

Well Name: JUPITER 19 FED COM	Well Location: T24S / R34E / SEC 19 / NWNE / 32.2087696 / -103.5079045	County or Parish/State: LEA / NM
Well Number: 403H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM17241	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254787200X1	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Sundry ID: 2640940

Type of Submission: Notice of Intent	Type of Action: Other
Date Sundry Submitted: 10/20/2021	Time Sundry Submitted: 02:48
Date proposed operation will begin: 11/04/2021	

Procedure Description: EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes: Change name from #504H to #403H. Change BHL to T-24-S, R-34-E, Sec 30, 2540' FNL, 2200' FEL, Lea Co., N.M. Update casing and cement program to current design.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Jupiter_19_Fed_Com_403H_Wall_Plot_20211020144750.pdf
- 10_M_Choke_Manifold_20211020144735.pdf
- Jupiter_19_Fed_Com_403H_Planning_Report_20211020144735.pdf
- EOG_Cameron_3_String_13in_10M_MNDS_20211020144734.PDF
- Co_Flex_Hose_Test_Chart_20211020144734.pdf
- EOG_BLM_Variance_1c___10M_Annular_Variance___3_String_Large_surface_hole_20211020144734.pdf
- 10_M_BOP_Diagram_4_String_20211020144734.pdf
- Co_Flex_Hose_Certification_20211020144734.pdf

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Jupiter_19_Fed_Com_403H_Sundry_Info___Rev_Name___BHL___csg_9.30.2021_20211020144721.pdf

JUPITER_19_FED_COM_403H_C_102_20211020144710.pdf

Conditions of Approval

Additional Reviews

Break_Testing_Approved_20211102144153.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: STAR HARRELL	Signed on: OCT 20, 2021 02:47 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 CHAMPIONS DRIVE	
City: MIDLAND	State: TX
Phone: (432) 848-9161	
Email address: STAR_HARRELL@EOGRESOURCES.COM	

Field Representative

Representative Name: Eric Brorman		
Street Address: 5509 Champions Drive		
City: Midland	State: TX	Zip: 79706
Phone: (432)556-1276		
Email address: eric_brorman@eogresources.com		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 11/02/2021
Signature: Chris Walls	

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1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47872	² Pool Code 96434	³ Pool Name Red Hills; Bone Spring, North
⁴ Property Code 329751	⁵ Property Name JUPITER 19 FED COM	⁶ Well Number 403H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3556'

¹⁰Surface Location

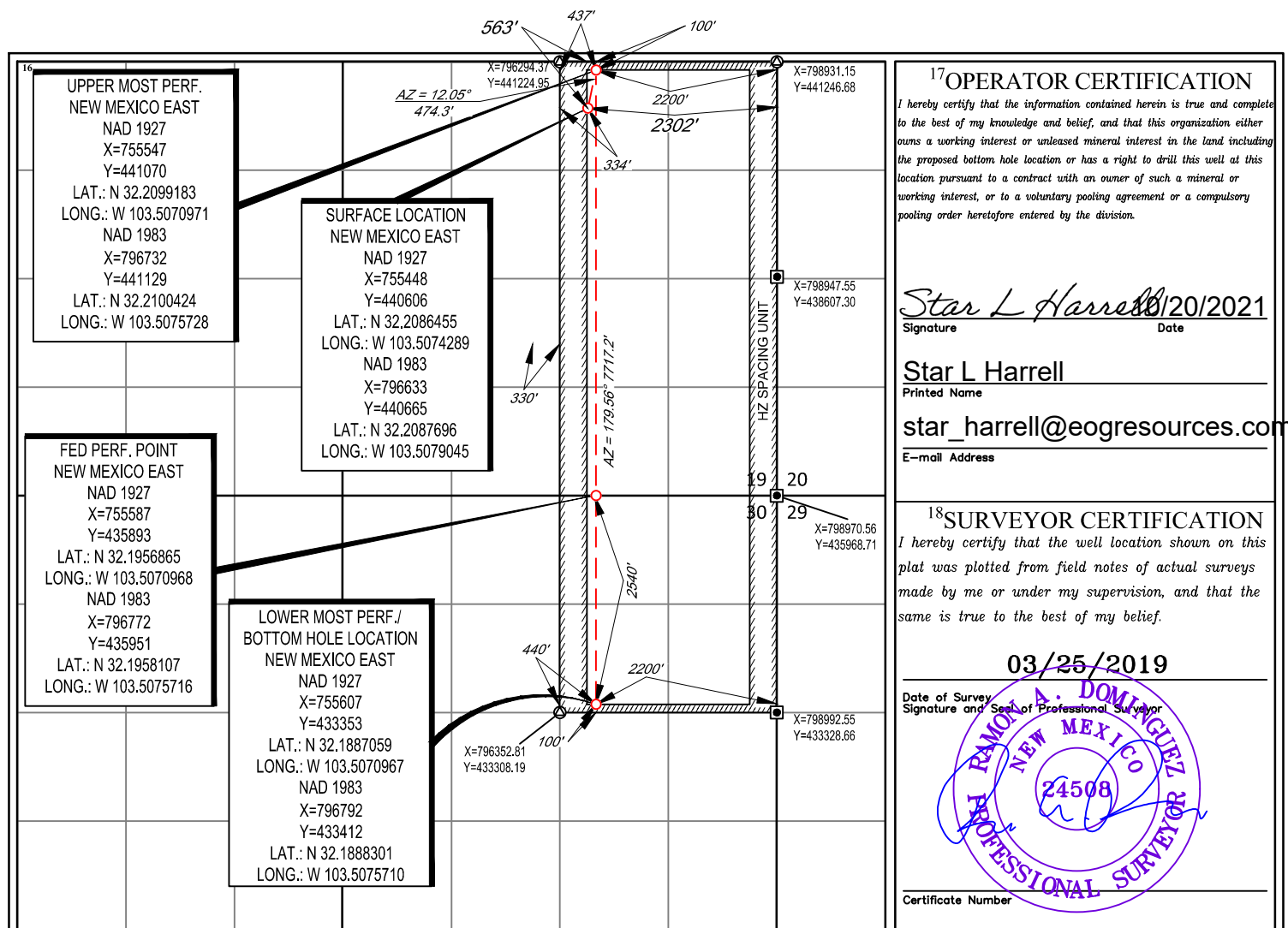
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	24-S	34-E	-	563'	NORTH	2302'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	30	24-S	34-E	-	2540'	NORTH	2200'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Jupiter 19 Fed Com 403H

Revised Permit Information 09/30/2021:

Well Name: Jupiter 19 Fed Com 403H

Location: SHL: 563' FNL & 2302' FEL, Section 19, T-24-S, R-34-E, Lea Co., N.M.

BHL: 2540' FNL & 2200' FEL, Section 30, T-24-S, R-34-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DFmin Collapse	DFmin Burst	DFmin Tension
16"	0' - 1,390'	13.375"	54.5#	J-55	STC	1.125	1.25	1.6
12.25"	0' - 4,000'	9.625"	40#	J-55	LTC	1.125	1.25	1.6
12.25"	4,000' - 4,930'	9.625"	40#	HCK-55	LTC	1.125	1.25	1.6
8.75"	0' - 10,726'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.6
8.5"	10,726' - 18,015'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.6

Variance is requested to waive the centralizer requirements for the 9-5/8" casing in the 12-1/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 12-1/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to waive any centralizer requirements for the 5-1/2" casing in the 8-3/4" and 8-1/2" hole sizes. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" and 8-1/2" hole intervals to maximize cement bond and zonal isolation.

Cementing Program:

Depth	No. Sacks	Wt. ppg	Yld Ft3/sk	Slurry Description
1,390' 13.375"	420	13.5	1.73	Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	100	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate (TOC @ 1,190')
4,930' 9.625"	720	12.7	2.22	Lead: Class C + 10% NaCl + 6% Bentonite Gel + 3% MagOx (TOC @ Surface)
	310	14.8	1.32	Tail: Class C + 10% NaCl + 3% MagOx (TOC @ 3,940')
18,015' 5.5"	560	11.0	3.21	Lead: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 4,429')
	1960	14.4	1.2	Tail: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 9,976')

**Jupiter 19 Fed Com 403H**

Additive	Purpose
Bentonite Gel	Lightweight/Lost circulation prevention
Calcium Chloride	Accelerator
Cello-flake	Lost circulation prevention
Sodium Metasilicate	Accelerator
MagOx	Expansive agent
Pre-Mag-M	Expansive agent
Sodium Chloride	Accelerator
FL-62	Fluid loss control
Halad-344	Fluid loss control
Halad-9	Fluid loss control
HR-601	Retarder
Microbond	Expansive Agent

Note: Cement volumes based on bit size plus at least 25% excess in the open hole plus 10% excess in the cased-hole overlap section.

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,390'	Fresh - Gel	8.6-8.8	28-34	N/c
1,390' – 4,930'	Brine	8.6-8.8	28-34	N/c
4,930' – 18,015'	Oil Base	8.8-9.5	58-68	N/c - 6

Wellhead:

EOG Resources Inc. (EOG) respectfully requests a variance from the minimum standards for well control equipment testing of Onshore Order No. 2 (item III.A.2.i) to allow a testing schedule of the blow out preventer (BOP) and blow out prevention equipment (BOPE) to include the following:

- Full BOPE test at first installation on the pad.
- Full BOPE test every 30 days per Onshore Order No. 2.
- Function test BOP elements per Onshore Order No. 2.
- Break testing BOP and BOPE coupled with batch drilling operations and production sections that do not penetrate the Wolfcamp or deeper formations.
- After the well section is cemented the BOP will be disconnected from the wellhead and walked with the rig to another well on the pad. The cemented well will be secured with a blind flange and a pressure gauge for monitoring.



Jupiter 19 Fed Com 403H

563' FNL
2302' FEL
Section 19
T-24-S, R-34-E

Revised Wellbore

KB: 3581'
GL: 3556'

API: 30-025-47872

Bit Size: 16"
13-3/8", 54.5#, J-55, STC, 0' - 1,390'

Bit Size: 12-1/4"
9-5/8" 40#, J-55, LTC, 0' - 4,000'
9-5/8" 40#, HCK-55, LTC, 4,000' - 4,930'

5-1/2" 17#, HCP-110, LTC@ 0' - 18,015'

TOC: 4,429'

KOP: 9,976'

Lateral: 18,015' MD, 10,430' TVD
Upper Most Perf:
100' FNL & 2200' FEL Sec. 19
Lower Most Perf:
2540' FNL & 2200' FEL Sec. 30
BH Location: 2540' FNL & 2200' FEL
Sec. 30
T-24-S R-34-E

Bit Size: 8-1/2"

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 59984

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 59984
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	11/4/2021