



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

03/15/2021

Well Name: ROCK TANK	Well Location: T23S / R25E / SEC 7 / NWNW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM05808C	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152009500D1	Well Status: Abandoned	Operator: EGL RESOURCES INCORPORATED

Accepted for record – NMOCD gc 11/9/2021

Subsequent Report

Type of Submission: Subsequent Report **Type of Action:** Plug and Abandonment
Date Sundry Submitted: 03/15/2021 **Time Sundry Submitted:** 03:18
Date Operation Actually Began: 02/08/2021

Actual Procedure: All equipment has been removed, native soil, contour, and seedbed have been established. Location is ready for inspection

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: JOHNSTON

Signed on: MAR 15, 2021 03:18 PM

Name: EGL RESOURCES INCORPORATED

Title: Agent

Street Address: 223 W WALL ST SUITE 900

City: Midland **State:** TX

Phone: (432) 687-6560

Email address:

Field Representative

Representative Name: Colton Shaw

Street Address: 223 W. Wall Street Suite 900

City: Midland **State:** TX **Zip:** 79701

Phone: (360)302-0575

Email address: colton@pbex.com

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Form 3160-5
(Jun 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

E.G.L. Resources, Inc

3a. Address

PO Box 10886
Midland, TX 79702

3b. Phone No. (include area code)

432-687-6560

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 920' FWL, Sec 7, T23S, R25E

5. Lease Serial No. NM 05808C

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Rock Tank Unit (NM 71026A)

8. Well Name and No. Rock Tank Unit #1

9. API Well No. 30-015-20095

10. Field and Pool or Exploratory Area
Rock Tank Upper & Lower Morrow

11. Country or Parish, State

Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached for summary of plugging operations.

See Attached Reclamation Objectives
Reclamation Due 3-23-21

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Colton Shaw

Title Engineer

Signature

Date 11/18/2020

Accepted For Record THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title SPET

Date 12-9-20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CPD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

9/16/2020: Set CIBP @ 9,900', pump 40 sks class H cement @ 9,900'

9/17/2020: Find tbg stuck. RIH w/ wireline, tag cement @ 7676'. Receive permission from BLM to cut tbg @ 6750'. Perforate @ 6700', attempt to establish injection rate, pressure up casing to 500 psi. Pump 30 sks class C @ 6750' (OK by BLM)

9/18/2020: Tag TOC @ 6468'. Perforate @ 4250', attempt to get injection rate, pressure up to 500 psi. pump 30 sks class C @ 4300' (OK by BLM).

9/21/2020: Tag TOC @ 3842'. Perforate @ 2476'. Attempt to establish injection rate, pressure up to 500 psi. Perforate @ 2426'. Attempt to establish injection rate, pressure up to 500 psi. Pump 35 sks class C @ 2554' (OK by BLM).

9/22/2020: Tag TOC @ 2196'. Perforate @ 1783'. Squeeze 30 sks class C through perms. WOC. Tag TOC @ 1615'. Perforate @ 1300'. Squeeze 30 sks class C through perms. WOC. Tag TOC @ 1190'. Perforate @ 700'. Squeeze 30 sks class C through perms.

9/23/2020: Tag TOC @ 580'. Perforate @ 60'. Squeeze 15 sks class C, circulating cement to surface.

11/10/2020: Install dry hole marker.

WELL DATA SHEET

FIELD: Rock Tank

WELL NAME: Rock Tank Unit #1

FORMATION: Upper & Lower Morrow

LOC: 660' FNL & 920' FWL

COUNTY: Eddy

GL: 3943'

PROPOSED STATUS: P&A'd

SEC: 7

STATE: NM

KB to GL: 19.0'

API NO: 30-015-20095

TWP: 23-S RGE: 25-E

DF to GL: 18.0'

AS PLUGGED

8-5/8", 24 #/ft, J-55 csg
set @ 2426' w/ 550 sxs.
Top job from 800' with
400 sxs cmt in 10 stages
bringing TOC to surf.
12-1/4" hole.

Surface Plug *580-0-*
Squeeze Perfs @ 60' with 15 sxs cmt
perf @ 700 squeeze 3054
perf @ 1300 - 1190 w/ 3054
2196-1615
Top of Delaware @ 1,733' Plug
Squeeze Perfs @ 1,783' with 30 sxs cmt

3842-2554
Surface Casing Shoe Isolation Plug
Squeeze Perfs @ 2,476' with 50' sxs cmt
35

Csg leak 4080' - 4655'
cmt sqz'd w/ 500 sxs.

4250-6468
Top of Bone Springs @ 4,200' Plug
Squeeze Perfs @ 4,250' with 50' sxs cmt
30

Casing Isolation Plug
Squeeze Perfs @ 4,850' with 50 sxs cmt

6700-7676
Top of Wolfcamp @ 7,798' Plug
Squeeze Perfs @ 7,848' with 60 sxs cmt
30

Top of Strawn @ 8,760' Plug
Squeeze Perfs @ 8,810' with 60 sxs cmt

TOC @ 8920'

Producing Formation Isolation Plug
CIBP set @ 9,900' capped w/ 40 sxs cmt

U. Morrow Perfs 9965' - 78'

9965' - 78' Perfs (1 spf, 14 holes)

Baker Model "F" pkr @ 10,200'

L. Morrow Perfs 10290' - 324'

10290' - 98', 10308' - 24' (128 holes)

5-1/2", 17 #/ft, N-80, set @
10,472' w/ 500 sxs cmt.
TOC @ 8920'. 7-7/8" Hole.

PBTD @ 10394'

Devonian Formation

FILE: RT_1_DIA_Proposed.XLS
JAL 06-25-2020

TD @ 11,026'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 59968

CONDITIONS

Operator: E G L RESOURCES INC P.O. Box 10886 Midland, TX 79702	OGRID: 173413
	Action Number: 59968
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/9/2021