

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

|  |  |   |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)           |  | WELL API NO.<br>30-031-05182  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>Dominion Production Company, LLC  |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>1414 W Swann Av, Suite 100, Tampa, FL 33606  |  | 7. Lease Name or Unit Agreement Name<br>Hospah Sand Unit  |
| 4. Well Location<br>Unit Letter <u>G</u> <u>2310</u> feet from the <u>N</u> line and <u>2970</u> feet from the <u>W</u> line<br>Section <u>1</u> Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u> |  | 8. Well Number <u>52</u>  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>6612 GR  |  | 9. OGRID Number   |
|  |  | 10. Pool name or Wildcat<br>Upper Hospah  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                            |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/>    |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |   |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |  |   |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |  |   |
| OTHER: <input type="checkbox"/>                |   | OTHER: <input type="checkbox"/>                  |   |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date:

1/29/2019

Rig Release Date:

1/31/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE kmennard TITLE Manager DATE 7/27/2021

Type or print name David Burns E-mail address: db@cogllc.com

PHONE: 337-534-8686

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

## **Dominion Production**

### **Plug And Abandonment End Of Well Report**

#### **Hospah Sand Unit 52**

2310' FNL & 2970' FWL, Section 1, T17N, R9W

McKinley County, NM / API 30-031-05182

#### **Work Summary:**

- 1/29/19** Made NMOCD P&A operations notifications at 1:00 PM MST.
- 1/30/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. L/D rod string, rod pump, and 2-7/8" production tubing string. N/D wellhead, N/U BOP and function tested. P/U work string and tallied in the hole to TD at 1478'. R/U cementing services. Circulated wellbore clean with fresh water. During circulation water began coming out of the ground at surface. Pumped plug #1 from 1478'-1320' to cover the Upper Hospah Sand perforations and formation top. WOC overnight. Shut-in well for the day. John Durham was NMOCD inspector on location.
- 1/31/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #1 top at 1328'. Circulated the wellbore clean with 32 bbls of fresh water. TOOH with tubing. R/U wire line services. Ran CBL from top of plug 1 at 1328' to surface. CBL results were sent to NMOCD office for review. RIH and perforated squeeze holes at 750'. P/U CR, TIH and set at 701'. R/U cementing services. Successfully established circulation down through CR at 701', perforations at 750', and back around and out wellhead at surface. Successfully circulated cement down through CR at 701', perforations at 750', and back around and out wellhead at surface. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD standards. Ran weighted tally tape down production casing and tagged cement 10' down(no surface casing). Topped-off well with 47 sx of cement. Photographed the P&A marker in place and

recorded its location via GPS coordinates. R/D and MOL. John Durham was NMOCD inspector on location.

**Plug Summary:**

**Plug #1: (Upper Hospah Sand Perforations and Formation Top 1478'-1328', 30 Sacks Class G Cement)**

Mixed 30 sx Class G cement and spotted a balanced plug to cover the Upper Hospah Sand perforations and formation top.

**Plug #2: (Mancos and Point Lookout Formation Tops, Surface Casing Shoe 750'-Surface, 315 Sacks Class G Cement(47 sx for top-off))**

RIH and perforated squeeze holes at 750'. P/U CR, TIH and set at 701'. R/U cementing services. Successfully established circulation down through CR at 701', perforations at 750', and back around and out wellhead at surface. Successfully circulated cement down through CR at 701', perforations at 750', and back around and out wellhead at surface. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD standards. Ran weighted tally tape down production casing and tagged cement 10' down(no surface casing). Topped-off well with 47 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

## Wellbore Diagram

Hospah Sand Unit 52  
API #: 3003105182  
McKinley County, New Mexico

### Plug 2

750 feet - Surface  
750 feet plug  
315 sacks of Class G Cement  
47 sacks for top-off

### Plug 1

1478 feet - 1328  
150 feet plug  
30 sacks of Class G Cement

### Surface Casing

8.625" 24# @ ?? ft

GR- 6612 ft

### Formation

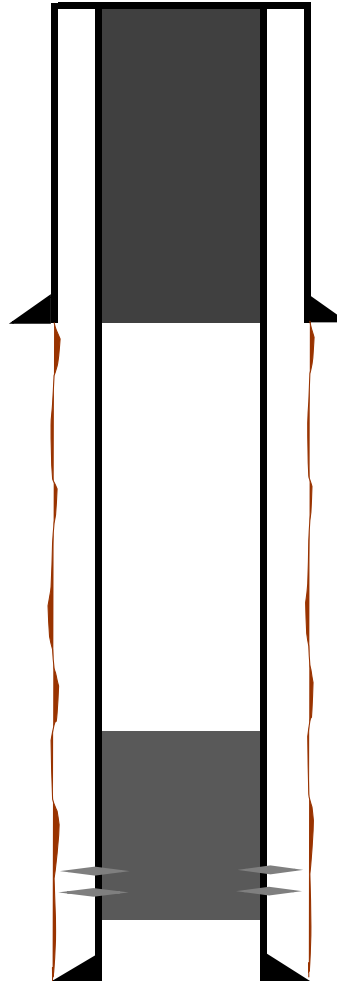
Gallup - 1520 feet

### Gallup Perforations

1515 ft - 1529 ft

### Production Casing

5.5" 14# @ ?? ft



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**State of New Mexico**  
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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 39991

CONDITIONS

|   |  |
|---|--|
| Operator:<br>DOMINION PRODUCTION COMPANY, LLC<br>1414 W Swann Avenue<br>Tampa, FL 33606 | OGRID:<br>291567                               |
|   | Action Number:<br>39991                        |
|   | Action Type:<br>[C-103] Sub. Plugging (C-103P) |

CONDITIONS

|            |           |                |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| mkuehling  | None      | 11/10/2021     |