Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-34866

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: IMPERIAL STATE

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 5

2. Name of Operator: SPUR ENERGY PARTNERS LLC

9. OGRID Number 328947

3. Address of Operator: 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024

10. Pool name or Wildcat: LOCO HILLS; GLORIETA-YESO

4. Well Location
Unit Letter J : 2310 feet from the SOUTH line and 1650 feet from the EAST line
Section 16 Township 17S Range 30E NMPM EDDY County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3676' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attempt to pump cement to bottom

1. Set CIBP @ 2,850' w/ 100' Class C cement. WOC & Tag
2. Circulate hole w/ MLF
3. Perf & Sqz 45 sx Class C cmt @ 1,291'-1,191'. WOC & Tag. (8-5/8" Shoe) 1145'
4. Perf & Sqz 45 sx Class C cmt @ 460'-360'. WOC & Tag. (13-3/8" Shoe)
5. Perf & Sqz 45 sx Class C cmt @ 60'-Surface Perf @ 150'
6. Cut off wellhead, verify cmt to surface, weld on dry hole marker

Perf & sqz 45 sx cmt @ 2150' - WOC & Tag at 1950' - T of Queen

Perf & sqz 45 sx cmt @ 1560' - WOC & Tag at 1460' - T of Seven Rivers

Spud Date: Rig Release Date:

****SEE ATTACHED COA's****

Must be plugged by 5/12/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 11/10/2021

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: TITLE Staff Manager DATE 11/12/2021
Conditions of Approval (if any):

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. **Class 'C' cement will be used above 7500 feet.**
12. **Class 'H' cement will be used below 7500 feet.**
13. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
14. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than **3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
    A) Fusselman
    B) Devonian
    C) Morrow
    D) Wolfcamp
    E)Bone Springs
    F) Delaware
    G) Any salt sections
    H) Abo
    I) Glorieta
    J) Yates.
    K)**Potash---**(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths,** the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

05-07-2019 - Crew to location, PJSM, JSA, MIRU WSU, LOTO/Chain securement, HH already off unit, TBG/CSG blown down, ND WH, could not release TAC, NU and function test BOP, PU 1 Jt – 2 7/8" J-55 YB TBG to jar on the TBG, tried pulling 60K, only got a couple feet of stretch, tried dropping it down to nothing multiple times, still would not move, started pumping down backside, tried to rotate w/ tongs while pulling 25-30K on it, could only rotate it about a half a turn, LD 1 Jt TBG, hole loaded up after pumping 70 bbls, tied back to 2 lines, PU 8' sub to pull harder on it, pulled 80-85K on it, tried rotating again, no progress, pulled 90K on it, tried rotating w/ tongs again, still only rotated about 1 turn, tried pulling on it some more @ 90K, no luck picking it up and dropping it, pumped down backside again, loaded up after 49 bbls, taking a fluid slowly, secure well, open CSG to flowline, SDON. Rotary Wireline lined up for first thing tomorrow morning.

05-08-2019 - Crew to location, PJSM, JSA, bleed down TBG/CSG to no blow, function test BOP, MIRU Rotary Wireline truck and freepoint tool, TIH w/ freepoint, ran into some paraffin/trash in hole around 1630', freed up around 1720', got down to 2905', TBG 100% stuck, pulled up, tight spot from 2880'-2872', TBG 100% stuck @ 2876', TBG free at 2868', POOH w/ freepoint tool, prep to cut 15' above free point @ 2853', RU paraffin knife, make a couple runs down to 2880' to make room for cutting tool, RU cutting tool, TIH and fired chemical cutter shot @ 2853', TOOH w/ cutting tool, pulled up on TBG to about 24K, did not come loose, pulled up and dropped a couple times, still nothing, tried rotating w/ tongs while pulling about 25K, would only rotate about 1-1.5 turns and did not come loose, cleared rig floor, pulled 70K and parted, RDMO Rotary Wireline, tied back to 1 line, TOOH w/ TBG, LD Jt that we cut and 1 Jt above, have some heavy pitting, have a very clean cut at the bottom, PU and TIH w/ 4 3/4" shoe, 2 Jts – 4 ½" wash pipe, top bushing, 3 ¾" Jars, 4 – 3 ½" drill collars, 3 ½" to 2 7/8" XO, 82 – Jts 2 7/8" TBG down to 2800', just above top of fish, RU stripper head and got swivel set up for the morning, secure well, SDON.

05-09-2019 - Crew to location, PJSM, JSA, bleed down TBG/CSG to no blow, function test BOP, LD 2 Jts TBG, TIH w/ 2 stands, RU swivel, PU 1 Jt, start pumping @ 2 bpm, increase to 3 bpm, would not circulate, according to TBG tally, we tagged up at @ 2859' and started rotating, we think the collapse caused the tubing to get held up against the side of the casing, had to mill through top of fish down to the stuck spot around 2873', sometimes could make about 6" of hole quickly, but for the most part slowly made 18' total hole for the day, got down to 2877' and completely stopped making progress, we think we're now over and past the ~15' of cut TBG and at the collapsed part of the casing, TOOH w/ TBG and tools to evaluate condition of shoe, secure well, SDON.

05-10-2019 - Crew to location, PJSM, JSA, bleed down TBG/CSG to no blow, function test BOP, remove about 4' of the stuck cut TBG out of shoe and about 13' TBG out of washpipe along with what appears to be a few pieces of wound up casing as well, the piece in the shoe had a strip cut vertically down one side of it, possibly where parted casing could have been cutting into it, or where the chemical from the wireline cutter shot might have got into that part of the TBG, hard to determine, TIH w/ 4 3/4" shoe, 4 Jts – 4 ½" wash pipe, top bushing, 3 ¾" Jars, 4 – 3 ½" drill collars, 3 ½" to 2 7/8" XO, 82 – Jts 2 7/8" TBG down to 2877', right at bad/tight spot, RU swivel, pick up 1 Jt TBG, started making hole slowly, got down to about 2886', started circulating on us, RU stripper head and switch from forward to reverse circulation, pumping @ 2 bpm, got returns for about an hour, looks to be some shavings along with cement pieces and a few formation pieces, went on vacuum, switched back to forward circulation, made 9' more hole slowly to 2895', was not getting any further for about 45 min, TOOH w/ TBG and tools to check shoe and see if we have anything in washpipe, shoe looks very worn down again, smoothed out,

had wound up pieces of casing again in shoe and also about 14' of the same in the washpipe, secure well, SDFW.

05-13-2019 - Crew to location, PJSM, JSA, bleed down TBG/CSG to no blow, function test BOP, TIH w/ 4 3/4" shoe, 4 Jts – 4 ½" wash pipe, top bushing, 3 ¾" Jars, 4 – 3 ½" drill collars, 3 ½" to 2 7/8" XO, 82 – Jts 2 7/8" TBG, tagged up @ 2882', 12' higher than where we left off Friday, took about 45 min- 1 hr to get back to 2894' where we left off Friday, milled down about 1', slid down quickly to 2900', swivel started stalling out soon after, pulled up and started to get really sticky, lost 6' back to 2894', took a while to wash back down to 2899', rotated on this spot for a while, only made a couple inches of hole after about an hour, TOOH w/ TBG and tools to check shoe and see if we have anything in washpipe, had piece of casing lodged in bottom Jt of washpipe, seems to be roughly 3'-4' piece, could not get out, secure well, SDON.

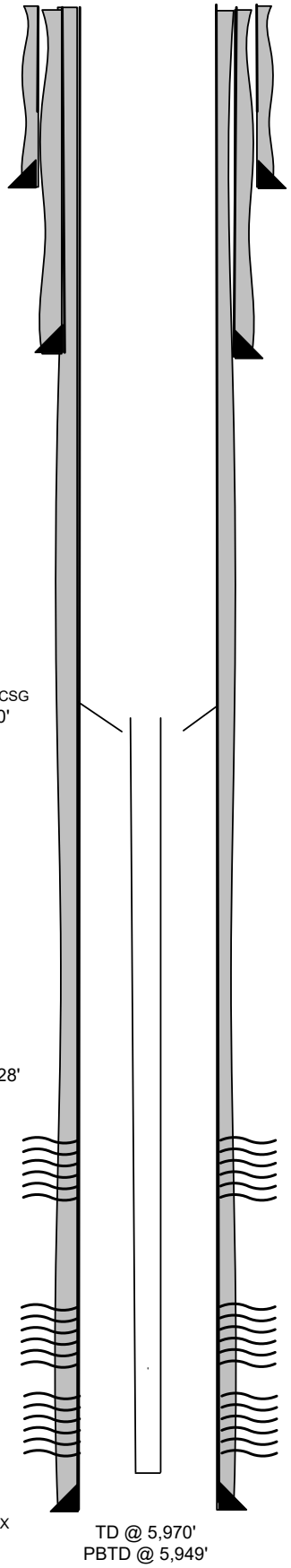
05-14-2019 - Crew to location, PJSM, JSA, bleed down TBG/CSG to no blow, function test BOP, spoke w/ engineers/supervisors, prepare to plug the well at this point, LD WRH tools: 4 3/4" shoe, 4 Jts – 4 ½" wash pipe, top bushing, 3 ¾" Jars, 4 – 3 ½" drill collars, 3 ½" to 2 7/8" XO, release WRH hand/tools, empty frac pit and frac tank, release Tex-Mex frac tank, TIH w/ 86 – Jts 2 7/8" TBG, ND BOP, NU WH, open CSG to flowline, secure well, RDMO WSU.

Imperial State #5

Eddy County, NM
API# 30-015-34866

CURRENT WBD

SPUD DATE: 7/7/2006
ELEV: 3676' GR



13-3/8" 48# H-40 STC CSG @ 407'
CMT W/ 905 SX
NO CIRC, READY MIX TO SURF

8-5/8" 32# J-55 STC CSG @ 1,241'
CMT W/ 800 SX
CIRC 94 SX, TOC @ SURF

SUSPECTED BAD CSG
F/ 2,859'-2,900'

FISH IN HOLE (5/14/2019)
TOF @ 2,899'
+/- 1,257' 2-7/8" J-55 TBG
TAC @ 4,159'
52 JTS 2-7/8" J-55 TBG
SN @ 5,795' W/ NOTCHED COLLAR
TBG RAN 11/15/2006

DV TOOL @ 4,028'

PADDOCK PERFS (4,337'-4,721')
11/16/2006-11/18/2006:
PERF 4,337'-4,721', 72 HOLES
ACIDIZE W/ 3000 GALS, PPL BALLS
FRAC W/ 93,866 GALS VIKING HYBRID, 98,496# PROP

BLINEBRY PERFS (5,100'-5,769')
8/1/2006
PERF 5,100'-5,494': 52 HOLES, ACIDIZE W/ 2500 GALS, PPL BALLS, FRAC W/ 98,238 GALS VIKING HYBRID, 98,682# PROP
PERF 5,578'-5,769': 52 HOLES, ACIDIZE W/ 2500 GALS, PPL BALLS, FRAC W/ 97,524 GALS VIKING HYBRID, 98,673# PROP

5-½" 17# J-55 LTC CSG @ 5,962'
1ST STAGE: 500 SX 50/50, CIRCULATED 80 SX
2ND STAGE: 920 SX, CIRCULATED 96 SX

TD @ 5,970'
PBTD @ 5,949'

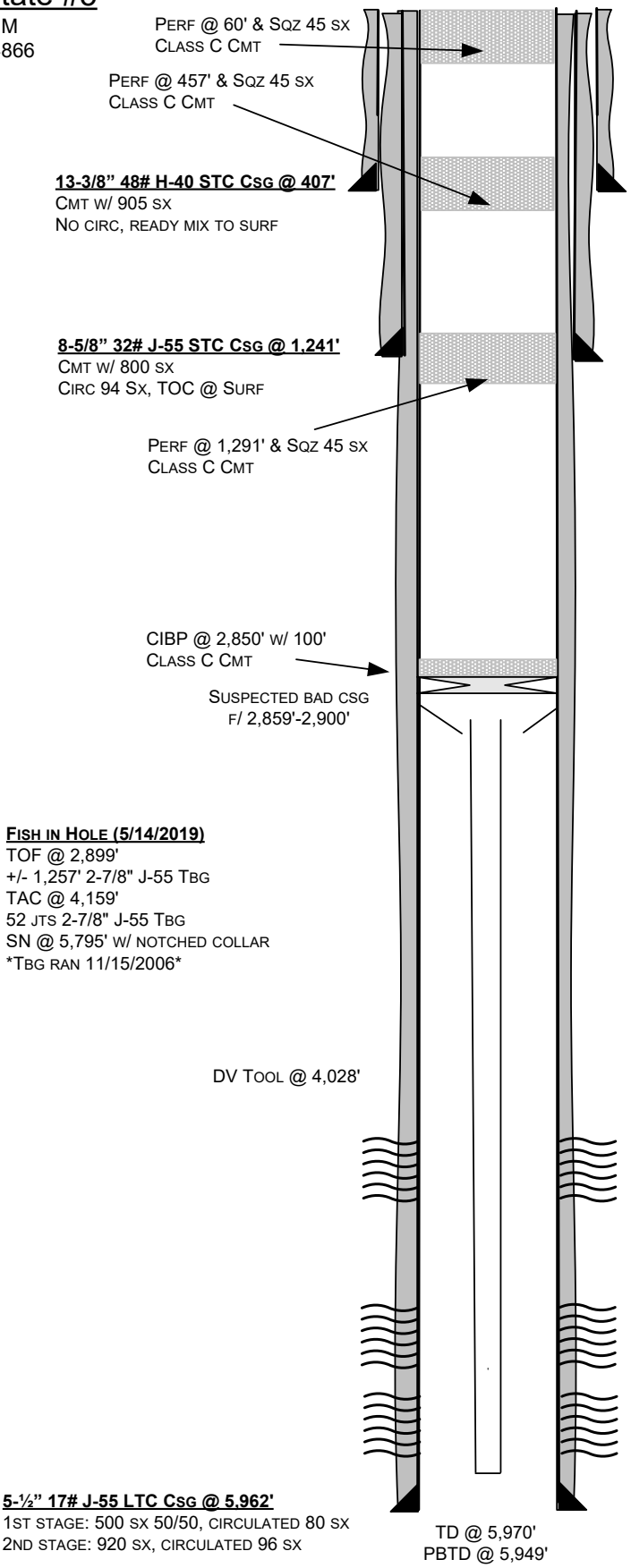
CREATED ON 11/9/2021
UPDATED ON

Imperial State #5

Eddy County, NM
API# 30-015-34866

CURRENT WBD

SPUD DATE: 7/7/2006
ELEV: 3676' GR



CREATED ON 11/9/2021
UPDATED ON

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	328947
	Action Number: 61198
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/12/2021