

Well Name: CENTRAL BISTI UNIT	Well Location: T25N / R12W / SEC 5 / NESW / 36.428238 / 108.136292	County or Parish/State: SAN JUAN / NM
Well Number: 8	Type of Well: OIL WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: 14206031292	Unit or CA Name: CENTRAL BISTI UNIT	Unit or CA Number: NMNM78386X
US Well Number: 3004505547	Well Status: Producing Oil Well	Operator: DJR OPERATING LLC

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/10/2021	Time Sundry Submitted: 09:03
Date Operation Actually Began: 09/21/2020	

Actual Procedure: The subject well was Plugged & Abandoned on 9/21/20per the attached detailed Wellbore Diagram, and Marker.

SR Attachments

Actual Procedure

PA_Marker_20210210090348.pdf

AsPlugged_WBD_20210210090348.pdf

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: FORD	Signed on: FEB 10, 2021 09:03 AM
Name: DJR OPERATING LLC	
Title: Regulatory Specialist	
Street Address: 1 Road 3263	
City: Aztec	State: NM
Phone: (505) 632-3476	
Email address: sford@djrlc.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: WILLIAM F TAMBEKOU	BLM POC Title: PETROLEUM ENGINEER
BLM POC Phone: 7192698500	BLM POC Email Address: wtambekou@blm.gov
Disposition: Accepted	Disposition Date: 04/01/2021
Signature: William Max Tambekou	

DJR Operating, LLC
Central Bisti Unit #008
30-045-05547
NESW K-05-25N-12W
San Juan County, NM

0° N

36°25'42" N 108°8'13" W

Bloomfield, NM

6180 ft Elevation



P&A End of Well Report
DJR Operating, LLC
Central Bisti Unit #008
API: 30-045-05547
NESW K-05-25N-12W

Spud Date: 09/17/1956

Plugged Date: 09/21/2020

9/15/20: Plug 1: Gallup: TIH with work string, spot balanced plug of 40 sx class G cement + 2% CaCl₂ from 4850'. WOC. Tagged plug at 4563'. Pressure test casing to 650 psi, good test. Run CBL log from 4563' to surface. Perforate 4 holes at 3823', could not establish rate, perforate at 3773', could not establish rate.

9/16/20: Plug 2: Mancos: TIH with work string to 3823', spot balanced plug of 12 sx class G cement from 3823' to 3673'. Perforate 4 holes at 1934', could not establish rate, perforate 4 holes at 1893', could not establish rate.

9/17/20: Plug 3: Mesa Verde: TIH with work string to 1934', spot balanced plug of 15 sx class G cement from 1934' to 1743'. WOC. Tagged plug at 1752'. Perforate 4 holes at 1533', could not establish rate, perforate 1483', could not establish rate.

9/18/20: Plug 4: Chacra: TIH with work string, to 1533', spot balanced plug of 12 sx class G cement from 1533' to 1433'. WOC, tagged plug at 1425'. Perforate 4 holes at 1138', establish injection 2 bpm, 0 psi.
Plug 5: Pictured Cliffs: TIH, set retainer at 1088'. Mix and pump 56 sx class G cement. (44 sx through CR and into annulus, leave 4 sx below CR and 8 sx above. TOC calc at 933'. Perforate 4 holes at 890', establish rate.

9/21/20: Plug 6: Fruitland: TIH, set retainer at 840'. Mix and pump 56 sx class G cement. (44 sx through CR and into annulus, leave 4 sx below CR and 8 sx above. TOC calc at 740'. Perforate 4 holes at 573', establish rate @ BH.

Plug 7: Kirtland to surface: TIH, set retainer at 523'. Mix and pump 220 sx class G cement. (173 sx through CR and into annulus, leave 4 sx below CR and 44 sx above. Top off plug and cellar: 28 sx class G cement.

All cement used: Class G cement mixed at 15.8 ppg. 1.15 yield.
BLM Representative onsite to witness: Casey Arnett

**End of Well Report
DJR Operating, LLC
Central Bisti Unit # 8**

API # 30-045-05547
NE/SW, Unit K, Sec 5, T25N, R12W
San Juan County, NM

GL 6168'
KB 6179'
Spud Date 9/17/1956

SURF CSG

Hole size 15.5"
Csg Size: 10.75"
Wt: 32.75#

Grade: H-40
ID: 10.192"
Depth 209'
Csg cap ft3: 0.5666
TOC: Circ cmt to surface

FORMATION TOPS

Nacimiento	Surface
Ojo Alamo	400'
Kirtland	523'
Fruitland	840'
Pictured Cliffs	1088'
Chacra	1483'
Mesa Verde	1843'
Mancos	3773'
Gallup	4625'

PROD CSG

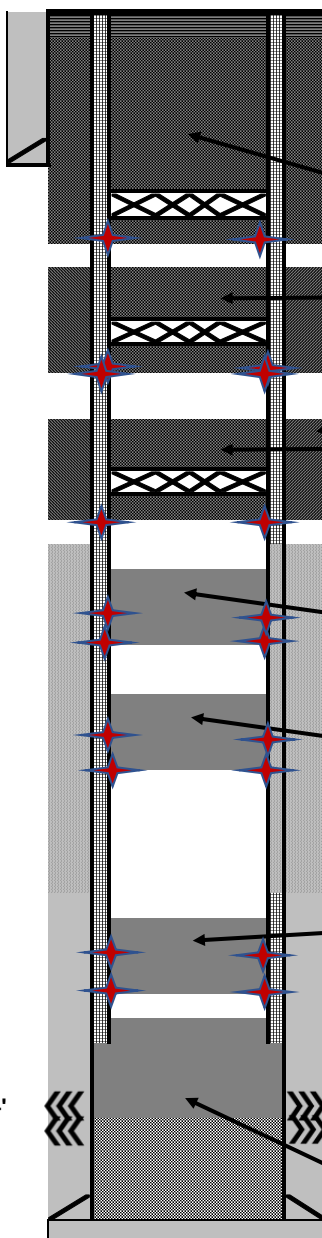
Hole size 8.75"
Csg Size: 5.5"
Wt: 14#
Grade: J-55
ID: 5.012"
Depth: 4921'
Csg cap ft3: 0.137
Csg/Csg Ann ft3: 0.4016
Csg/OH cap ft3: 0.2526
TOC: 3795'

4.5" FJ in 5.5" 14#	4662'
ID.	4.052"
Csg cap ft3:	0.0895

TOC 3795' (old CBL)

Perfs 4787-4884'

PBTD 4891'
TD 4944'



9-21-2020: Top off plug and cellar: 28 sx class G cement.

9-21-2020: Plug 7: Kirtland to surface: TIH, set retainer at 523'. Mix and pump 220 sx class G cement. (173 sx through CR and into annulus, leave 4 sx below CR and 44 sx above.

Perforate 4 holes at 573', establish rate @ BH.

9-21-2020: Plug 6: Fruitland: TIH, set retainer at 840'. Mix and pump 56 sx class G cement. (44 sx through CR and into annulus, leave 4 sx below CR and 8 sx above. TOC calc at 740'.

Perforate 4 holes at 890', establish rate.

9-18-2020: Plug 5: Pictured Cliffs: TIH, set retainer at 1088'. Mix and pump 56 sx class G cement. (44 sx through CR and into annulus, leave 4 sx below CR and 8 sx above. TOC calc at 933'.

Perforate 4 holes at 1138', establish injection 2 bpm, 0 psi.

9-18-2020: Plug 4: Chacra: TIH with workstring, to 1533', spot balanced plug of 12 sx class G cement from 1533' to 1433'. WOC, tagged plug at 1425'.

Perforate 4 holes at 1533', could not establish rate, perforate 1483', could not establish rate.

9-17-2020: Plug 3: Mesa Verde: TIH with workstring to 1934', spot balanced plug of 15 sx class G cement from 1934' to 1743'. WOC. Tagged plug at 1752'.

Perforate 4 holes at 1934', could not establish rate, perforate 4 holes at 1893', could not establish rate.

9-16-2020: Plug 2: Mancos: TIH with workstring to 3823', spot balanced plug of 12 sx class G cement from 3823' to 3673'.

Perforate 4 holes at 3823', could not establish rate, perforate at 3773', could not establish rate.

Pressure test casing to 650 psi, good test. Run CBL log from 4563' to surface.

9-15-2020: Plug 1: Gallup: TIH with workstring, spot balanced plug of 40 sx class G cement + 2% CaCl2 from 4850'. WOC. Tagged plug at 4563'.

Fill at 4856'

All cement used was class G cement, 15.8 ppg and 1.15 yield.
Regulatory witness on site; Casey arnett, BLM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 57853

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 57853
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	11/4/2021