	11,269.43	-1,890.72	76.12	1,891.27	0.829	0.449	-0.697
13,014.00	89.51	179.57	11,270.45	-1,979.71	76.99	1,980.26	0.472	0.371	0.292
13,103.00	90.60	180.02	11,270.36	-2,068.70	77.30	2,069.26	1.325	1.225	0.506
13,193.00	89.06	179.74	11,270.63	-2,158.70	77.49	2,159.25	1.739	-1.711	-0.311
13,283.00	87.69	180.79	11,273.18	-2,248.66	77.08	2,249.21	1.918	-1.522	1.167
13,372.00	87.69	181.02	11,276.77	-2,337.58	75.67	2,338.11	0.258	0.000	0.258
13,462.00	88.08	181.17	11,280.09	-2,427.50	73.95	2,428.02	0.464	0.433	0.167
13,551.00	88.45	180.94	11,282.78	-2,516.44	72.32	2,516.94	0.489	0.416	-0.258
13,673.00	89.28	180.20	11,285.20	-2,638.41	71.10	2,638.90	0.911	0.680	-0.607
13,762.00	89.65	179.87	11,286.03	-2,727.41	71.05	2,727.89	0.557	0.416	-0.371
13,852.00	90.15	178.61	11,286.19	-2,817.40	72.24	2,817.89	1.506	0.556	-1.400
13,942.00	89.09	180.59	11,286.79	-2,907.39	72.87	2,907.88	2.495	-1.178	2.200
14,031.00	88.81	180.62	11,288.42	-2,996.37	71.93	2,996.85	0.316	-0.315	0.034
14,121.00	88.98	179.84	11,290.15	-3,086.35	71.57	3,086.82	0.887	0.189	-0.867
14,210.00	89.37	179.08	11,291.43	-3,175.34	72.41	3,175.81	0.960	0.438	-0.854
14,300.00	89.79	178.84	11,292.09	-3,265.32	74.04	3,265.81	0.537	0.467	-0.267
14,389.00	90.27	178.26	11,292.05	-3,354.29	76.29	3,354.79	0.846	0.539	-0.652
14,479.00	91.08	177.79	11,290.99	-3,444.23	79.40	3,444.75	1.041	0.900	-0.522
14,568.00	90.18	178.54	11,290.01	-3,533.18	82.24	3,533.72	1.316	-1.011	0.843
14,658.00	90.07	178.53	11,289.81	-3,623.15	84.55	3,623.71	0.123	-0.122	-0.011
14,747.00	89.93	179.55	11,289.81	-3,712.13	86.04	3,712.70	1.157	-0.157	1.146
14,837.00	89.76	179.68	11,290.05	-3,802.13	86.64	3,802.70	0.238	-0.189	0.144
14,927.00	90.72	179.34	11,289.68	-3,892.12	87.41	3,892.70	1.132	1.067	-0.378
15,016.00	89.54	180.20	11,289.48	-3,981.12	87.77	3,981.70	1.641	-1.326	0.966
15,105.00	89.48	180.38	11,290.24	-4,070.12	87.32	4,070.69	0.213	-0.067	0.202
15,195.00	89.62	180.43	11,290.94	-4,160.11	86.68	4,160.67	0.165	0.156	0.056
15,284.00	90.69	179.82	11,290.70	-4,249.11	86.49	4,249.67	1.384	1.202	-0.685
15,374.00	89.01	179.90	11,290.94	-4,339.11	86.71	4,339.66	1.869	-1.867	0.089
15,464.00	88.98	179.64	11,292.52	-4,429.09	87.07	4,429.65	0.291	-0.033	-0.289
15,553.00	89.42	179.18	11,293.76	-4,518.08	87.99	4,518.64	0.715	0.494	-0.517
15,643.00	90.01	178.77	11,294.21	-4,608.06	89.60	4,608.63	0.798	0.656	-0.456
15,732.00	90.55	178.44	11,293.77	-4,697.03	91.76	4,697.62	0.711	0.607	-0.371

Survey Report

Company:	Marshall & Winston, Inc.	Local Co-ordinate Reference:	Well 35 St Com 3U #5H - Office
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	Well @ 3681.10usft (Precision 599 25'KB)
Site:	Loco Dinero 35 State Com 3U #5H	MD Reference:	Well @ 3681.10usft (Precision 599 25'KB)
Well:	35 St Com 3U #5H - Office	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDMRESTORED

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
15,822.00	90.32	178.81	11,293.09	-4,787.00	93.92	4,787.60	0.484	-0.256	0.411
15,911.00	91.27	178.48	11,291.85	-4,875.97	96.03	4,876.58	1.130	1.067	-0.371
16,001.00	92.49	178.89	11,288.90	-4,965.90	98.09	4,966.52	1.430	1.356	0.456
16,032.00	92.74	178.65	11,287.49	-4,996.86	98.75	4,997.49	1.117	0.806	-0.774
Last Aim Svy									
16,053.50	92.74	178.65	11,286.46	-5,018.33	99.26	5,018.96	0.000	0.000	0.000
Actual LTP (16053.50'MD)									
16,093.00	92.74	178.65	11,284.57	-5,057.77	100.19	5,058.41	0.000	0.000	0.000
Projection to BHL									

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
5,400.00	5,399.18	5.30	51.11	Tie on Gyrodata Svys
5,535.00	5,534.17	7.38	51.03	First Aim Svy
11,329.40	11,192.00	-301.68	57.29	Actual FTP (11329.40'MD)
16,032.00	11,287.49	-4,996.86	98.75	Last Aim Svy
16,053.50	11,286.46	-5,018.33	99.26	Actual LTP (16053.50'MD)
16,093.00	11,284.57	-5,057.77	100.19	Projection to BHL

Checked By: _____	Approved By: _____	Date: _____
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SURVEY DEPTH	SURVEY ANGLE	SURVEY AZIMUTH	VERTICAL DEPTH	MAXIMUM DEPARTURE	N-S DEPARTURE	E-W DEPARTURE	TGF	TMF	DIP ANGLE	SURVEY NUMBER	SURVEY TYPE	SURVEY DATE&TIME	DOGLEG SEVERITY/100FT	CLOSURE DISTANCE	CLOSURE ANGLE
0	0	0	0	0	0	0	0	-	-	0	0 THE IN	2/16/2021 12:13	-	-	-
295	0.1	121.6	295	0.3	-0.1	0.2	1	0.54	64.5	9	WILDFIRE_SURVEY	2/21/2021 15:20	0.03	0.3	121.6
624	0.1	16.6	624	0.6	0	0.5	-	-	64.5	14	WILDFIRE_SURVEY	2/21/2021 16:56	0.05	0.5	91.1
936	0.2	25.6	936	1.4	0.7	0.9	1.002	0.544	63.5	21	WILDFIRE_SURVEY	2/21/2021 23:24	0.03	1.1	49.2
1195	0.5	194.6	1195	2.1	0.1	0.8	1	0.54	64.5	27	WILDFIRE_SURVEY	2/22/2021 3:59	0.27	0.8	85.8
1535	0.4	207.6	1535	4.8	-2.4	-0.2	-	-	-	32	WILDFIRE_SURVEY	2/22/2021 9:24	0.04	2.4	183.6
1753	0.2	190.6	1753	5.9	-3.5	-0.6	1	0.5	0	34	WILDFIRE_SURVEY	2/23/2021 9:30	0.1	3.5	189.4



Loco Dinero 36 3U State Com 5H
Section 36, T21S, R33E
Lea County, New Mexico
API #30-025-47071

KICK OFF POINT

10686'

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-47071
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Marshall & Winston, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 50880, Midland, TX 79710-0880		7. Lease Name or Unit Agreement Name Loco Dinero 36 3U State Com
4. Well Location Unit Letter <u>D</u> : <u>160</u> feet from the <u>North</u> line and <u>400</u> feet from the <u>West</u> line Section <u>36</u> Township <u>21S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number 5H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3656' GR		9. OGRID Number 14187
		10. Pool name or Wildcat WC-025 G-06 S213326D; Bone Sprin

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: Frack ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/11-18/21

TD 16093'. CIBP (PBTD) @ 16067'. MIRU Liberty. Perf f/ 16054-11329' (972 shots) w/ 119,577 gal 15% HCL acid. Frac Stage #1 - #27. RDMO all frac related services. Total volumes pumped: 100 Mesh Sand 6,225,310#, 40/70 Sand 4,334,330#, Fresh Water 231,341 bbl, LWTR 234,188 bbl.

07/22-23/21

RU CTU & flowback. Drill out plug #1 - #27. RD CTU.

07/24/21

RU WL & set 2 7/8" ASI-X packer @ 10694'. RDMO WL.

07/28/21

Turn well over to flowback crew. **FINAL REPORT.**

Spud Date:

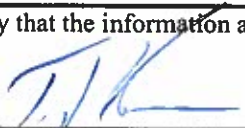
02/21/21

Rig Release Date:

03/25/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Operations Manager

DATE 08/05/21

Type or print name Todd Passmore

E-mail address: tpassmore@mar-win.com PHONE: 432-684-6373

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Page 13 of 17
Received by OGD: 10/21/2021 2:49:22 PM
Released to Imaging: 11/4/2021 11:37:01 AM

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-47071
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Loco Dinero 36 3U State Com				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						6. Well Number: 5H				
8. Name of Operator Marshall & Winston, Inc.						9. OGRID 14187				
10. Address of Operator P. O. Box 50880, Midland, TX 79710-0880						11. Pool name or Wildcat WC-25 G-06 S213326D; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	36	21S	33E		160	North	400	West	Lea
BH:	M	36	21S	33E		61	South	459	West	Lea
13. Date Spudded 02/21/21	14. Date T.D. Reached 03/18/21		15. Date Rig Released 03/25/21		16. Date Completed (Ready to Produce) 07/27/21			17. Elevations (DF and RKB, RT, GR, etc.) 3656' GR		
18. Total Measured Depth of Well 16093'			19. Plug Back Measured Depth 16067'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name 16054-11329' - 3rd Bone Spring										

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1803'	17 1/2"	1360 sx C	
9 5/8"	40#	5303'	12 1/4"	1920 sx C	
5 1/2"	20#	16090'	8 3/4"	2550 sx C	

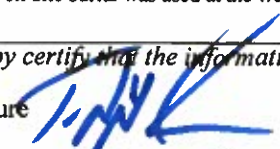
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10694'	ASI-X
26. Perforation record (interval, size, and number) 16054-11329' (.42" - 972 shots)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 16054-11329' A/119,577 gal 15% HCL Acie 16054-11329' F/6,225,310# 100 Mesh Sd + 4,334,330# 40/70 Sd		

PRODUCTION

Date First Production 07/27/21		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/05/21	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 1066	Gas - MCF 974	Water - Bbl. 570	Gas - Oil Ratio 914
Flow Tubing Press. 240#	Casing Pressure OP 60#	Calculated 24-Hour Rate	Oil - Bbl. 1066	Gas - MCF 974	Water - Bbl. 570	Oil Gravity - API - (Corr.) 40.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Travis Flemmons	

31. List Attachments
C-104, C-102, Final Survey, C-103, Wellbore Schematic
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Latitude Longitude NAD83

Printed Name Todd Passmore Title Operations Manager Date 10/21/21

E-mail Address tpassmore@mar-win.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1786 (Rustler)	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3518	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3658	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3961	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5270	T. Morrison	
T. Drinkard	T. Bone Springs 8879	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1786	3518	1268	Salt				
3518	3658	140	Dolomite, Salt				
3658	3961	303	Dolomite, Shale, Sand				
4620	5350	730	Dolomite				
5350	8879	3529	Dolomite, Limestone, Sand				
8879	11000	2121	Dolomite, Limestone, Sand, Shale				

API # 30-025-47071

KB: 25'

GL WKB: 3581'

Loco Dinero 36 3U State Com 5H

Lea County, NM

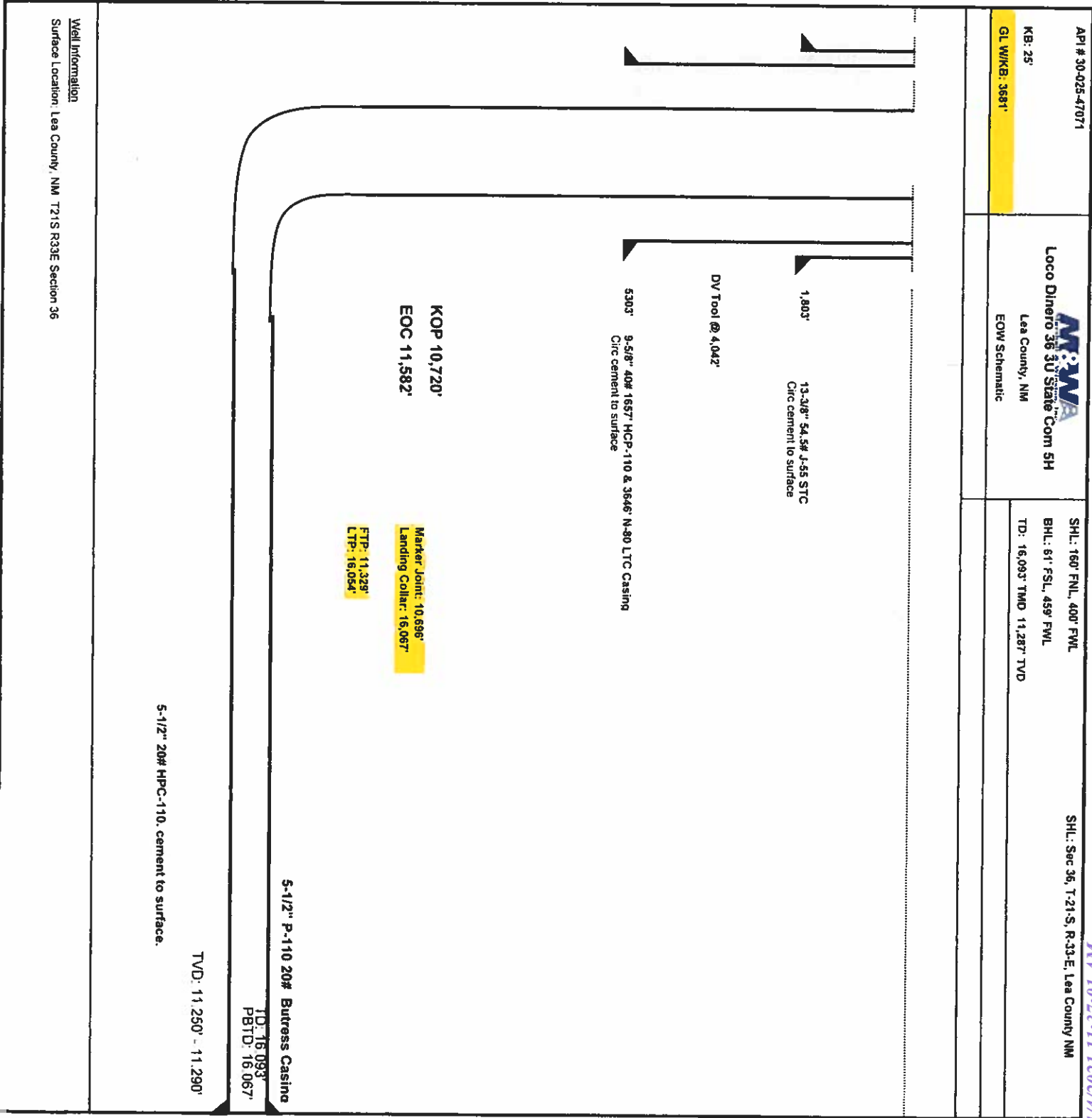
EOW Schematic

SHL: 160' FNL, 400' FWL

BHL: 61' FSL, 459' FWL

TD: 16,093' TMD 11,287' TVD

SHL: Sec 36, T-21-S, R-33-E, Lea County NM



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 57376

ACKNOWLEDGMENTS

Operator: MARSHALL & WINSTON INC P.O. Box 50880 Midland, TX 79710	OGRID: 14187
	Action Number: 57376
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 57376

CONDITIONS

Operator: MARSHALL & WINSTON INC P.O. Box 50880 Midland, TX 79710	OGRID: 14187
	Action Number: 57376
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	11/4/2021