

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-031-20116	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Hospah Sand Unit	
8. Well Number 59	
9. OGRID Number	
10. Pool name or Wildcat Upper Hospah	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7065 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Dominion Production Company, LLC

3. Address of Operator
1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location
Unit Letter J : 1430 feet from the S line and 2625 feet from the E line
Section 36 Township 18N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date:

9/30/2019

Rig Release Date:

10/3/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Burns TITLE Manager DATE 7/27/2021

Type or print name David Burns E-mail address: db@cogllc.com

PHONE: 337-534-8686

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit 59

1430' FSL & 2625' FEL, Section 36, T18N, R9W

McKinley County, NM / API 30-031-20116

Work Summary:

- 9/30/19** Made BLM, and NMOCD P&A operations notifications at 12:00 PM MST.
- 10/1/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. L/D rod string and rod pump. L/D tubing string. N/D wellhead, N/U BOP and function tested. P/U and tallied work string on the way in the hole to 1744' where well TD was tagged. Shut-in well for the day.
- 10/2/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U cementing services. Pumped plug #1 from 1744'-1500' to cover the Upper Hospah Sand open hole interval and formation top. WOC 4 hours. R/U wire line services. Ran CBL from 1450' to surface. CBL results were sent to NMOCD office for review. TIH and tagged plug #1 top at 1508'. R/U wire line services. RIH and perforated squeeze holes at 580'. P/U CR, TIH and set at 532'. R/U cementing services. Successfully established circulation through CR at 532' and into perforations at 580' and back to surface. Successfully circulated cement through CR at 532' and into perforations at 580' and back around and out Bradenhead at surface. Stung out of CR and pumped inside plug from 532'-surface to cover the Point Lookout formation top and surface casing shoe. Shut-in well for the day. Monica Kuehling was NMOCD inspector on location.
- 10/3/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD standards. Ran weighted tally tape down both

casings and never tagged cement down surface casing and 50' down in 4.5" production casing. Ran ¾" poly pipe 70' down surface casing and 50' down production casing and topped-off well with 101 sx of cement. Observed well for 30 minutes to ensure cement didn't fall. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Monica Kuehling was NMOCD inspector on location.

Plug Summary:

Plug #1: (Upper Hospah Sand Open Hole Interval and Formation Top 1744'-1508', 20 Sacks Class G Cement)

Mixed 20 sx Class G cement and spotted a balanced plug to cover the Upper Hospah Sand open hole interval and formation top.

Plug #2: (Mancos and Point Lookout Formation Tops and Surface Casing Shoe 580'-Surface, 255 Sacks Class G Cement(101 sx for top-off))

RIH and perforated squeeze holes at 580'. P/U CR, TIH and set at 532'. R/U cementing services. Successfully established circulation through CR at 532' and into perforations at 580' and back to surface. Successfully circulated cement through CR at 532' and into perforations at 580' and back around and out Bradenhead at surface. Stung out of CR and pumped inside plug from 532'-surface to cover the Point Lookout formation top and surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD standards. Ran weighted tally tape down both casings and never tagged cement down surface casing and 50' down in 4.5" production casing. Ran ¾" poly pipe 70' down surface casing and 50' down production casing and topped-off well with 101 sx of cement. Observed well for 30 minutes to ensure cement didn't fall. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Hospah Sand Unit 59
API #: 3003120116
McKinley County, New Mexico

Plug 2

580 feet - Surface
580 feet plug
255 sacks of Class G Cement
101 sacks for top-off

Plug 1

1744 feet - 1508
236 feet plug
20 sacks of Class G Cement

Surface Casing

8.625" 24# @ 72 ft

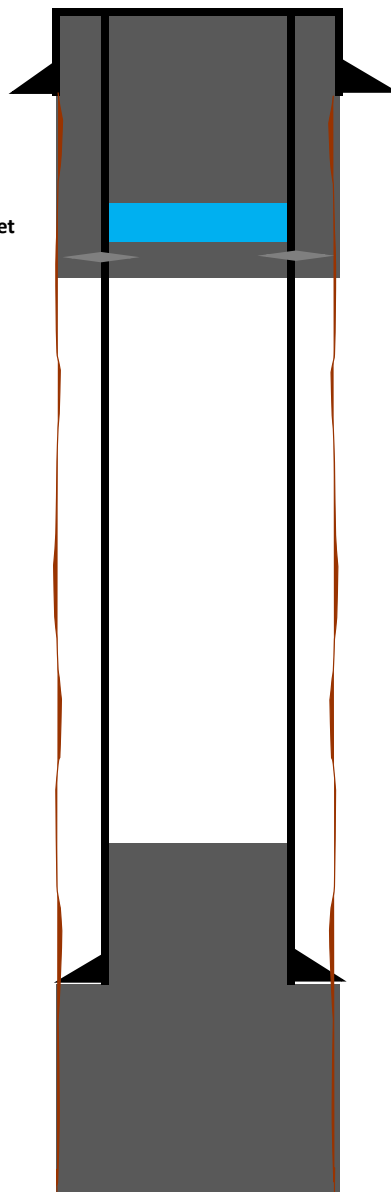
Cement Retainer - 532 feet

Formation

Gallup - 1695 feet

Production Casing

4.5" 9.5# @ 1696 ft



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CONDITIONS

Action 40090

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 40090
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	11/10/2021