

Submit 1 Copy To Appropriate District
Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-031-05193</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator Dominion Production Company, LLC</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606</p>		<p>7. Lease Name or Unit Agreement Name Hospah Sand Unit</p>
<p>4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>N</u> line and <u>1900</u> feet from the <u>E</u> line Section <u>1</u> Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u></p>		<p>8. Well Number <u>89</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6940 GR</p>		<p>9. OGRID Number</p>
<p>10. Pool name or Wildcat Upper Hospah</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date:

11/14/19

Rig Release Date:

11/17/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Burns TITLE Manager DATE 7/27/2021

Type or print name David Burns E-mail address: db@cogllc.com PHONE: 337-534-8686

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 11/9/2021

Conditions of Approval (if any):

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit 89

660' FNL & 1900' FEL, Section 1, T17N, R9W

McKinley County, NM / API 30-031-05193

Work Summary:

- 11/14/19** Made NMOCD P&A operations notifications at 1:00 PM MST.
- 11/15/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. L/D rod string and rod pump. N/D wellhead, N/U BOP and function tested. TOOH and L/D 2-7/8" production tubing string. P/U work string and tallied in the hole to TD at 1610'. R/U cementing services. Circulated the wellbore clean with 52 bbls of fresh water. Pumped plug #1 from 1610'-1400' to cover the Upper Hospah Sand perforations and formation top. WOC overnight. Shut-in well for the day. Monica Kuehling was NMOCD inspector on location.
- 11/16/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #1 top at 1420'. Circulated the wellbore clean with 8 bbls of fresh water. Attempted to pressure test casing to 800 psi in which it failed to hold pressure. R/U wire line services. Ran CBL from top of plug 1 at 1420' to surface. CBL results were sent to NMOCD office for review. R/U cementing services. Pumped plug #2 from 750'-200' to cover the Mancos and Pt. Lookout formation tops. WOC 4 hours. TIH and tagged plug #2 top at 200'. Circulated the wellbore and attempted to pressure test casing to 800 psi in which it failed to hold pressure. R/U wire line services. RIH and perforated squeeze holes at 170'. P/U CR, TIH and set at 124'. R/U cementing services. Successfully established circulation down through CR at 124' and perforations at 170' and back around and out Bradenhead valve at surface. Shut-in well for the day. Monica Kuehling was NMOCD inspector on location.

11/17/19 Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U cementing services. Successfully circulated cement down through CR at 124' and perforations at 170' and back around and out Bradenhead valve at surface to cover the surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD standards. Ran weighted tally tape down 9-5/8" casings and tagged cement 5' down. Cement was at surface in surface casing. Topped-off well with 53 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Monica Kuehling was NMOCD inspector on location.

Plug Summary:

Plug #1: (Upper Hospah Sand Perforations and Formation Top 1610'-1420', 82 Sacks Class G Cement)

Mixed 82 sx Class G cement and spotted a balanced plug to cover the Upper Hospah Sand perforations and formation top.

Plug #2: (Mancos and Pt. Lookout Formation Tops 750'-200', 216 Sacks Class G Cement)

Mixed 216 sx Class G cement and spotted a balanced plug to cover the Mancos and Pt. Lookout formation tops.

Plug #3: (Surface Casing Shoe 170'-Surface, 241 Sacks Class G Cement(53 sx for top-off))

RIH and perforated squeeze holes at 170'. P/U CR, TIH and set at 124'. R/U cementing services. Successfully established circulation down through CR at 124' and perforations at 170' and back around and out Bradenhead valve at surface. Successfully circulated cement down through CR at 124' and perforations at 170' and back around and out Bradenhead valve at surface to cover the surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD standards. Ran weighted tally tape down 9-5/8" casing and tagged cement 5' down. Cement was at surface in surface casing. Topped-off well with 53 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Hospah Sand Unit 89

API #: 3003105193

McKinley County, New Mexico

Plug 3

170 feet - Surface

170 feet plug

241 sacks of Class G Cement

53 sacks for top-off

Plug 2

750 feet - 200 feet

550 feet plug

216 sacks of Class G Cement

Plug 1

1610 feet - 1420 feet

190 feet plug

82 sacks of Class G Cement

Surface Casing

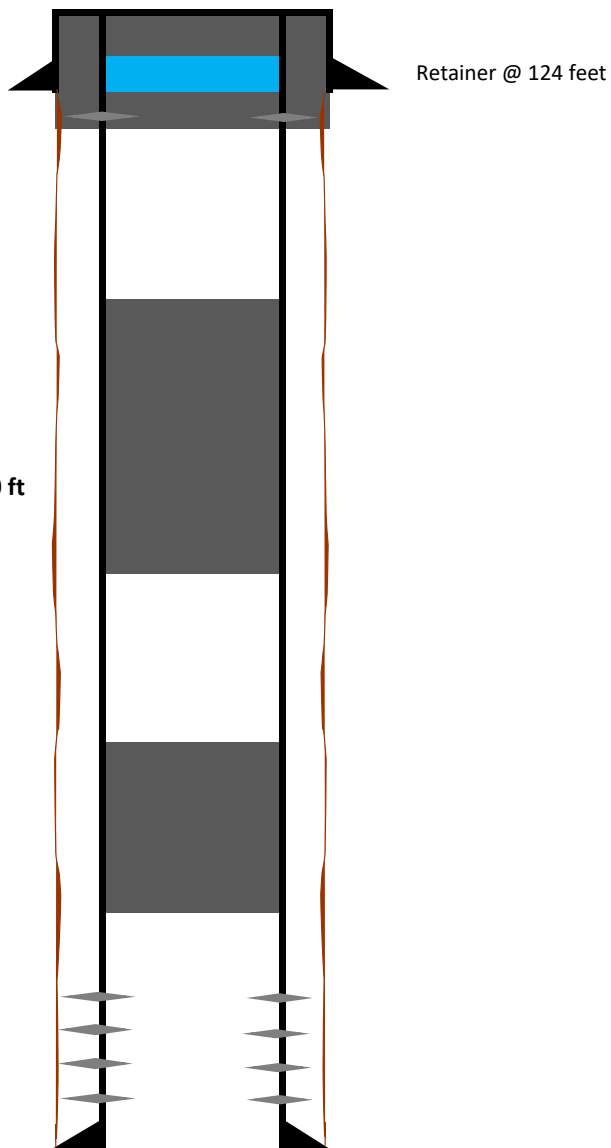
13.375" 48# @ 219

Perforations

Upper Hospah - 1603 ft -1610 ft

Production Casing

9.625" 32.3# @ 2750 feet



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CONDITIONS

Action 40110

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 40110
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	11/9/2021