

Submit 1 Copy To Appropriate District
Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-031-05198
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number 20
9. OGRID Number
10. Pool name or Wildcat Upper Hospah
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6652 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Dominion Production Company, LLC

3. Address of Operator
1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location
Unit Letter B : 330 feet from the N line and 990 feet from the W line
Section 1 Township 17N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date:

10/31/19

Rig Release Date:

11/3/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Burns TITLE Manager DATE 7/27/2021

Type or print name David Burns E-mail address: db@cogllc.com

PHONE: 337-534-8686

For State Use Only

APPROVED BY: Monica Kushling TITLE Deputy Oil and Gas Inspector DATE 11/10/2021

Conditions of Approval (if any):

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit 20

330' FNL & 990' FWL, Section 1, T17N, R9W

McKinley County, NM / API 30-031-05198

Work Summary:

- 10/31/19** Made NMOCD P&A operations notifications at 9:00 AM MST.
- 11/1/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. L/D rod string and rod pump. L/D 2-7/8" production tubing string. N/D wellhead, N/U BOP and function tested. P/U work string and tallied in the hole to TD at 1592'. Circulated 10 bbls of crude oil out of wellbore. R/U cementing services. Pumped plug #1 from 1592'-1370' to cover the Upper Hospah Sand perforations and formation top. WOC overnight. Shut-in well for the day. Thomas Vermersch was NMOCD inspector on location.
- 11/2/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #1 top at 1383'. Circulated the wellbore clean with fresh water. Attempted to pressure test casing to 800 psi in which it failed to hold pressure. R/U wire line services. Ran CBL from top of plug #1 at 1383' to surface. CBL results were sent to NMOCD office for review. RIH and perforated squeeze holes at 750'. P/U CR, TIH and set at 698'. Successfully established circulation down through CR at 698' and into perforations at 750' and back around and out at surface. Circulation came from the ground outside of surface casing. As soon as pump was kicked out well went on vacuum. R/U cementing services. Successfully circulated cement down through CR at 698' and into perforations at 750' and back around and out at surface. Stung out of CR and spotted 13 sx of cement inside 5.5" casing from top of CR at 698' to cover the

Mancos formation top. WOC overnight. Shut-in well for the day. Thomas Vermersch was NMOCD inspector on location.

11/3/19 Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged surface plug top at 602'. R/U wire line services. Ran CBL from top of surface plug at 602' to surface. CBL results were sent to NMOCD office for review. R/U cementing services. Pumped surface plug from 602' to surface to cover the Pt. Lookout formation top and surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD standards. Ran weighted tally tape down 5.5" production casing and tagged cement 6' down. Cement was at surface in surface casing. Ran 3/4" poly pipe down 5.5" production casing and topped-off well with 35 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Thomas Vermersch was NMOCD inspector on location.

Plug Summary:

Plug #1: (Upper Hospah Sand Perforations and Formation Top 1592'-1383', 18 Sacks Class G Cement)

Mixed 18 sx Class G cement and spotted a balanced plug to cover the Upper Hospah Sand perforations and formation top.

Plug #2: (Mancos and Pt. Lookout Formation Tops and Surface Casing Shoe 750'-Surface, 163 Sacks Class G Cement(35 sacks for top-off))

RIH and perforated squeeze holes at 750'. P/U CR, TIH and set at 698'. Successfully established circulation down through CR at 698' and into perforations at 750' and back around and out at surface. Circulation came from the ground outside of surface casing. As soon as pump was kicked out well went on vacuum. R/U cementing services. Successfully circulated cement down through CR at 698' and into perforations at 750' and back around and out at surface. Stung out of CR and spotted 13 sx of cement inside 5.5" casing from top of CR at 698' to cover the Mancos formation top. WOC overnight. TIH and tagged surface plug top at 602'. R/U wire line services. Ran CBL from top of surface plug at 602' to surface. CBL results were sent to NMOCD office for review. R/U cementing services. Pumped surface plug from 602' to surface to cover the Pt. Lookout formation top and surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD standards. Ran weighted tally tape down 5.5" production casing and tagged cement 6' down. Cement was at surface

in surface casing. Ran ¾" poly pipe down 5.5" production casing and topped-off well with 35 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Hospah Sand Unit 20
API #: 3003105198
McKinley County, New Mexico

Plug 2

750 feet - Surface
750 feet plug
163 sacks of Class G Cement
35 sacks for top-off

Plug 1

1592 feet - 1383
209 feet plug
18 sacks of Class G Cement

Surface Casing

8.625" 24#

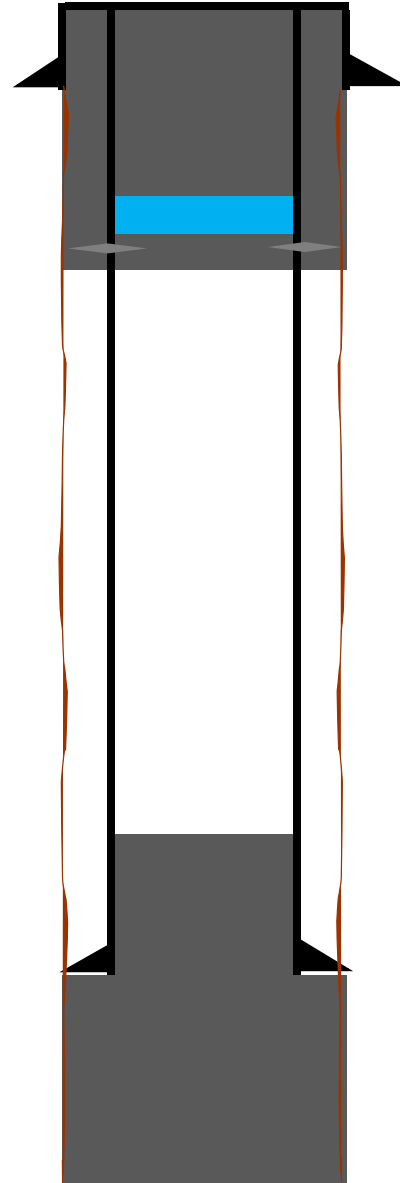
Retainer @ 698 ft

Perforations

Gallup - 1587 ft

Production Casing

5.5" 14#



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CONDITIONS

Action 39966

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 39966
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	11/10/2021