

Well Name: RINCON UNIT	Well Location: T27N / R6W / SEC 30 / SESW / 36.54097 / -107.511383	County or Parish/State: RIO ARRIBA / NM
Well Number: 149	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079364	Unit or CA Name: RINCON UNIT--DK, RINCON UNIT--MV	Unit or CA Number: NMNM78406C, NMNM78406D
US Well Number: 3003906868	Well Status: Abandoned	Operator: ENDURING RESOURCES LLC

Subsequent Report

Sundry ID: 2158702

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/27/2021 Time Sundry Submitted: 08:34

Date Operation Actually Began: 11/02/2020

Actual Procedure: This well was plugged and abandoned 3/31/2021. See attached summary of operations and well bore schematic

SR Attachments

Actual Procedure

- RINCON_UNIT_149_P_A_WBD_03312021_20210427083301.pdf
- RINCON_UNIT_149_PLUG_AND_ABANDON_JOB__FOR_SUBSEQUENT_20210427083226.pdf

Well Name: RINCON UNIT	Well Location: T27N / R6W / SEC 30 / SESW / 36.54097 / -107.511383	County or Parish/State: RIO ARRIBA / NM
Well Number: 149	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079364	Unit or CA Name: RINCON UNIT--DK, RINCON UNIT--MV	Unit or CA Number: NMNM78406C, NMNM78406D
US Well Number: 3003906868	Well Status: Abandoned	Operator: ENDURING RESOURCES LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: HEATHER HUNTINGTON	Signed on: APR 27, 2021 08:33 AM
Name: ENDURING RESOURCES LLC	
Title: Permitting Technician	
Street Address: 200 Energy Court	
City: Farmington	State: NM
Phone: (505) 636-9751	
Email address: HHUNTINGTON@ENDURINGRESOURCES.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 10/19/2021
Signature: Kenneth Rennick	

Enduring Resources IV - Daily Ops Summary & Time Log



Well Name: Rincon Unit 149

Jobs				
Job Cat	Job Type	Job Subtype	Start Date	End Date
Abandon	Abandon Well		11/2/2020 05:00	3/31/2021 18:30
Rigs				
Contractor	Rig #	Rig Supervisor	Start Date	RR Date
Aztec Well Service	840		11/2/2020	11/9/2020
Aztec Well Service	812		3/15/2021	3/31/2021
Daily Operations				
Start Date	End Date	Summary		
11/2/2020 05:00	11/2/2020 17:00	MIRU AWS Rig #840. TOOH & LD 2-3/8" production tbg. Begin PU 2-7/8" work-string & TIH w/7" csg scraper. SWI. SDFN.		
11/3/2020 05:00	11/3/2020 19:00	Continue PU 2-7/8" work-string & TIH w/7" csg scraper. TOOH. TIH w/5" scraper. TOOH to 2,034'. SDFN.		
11/4/2020 05:00	11/4/2020 19:30	TOOH w/5" csg scraper. TIH w/5" CICR & set @ 7,270'. TOOH. Run CBL on 5" liner & 7" csg. TIH w/7" RBP & set @ 5,120'. Load hole & PT csg. Begin TOOH. BLM representative Michael Gilbreath on location to witness P&A operations.		
11/5/2020 05:00	11/5/2020 18:00	Cont. TOOH. RU WL. Run CBL on 7" csg from 5,120' to surface. TIH. TOOH w/RBP. TIH to 7,270. Pump Cmt Plug #1 (Dakota perms, Graneros Perfs, liner top). TOOH to 4,907'. SDFN. BLM representative Michael Gilbreath on location to witness P&A operations. Note: Joe Killins (BLM) & Brandon Powell (NMOCD) reviewed CBL run on 11/4/2020 and notified Enduring and AWS that no changes to Plug #1 are required (plug will be inside casing only).		
11/6/2020 05:00	11/6/2020 19:00	TIH to tag Plug #1. Tag CICR. Pump Cmt Plug #1A (Dakota perms, Graneros Perfs, liner top). TOOH to 4,842'. WOC. TIH to tag Plug #1A. Tag @ 5,430'. TOOH. Secure well. SDFWE.		
11/9/2020 05:00	11/9/2020 19:00	WIH w/7" CBP on WL. Set CBP @ 5,070'. RD WL. TIH w/2-7/8" work-string. Load hole. Pressure test csg to 550 psig. Good test. TOOH & LD work-string. RD AWS Rig #840. SDFN.		
3/15/2021 14:00	3/15/2021 20:30	MIRU AWS Rig #812. NU BOP.		
3/16/2021 05:00	3/16/2021 20:00	PU bit on 2-7/8" L80 work-string. TIH to CBP @ 5,062'. Drill up CBP using AFU. SDFD.		
3/17/2021 05:00	3/17/2021 20:30	Drill out cement stringers & clean out down to liner top @ 7,172'. TOOH. PU 5" bit & TIH. Tag CICR for Plug #1 @ 7,270'. Begin TOOH.		
3/18/2021 05:00	3/18/2021 16:00	TOOH & LD bit. TIH to 7,270'. Pump Cmt Plug #1 (Dakota perms, Graneros Perfs, liner top). TOOH to 4,773'. WOC. SDFN. BLM Representative Mark Decker on site to witness operations.		
3/19/2021 05:00	3/19/2021 20:30	TIH. Tag Plug #1. Good tag. TOOH. TIH w/CICR for Plug #2. Set CICR @ 6,601'. Pump Cmt Plug #2 (Gallup top). TOOH. LD setting tool. WOC. TIH. Tag Plug #2. Good tag. Begin TOOH. SDFN. BLM Representative Mark Decker on site to witness operations.		
3/20/2021 05:00	3/20/2021 21:00	Continue TOOH. TIH w/CICR for Plug #3. Set CICR @ 5,596'. Pump Cmt Plug #3 (Mancos Top to btm Point Lookout Perf). TOOH. LD setting tool. WOC. TIH. Tag Plug #3. Good tag. TOOH. PU CICR for Plug #4. Set CICR @ 5,116'. SDFWE.		
3/22/2021 05:00	3/22/2021 18:00	Pressure test 7" csg. Good test. Pump Plug #4 (Point Lookout & Menefee Perfs). PUH. Pump Plug #5 (Cliffhouse Top). TOOH & LD setting tool. RIH w/WL & perf sqz holes for Plug #6. TIH w/CICR for Plug #6. Set CICR @ 3,991'. Pump Plug #6 (Chacra Top, outside / inside casing). TOOH & LD setting tool. BLM Representative Mark Decker on site to witness operations.		
3/23/2021 05:00	3/23/2021 19:30	Prepare csg cutter & begin TIH. Adjust P&A plans. TOOH & LD cutter. Perforate 7" csg below 9-5/8" shoe & attempt to establish circ or injection rate. No circ, no inj. Discuss alternative plan with BLM, NMOCD, and Enduring. Set CICR for Plug #7. Pump Plug #7 (9-5/8" csg shoe). TOOH & LD setting tool.		
3/24/2021 05:00	3/24/2021 18:00	TIH & Tag Plug #7. Tag depth OK. TOOH. Perforate below base of plug #8 & attempt to establish circ or injection rate. No circ, no injection. RIH w/CBL & log from 3,147' to surface. Same results as previous CBL from November, 2020. Disucss plan forward with regulatory agencies.		

Enduring Resources IV - Daily Ops Summary & Time Log

WellView®

Well Name: Rincon Unit 149

Daily Operations		
Start Date	End Date	Summary
3/25/2021 05:00	3/25/2021 20:30	Perforate 7" csg 50' abv req'd top of Plug #8 & attempt to establish injection or circulation. No injection, no circulation. TIH w/7" packer & set between sqz holes. Attempt to establish circulation between holes. No circulation. TOO H w/pkr. TIH & pump Plug #8 (Pictured Cliffs Top & Fruitland Top). WOC. Tag Plug #8. Good tag. TOO H. Perforate 7" csg at base of Plug #9 & attempt to establish injection or circulation. No injection, no circulation. Perforate 7" csg 50' abv req'd top of Plug #9 & attempt to establish injection or circulation. No injection, no circulation. TIH w/7" packer & set between sqz holes. Attempt to establish circulation between holes. No circulation. TOO H w/pkr. BLM Representative Mark Decker on site to witness operations.
3/26/2021 05:00	3/26/2021 18:30	TIH & pump Plug #9 (Kirtland Top & Ojo Alamo Top). WOC. Tag Plug #9. Good tag. TOO H. Perforate 7" casing at base of Plug #10 & attempt to establish injection or circulation. No injection, no circulation. Perforate 7" casing 50' above required top of Plug #10. TIH w/7" packer & set between squeeze holes. Attempt to establish injection or circulation. No injection, no circulation. Release packer & set above squeeze holes. Establish circulation up 7" x 9-5/8" annulus. TOO H w/packer. TIH & Pump Plug #10 (Nacimiento Top). TOO H. SDFN. SDFWE. BLM Representative Mark Decker on site to witness operations.
3/29/2021 05:00	3/29/2021 19:30	TIH & tag Plug #10. Tag @ 1,146' (6' below minimum). MU mechanical csg cutter & TIH. Cut 7" csg @ 1,080'. 1st attempt unsuccessful. 2nd attempt successful. Spear into 7" csg. LD top jt. LD spear. BLM Representative Mark Decker on site to witness operations (witness tagging Plug #10, then left).
3/30/2021 05:00	3/30/2021 18:30	TOOH & LD 7" csg w/csg crew, TIH w/9-5/8" csg scraper to 7" csg stub. Run CBL on 9-5/8" csg from 7" csg stub to surface. Pump Plug #10A (Nacimiento Top & 7" csg stub). BLM Representative Mark Decker on location to witness P&A operations.
3/31/2021 05:00	3/31/2021 18:30	TIH & tag Plug #10A. Good tag. TOO H. Pump Plug #11 (surface csg shoe). WOC. Cut off well head. Top off cement in 9-5/8" csg, 9-5/8" x 13-3/8" annulus, & cellar. Down-hole P&A operations are complete. BLM Representative Mark Decker on site to witness P&A operations.
Time Log		
Start Date	End Date	Com
11/2/2020 05:00	11/2/2020 07:00	Crew travel from AWS yard to Rincon Unit 127 location.
11/2/2020 07:00	11/2/2020 07:30	Conduct safety meeting & JSA. Start rig. Conduct pre-trip inspection on rig & equipment.
11/2/2020 07:30	11/2/2020 08:30	Move rig & equipment to Rincon Unit 149 location.
11/2/2020 08:30	11/2/2020 09:30	Spot in AWS Rig #840 & equipment,
11/2/2020 09:30	11/2/2020 10:30	Rig up AWS Rig #840 & equipment.
11/2/2020 10:30	11/2/2020 11:30	SITP 70 psig. SICP (prod) 70 psig. SICP (int) 470 psig. SICP (surf) 0 psig. Pump 30 bbls fresh water down csg to kill well.
11/2/2020 11:30	11/2/2020 12:15	ND well head. NU BOPE. RU rig floor.
11/2/2020 12:15	11/2/2020 15:30	TOOH & LD 236 jts 2-3/8" tbg & SN.
11/2/2020 15:30	11/2/2020 16:30	Swap over to 2-7/8" handling tools. Strap 2-7/8" work-string. PU 7" csaing scraper & TIH w/2-7/8" work-string. TIH to 1,185'.
11/2/2020 16:30	11/2/2020 17:00	SWI. Secure location. SDFN.
11/2/2020 17:00	11/2/2020 19:00	Crew travel from location to AWS yard.
11/3/2020 05:00	11/3/2020 07:00	Crew travel from AWS yard to location.
11/3/2020 07:00	11/3/2020 07:30	Conduct JSA & safety meeting. Service & start rig & equipment.
11/3/2020 07:30	11/3/2020 07:45	SITP 100 psig. SICP (prod) 100 psig. SICP (int) 450 psig. SICP (surf) 0 psig. BD tbg, csg (prod), csg (int) to flowback tank.
11/3/2020 07:45	11/3/2020 11:15	Continue PU 2-7/8" work-string & TIH w/7" csg scraper. TIH to 7,175' (TOL).
11/3/2020 11:15	11/3/2020 13:15	TOOH w/2-7/8" work-string & csg scraper. LD scraper.
11/3/2020 13:15	11/3/2020 15:15	PU 5" csg scraper & TIH w/5" scraper & 2-7/8" work-string. TIH to 7,320' (top Graneros perf).
11/3/2020 15:15	11/3/2020 17:15	TOOH & LD work-string to 7,270'. Continue TOO H standing back to 2,034'.
11/3/2020 17:15	11/3/2020 17:30	SWI. Secure well. SDFN.
11/3/2020 17:30	11/3/2020 19:30	Crew travel from location to AWS yard.

Enduring Resources IV - Daily Ops Summary & Time Log



Well Name: Rincon Unit 149

Time Log		
Start Date	End Date	Com
11/4/2020 05:00	11/4/2020 07:00	Crew travel from AWS yard to location.
11/4/2020 07:00	11/4/2020 07:30	Conduct JSA & safety meeting. Service & start rig & equipment.
11/4/2020 07:30	11/4/2020 07:45	SITP 100 psig. SICP (prod) 100 psig. SICP (int) 10 psig. SICP (surf) 0 psig. BD tbg, csg (prod), csg (int) to flowback tank.
11/4/2020 07:45	11/4/2020 08:15	Continue TOO H w/2-7/8" work-string & 5" csg scraper. LD csg scraper.
11/4/2020 08:15	11/4/2020 10:00	PU 5" CICR on 2-7/8" work-string. TIH to 7,270' (50' above top Graneros perf). Set CICR @ 7,270'.
11/4/2020 10:00	11/4/2020 10:45	Sting out of CICR. Pump 100 bbls fresh water on top of CICR.
11/4/2020 10:45	11/4/2020 12:30	TOOH w/2-7/8" work-string. LD setting tool.
11/4/2020 12:30	11/4/2020 14:30	5" CBL results: No cement bond from 7,284' - 7,200' 7" CBL results: Good cement bond from 7,200' - 6,290' Marginal cement bond from 6,290' - 6,020' Good cement bond from 6,020' - 5,284' Sent CBL to NMOCD, BLM, and Alec Bridge. Awaiting response from Regulators regarding procedure adjustments for Plug #1 based on CBL results.
11/4/2020 14:30	11/4/2020 15:45	TIH w/7" RBP on 2-7/8" work-string. TIH to 5,120'. Set RBP @ 5,120'.
11/4/2020 15:45	11/4/2020 16:45	Roll hole w/210 bbls fresh water. Pressure test 7" csg from 5,120' to surface to 550 psig. Good test.
11/4/2020 16:45	11/4/2020 17:15	Begin TOO H w/2-7/8" work-string. EOT @ 3,340'.
11/4/2020 17:15	11/4/2020 17:30	SWI. Secure location. SDFN.
11/4/2020 17:30	11/4/2020 19:30	Crew travel from location to AWS yard.
11/5/2020 05:00	11/5/2020 07:00	Crew travel from AWS yard to location.
11/5/2020 07:00	11/5/2020 07:15	Conduct JSA & safety meeting. Service & start rig & equipment.
11/5/2020 07:15	11/5/2020 07:30	SITP 0 psig. SICP (prod) 0 psig. SICP (int) 50 psig. SICP (surf) 0 psig.
11/5/2020 07:30	11/5/2020 08:15	Continue TOO H w/2-7/8" work-string & retrieving head. LD retrieving head.
11/5/2020 08:15	11/5/2020 09:45	RU WL. Run CBL on 7" csg from 5,120' (RBP) to surface. RD WL. CBL results as follows: Good bond 5,120' - 5,020' Marginal bond 5,020' - 4,760' Good bond 4,760' - 4,690' Poor / No bond 4,690' - 4,580' Good bond 4,580' - 4,440' Poor / No bond 4,440' - surface Send copies of CBL to NMOCD, BLM, and Enduring.
11/5/2020 09:45	11/5/2020 11:00	TIH w/retrieving head on 2-7/8" workstring. Latch & release 7" RBP @ 5,120'.
11/5/2020 11:00	11/5/2020 12:30	TOOH w/2-7/8" work-string & 7" RBP. LD RBP.
11/5/2020 12:30	11/5/2020 14:30	TIH w/2-7/8" work-string (open-ended) to 7,270'.
11/5/2020 14:30	11/5/2020 15:00	Pump Cement Plug #1 down 2-7/8" work-string as follows: Zone(s): Dakota Perfs, Graneros Perfs, 5" liner top Depth: 7,270' - 7,037' Cement: 35 sx CI G (15.8 ppg, 1.15 cuft/sx) Displace w/10 bbls fresh water.
11/5/2020 15:00	11/5/2020 15:30	TOOH & LD work-string to 6,991'. Cont TOO H to 4,907'.
11/5/2020 15:30	11/5/2020 16:00	SWI. Secure location. SDFN.
11/5/2020 16:00	11/5/2020 18:00	Crew travel from location to AWS yard.

Enduring Resources IV - Daily Ops Summary & Time Log

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Well Name: Rincon Unit 149

Time Log		
Start Date	End Date	Com
11/6/2020 05:00	11/6/2020 07:00	Crew travel from AWS yard to location.
11/6/2020 07:00	11/6/2020 07:15	Conduct JSA & safety meeting. Service & start rig & equipment.
11/6/2020 07:15	11/6/2020 07:30	SITP 0 psig. SICP (prod) 0 psig. SICP (int) 110 psig. SICP (surf) 0 psig.
11/6/2020 07:30	11/6/2020 08:30	TIH w/2-7/8" work-string. Tag Plug #1 @ 7,270'. Tag depth too deep. Tagged CICR.
11/6/2020 08:30	11/6/2020 09:00	Pump 45 bbls water down work-string. Work-string is clear.
11/6/2020 09:00	11/6/2020 10:00	Pump Cement Plug #1A down 2-7/8" work-string as follows: Zone(s): Dakota Perfs, Graneros Perfs, 5" liner top Depth: 7,270' - 6,959' Cement: 50 sx CI G (15.8 ppg, 1.15 cuft/sx) Displace w/9 bbls fresh water.
11/6/2020 10:00	11/6/2020 10:45	TOOH & LD 2-7/8" work-string to 6,926'. Cont TOOH w/32 stands 2-7/8" work-string. EOT @ 4,842'.
11/6/2020 10:45	11/6/2020 14:00	SD to WOC.
11/6/2020 14:00	11/6/2020 14:30	TIH w/2-7/8" work-string. Tag Plug #1A @ 5,430.
11/6/2020 14:30	11/6/2020 16:00	TOOH w/2-7/8" work-string. LD bottom 8 jts. Found 1 jt partially full of cmt, 7 jts completely full of cement (cement volume in tbgs: 1.3 bbls = 6.3 sx).
11/6/2020 16:00	11/6/2020 16:30	SWI. Secure location. SDFWE.
11/6/2020 16:30	11/6/2020 18:30	Crew travel from location to AWS yard.
11/9/2020 05:00	11/9/2020 07:00	Crew travel from AWS yard to location.
11/9/2020 07:00	11/9/2020 07:15	Conduct JSA & safety meeting. Start rig & equipment.
11/9/2020 07:15	11/9/2020 07:30	SITP 0 psig. SICP (prod) 50 psig. SICP (int) 80 psig. SICP (surf) 0 psig.
11/9/2020 07:30	11/9/2020 09:00	RU WLU. PU 7" CBP & RIH. Tag @ 5,082'. Set plug @ 5,070' (96' above perfs). POOH. RDMO WLU.
11/9/2020 09:00	11/9/2020 10:00	TIH w/2-7/8" work-string to 5,038'.
11/9/2020 10:00	11/9/2020 11:00	Load hole w/170 bbls fresh water. Pressure test csg & 7" RBP to 550 psig. Good test.
11/9/2020 11:00	11/9/2020 13:00	TOOH & LD 2-7/8" work-string.
11/9/2020 13:00	11/9/2020 13:30	TIH w/2-7/8" work-string to 1,641'.
11/9/2020 13:30	11/9/2020 14:15	TOOH & LD 2-7/8" work-string.
11/9/2020 14:15	11/9/2020 14:30	RD work-floor & tongs
11/9/2020 14:30	11/9/2020 14:45	ND BOPE.
11/9/2020 14:45	11/9/2020 15:00	NU well-head,
11/9/2020 15:00	11/9/2020 15:45	RD AWS Rig #840 & equipment. Drain pumps. Prep equipment for rig move
11/9/2020 15:45	11/9/2020 16:00	SWI. Secure location. SDFN.
11/9/2020 16:00	11/9/2020 18:00	Crew travel from location to AWS yard.
3/15/2021 14:00	3/15/2021 16:00	Move AWS Rig #812 & equipment to location.
3/15/2021 16:00	3/15/2021 17:00	Spot in rig & equipment.
3/15/2021 17:00	3/15/2021 18:00	Rig up workover rig, flowback tank & 3" hard line.
3/15/2021 18:00	3/15/2021 18:30	NU BOPE. SWI. Secure well. SDFN.
3/15/2021 18:30	3/15/2021 20:30	Crew travel to AWS yard.
3/16/2021 05:00	3/16/2021 07:00	Crew travel from AWS yard to location.
3/16/2021 07:00	3/16/2021 07:15	Conduct JSA & safety meeting. Start rig.
3/16/2021 07:15	3/16/2021 07:30	SITP N/A (no tbgs). SICP (prod) 0 psig. SICP (int) 180 psig. SICP (surf) 10 psig.
3/16/2021 07:30	3/16/2021 08:00	RU work floor & tongs.
3/16/2021 08:00	3/16/2021 08:30	MU 6-1/8" bit & 2 - 4' 6-1/4" watermelon mills.
3/16/2021 08:30	3/16/2021 10:30	PU 79 jts 2-7/8" L80 work-string & TIH w/BHA & work-string. EOT @ 2,594'.
3/16/2021 10:30	3/16/2021 11:15	MIRU AFU. Circulate & unload hole w/AFU.
3/16/2021 11:15	3/16/2021 13:15	Continue to PU & TIH w/work-string. PU 76 jts. Tag CBP @ 5,062'.

Enduring Resources IV - Daily Ops Summary & Time Log

WellView®

Well Name: Rincon Unit 149

Time Log		
Start Date	End Date	Com
3/16/2021 13:15	3/16/2021 14:00	RU power swivel.
3/16/2021 14:00	3/16/2021 15:00	Circulate & unload hole with AFU.
3/16/2021 15:00	3/16/2021 17:00	Drill out CBP w/ AFU.
3/16/2021 17:00	3/16/2021 17:30	Circulate well clean.
3/16/2021 17:30	3/16/2021 18:00	SWI. Secure location. SDFN.
3/16/2021 18:00	3/16/2021 20:00	Crew travel to AWS yard.
3/17/2021 05:00	3/17/2021 07:00	Crew travel from AWS yard to location.
3/17/2021 07:00	3/17/2021 07:15	Conduct JSA & safety meeting. Start rig.
3/17/2021 07:15	3/17/2021 07:30	SITP 0 psig (string float). SICP (prod) 40 psig. SICP (int) 0 psig. SICP (surf) 10 psig.
3/17/2021 07:30	3/17/2021 08:00	PU 6 jts 2-7/8" work-string w/swivel. Tag @ 5,262'.
3/17/2021 08:00	3/17/2021 08:30	Establish circulation w/AFU.
3/17/2021 08:30	3/17/2021 11:00	Drill out cement stringers from 5,262' to 5,516', rotating w/swivel & circulating w/AFU.
3/17/2021 11:00	3/17/2021 12:00	RD swivel. PU & TIH to jt 220. Tag liner top @ 7,712'.
3/17/2021 12:00	3/17/2021 13:30	RU power swivel. Establish circulation w/AFU. Clean out on top of liner, rotating w/swivel & circulating w/AFU.
3/17/2021 13:30	3/17/2021 14:00	Bleed down air. RD power swivel.
3/17/2021 14:00	3/17/2021 15:45	TOOH. LD bit & mills.
3/17/2021 15:45	3/17/2021 17:15	PU 4-1/4" bit & TIH to liner top.
3/17/2021 17:15	3/17/2021 17:30	PU 5 jts & continue TIH. Tag 5" CICR for Plug #1 @ 7,270'.
3/17/2021 17:30	3/17/2021 18:00	TOOH w/33 stands. EOT @ 5,102'.
3/17/2021 18:00	3/17/2021 18:30	SWI. Secure location. SDFN.
3/17/2021 18:30	3/17/2021 20:30	Crew travel to AWS yard.
3/18/2021 05:00	3/18/2021 07:00	Crew travel from AWS yard to location.
3/18/2021 07:00	3/18/2021 07:15	Conduct JSA & safety meeting. Service & start rig & equipment.
3/18/2021 07:15	3/18/2021 07:30	SITP 100 psig. SICP (prod) 100 psig. SICP (int) 100 psig. SICP (surf) 0psig.
3/18/2021 07:30	3/18/2021 09:00	TOOH. LD bit.
3/18/2021 09:00	3/18/2021 10:30	TIH w/2-7/8" work-string (open-ended) to 7,270'.
3/18/2021 10:30	3/18/2021 11:30	RU sandline. RIH to check FL. FL @ 6,200' FS. POOH. RD sandline.
3/18/2021 11:30	3/18/2021 12:00	RU pump to tbg & pump 27 bbls fresh water down tbg.
3/18/2021 12:00	3/18/2021 12:30	Pump Cement Plug #1 down 2-7/8" work-string as follows: Zone(s): Dakota Perfs, Graneros Perfs, 5" liner top Depth: 7,270' - 7,048' Cement: 34 sx CI G (15.8 ppg, 1.15 cuft/sx) Displace w/9 bbls fresh water.
3/18/2021 12:30	3/18/2021 13:15	TOOH & LD tbg to 6,993'. TOOH to 4,773'.
3/18/2021 13:15	3/18/2021 13:30	Pump 5 bbls fresh water down tbg.
3/18/2021 13:30	3/18/2021 14:00	SWI. SWI. Secure location. SDFD. WOC.
3/18/2021 14:00	3/18/2021 16:00	Crew travel to AWS yard.
3/19/2021 05:00	3/19/2021 07:00	Crew travel from AWS yard to location.
3/19/2021 07:00	3/19/2021 07:15	Conduct JSA & safety meeting. Service & start rig & equipment.
3/19/2021 07:15	3/19/2021 07:30	SITP 50 psig. SICP (prod) 50 psig. SICP (int) 50 psig. SICP (surf) 0 psig.
3/19/2021 07:30	3/19/2021 08:15	TIH w/2-7/8" work-string. Tag Plug #1 @ 7,097'. Good tag.

Enduring Resources IV - Daily Ops Summary & Time Log

WellView®

Well Name: Rincon Unit 149

Time Log		
Start Date	End Date	Com
3/19/2021 08:15	3/19/2021 09:45	TOOH & LD work-string to 6,601'. Continue TOOH.
3/19/2021 09:45	3/19/2021 11:30	TIH w/7" CICR. Set CICR for Plug #2 @ 6,601'. Sting out of CICR.
3/19/2021 11:30	3/19/2021 12:15	RU sand line. RIH to check FL. FL @ 6,200' FS. POOH. RD sand line.
3/19/2021 12:15	3/19/2021 12:45	Pump Cement Plug #2 down 2-7/8" work-string as follows: Zone(s): Gallup Top Depth: 6,601' - 6,321' Cement: 54 sx CI G (15.8 ppg, 1.15 cuft/sx) Displace w/6.5 bbls fresh water.
3/19/2021 12:45	3/19/2021 15:30	TOOH & LD work-string to 6,275'. Continue TOOH. LD setting tool.
3/19/2021 15:30	3/19/2021 17:15	TIH w/2-7/8" work-string. Tag Plug #2 @ 6,368'. Good tag.
3/19/2021 17:15	3/19/2021 18:00	TOOH & LD work-string to 5,622'. Continue TOOH to 4,318'.
3/19/2021 18:00	3/19/2021 18:30	SWI. Secure location. SDFN.
3/19/2021 18:30	3/19/2021 20:30	Crew travel to AWS yard.
3/20/2021 05:00	3/20/2021 07:00	Crew travel from AWS yard to location.
3/20/2021 07:00	3/20/2021 07:15	Conduct JSA & safety meeting. Service & start rig & equipment.
3/20/2021 07:15	3/20/2021 07:30	SITP 50 psig. SICP (prod) 50 psig. SICP (int) 50 psig. SICP (surf) 0 psig.
3/20/2021 07:30	3/20/2021 08:15	Continue TOOH w/work-string.
3/20/2021 08:15	3/20/2021 09:45	TIH w/7" CICR. Set CICR for Plug #3 @ 5,596'. Sting out of CICR.
3/20/2021 09:45	3/20/2021 10:30	RU sand line. RIH to check FL. FL @ 5,200' FS. POOH. RD sand line.
3/20/2021 10:30	3/20/2021 11:00	Pump Cement Plug #3 down 2-7/8" work-string as follows: Zone(s): MancosTop & Bottom of Point Lookout Perfs Depth: 5,596' - 5,430' Cement: 32 sx CI G (15.8 ppg, 1.15 cuft/sx) Displace w/1.0 bbls fresh water.
3/20/2021 11:00	3/20/2021 12:30	TOOH & LD work-string to 5,426'. Continue TOOH. LD setting tool.
3/20/2021 12:30	3/20/2021 14:00	TIH w/2-7/8" work-string. Tag Plug #3 @ 5,488'. Good tag.
3/20/2021 14:00	3/20/2021 15:30	TOOH w/work-string.
3/20/2021 15:30	3/20/2021 17:15	TIH w/7" CICR. Set CICR for Plug #4 @ 5,116'. Sting out of CICR.
3/20/2021 17:15	3/20/2021 18:15	Roll hole w/195 bbls fresh water.
3/20/2021 18:15	3/20/2021 18:30	SWI. Secure location. SDFN. SDFWE.
3/20/2021 18:30	3/20/2021 20:30	Crew travel to AWS yard.
3/22/2021 05:00	3/22/2021 07:00	Crew travel from AWS yard to location.
3/22/2021 07:00	3/22/2021 07:15	Conduct JSA & safety meeting. Service & start rig & equipment.
3/22/2021 07:15	3/22/2021 07:30	SITP 0 psig. SICP (prod) 0 psig. SICP (int) 0 psig. SICP (surf) 0 psig.
3/22/2021 07:30	3/22/2021 08:00	Pressure test 7" csg from 5,116' (CICR) to surface to 600 psig for 30 minutes. Good test.
3/22/2021 08:00	3/22/2021 08:30	Pump Cement Plug #4 down 2-7/8" work-string as follows: Zone(s): Point Lookout & Menefee Perfs Depth: 5,116' - 4,966' Cement: 29 sx CI G (15.8 ppg, 1.15 cuft/sx) Displace w/28 bbls fresh water.
3/22/2021 08:30	3/22/2021 08:45	TOOH & LD work-string to 4,740'. Establish circulation down tbg w/2.0 bbls fresh water.

Enduring Resources IV - Daily Ops Summary & Time Log

WellView®

Well Name: Rincon Unit 149

Time Log		
Start Date	End Date	Com
3/22/2021 08:45	3/22/2021 09:15	Pump Cement Plug #5 down 2-7/8" work-string as follows: Zone(s): Cliffhouse Top Depth: 4,740' - 4,584' Cement: 30 sx CI G (15.8 ppg, 1.15 cuft/sx) Displace w/26 bbls fresh water.
3/22/2021 09:15	3/22/2021 09:45	TOOH & LD work-string to 4,413'. Reverse circ csg & work-string clean w/32 bbls fresh water.
3/22/2021 09:45	3/22/2021 10:45	Continue TOOH. LD setting tool.
3/22/2021 10:45	3/22/2021 12:45	MIRU WL. RIH & perf squeeze holes @ 4,030' (mis-fire on 1st run, made 2 runs). POOH. Establish injection rate into squeeze hole @ 3 bbls/min & 50 psig. RD WL.
3/22/2021 12:45	3/22/2021 14:00	TIH w/7" CICR & set @ 3,991'.
3/22/2021 14:00	3/22/2021 14:45	Pump Cement Plug #6 down 2-7/8" work-string as follows: Zone(s): ChacraTop Depth: 4,030 - 3,880' Cement: 56 sx CI G (15.8 ppg, 1.15 cuft/sx) TOTAL 36 sx through retainer 20 sx on top of retainer Displace w/22 bbls fresh water.
3/22/2021 14:45	3/22/2021 15:30	TOOH & LD work-string to 3,338'. Continue TOOH. LD setting tool
3/22/2021 15:30	3/22/2021 16:00	SWI. Secure location. SDFN.
3/22/2021 16:00	3/22/2021 18:00	Crew travel to AWS yard.
3/23/2021 05:00	3/23/2021 07:00	Crew travel from AWS yard to location.
3/23/2021 07:00	3/23/2021 07:15	Conduct JSA & safety meeting. Service & start rig & equipment.
3/23/2021 07:15	3/23/2021 07:30	SITP 0 psig. SICP (prod) 0 psig. SICP (int) 1,000 psig. SICP (surf) 0 psig. BD well to flowback tank.
3/23/2021 07:30	3/23/2021 08:00	Swap out tbg floats. MU mechanical csg cutter to cut 7" csg.
3/23/2021 08:00	3/23/2021 08:45	Begin TIH w/cutter. Discuss well conditions & plan forward with Enduring Resources. Stop TIH w/cutter. TOOH.
3/23/2021 08:45	3/23/2021 10:30	Call out WL hands. WO hands to arrive on location.
3/23/2021 10:30	3/23/2021 11:45	RU WL. MU guns & RIH to perf squeeze holes. Perforate @ 3,282' (4 SPF). POOH & verify all shots fired. Attempt to establish injection rate or circulation. No inejction. No circulation. Pressure up to 1,000 psig when attempting to establish circulation or injection.
3/23/2021 11:45	3/23/2021 14:15	Discuss plan forward with Enduring Resources (Alec Bridge). Discuss pland forward with BLM (Mark Decker & Joe Killins). Discuss plan forward with NMOCD (Brandon Powell). Receive approval from Regulatory Agencies on adjusted plan forward. Plug #7 will be adjusted to inside casing plug only due to no injection & no circualtion. Will attempt to establish injection or circulation prior to pumping Plug #8 & re-evaluate cutting/pulling 7" casing.
3/23/2021 14:15	3/23/2021 15:00	WO tool hand to arrive on location with 7" CICR.
3/23/2021 15:00	3/23/2021 16:00	TIH w/7" CICR on 2-7/8" work-string & set @ 3,338'. Sting out of CICR.
3/23/2021 16:00	3/23/2021 16:15	Pump Cement Plug #7 down 2-7/8" work-string as follows: Zone(s): 9-5/8" csg shoe & attempted squeeze hole Depth: 3,338' -3,120' Cement: 42 sx CI G (15.8 ppg, 1.15 cuft/sx) Displace w/17.5 bbls fresh water.
3/23/2021 16:15	3/23/2021 17:00	TOOH w/work-string & LD setting tool.
3/23/2021 17:00	3/23/2021 17:30	SWI. Secure location. SDFN.
3/23/2021 17:30	3/23/2021 19:30	Crew travel to AWS yard.

Enduring Resources IV - Daily Ops Summary & Time Log

WellView®

Well Name: Rincon Unit 149

Time Log		
Start Date	End Date	Com
3/24/2021 05:00	3/24/2021 07:00	Crew travel from AWS yard to location.
3/24/2021 07:00	3/24/2021 07:15	Conduct JSA & safety meeting. Service & start rig & equipment.
3/24/2021 07:15	3/24/2021 07:30	SITP N/A psig (no tbg). SICP (prod) 0 psig. SICP (int) 250 psig. SICP (surf) 0 psig. BD well to flowback tank.
3/24/2021 07:30	3/24/2021 08:30	TIH w/2-7/8" work-string. Tag Plug #7 @ 3,147'. Good tag.
3/24/2021 08:30	3/24/2021 09:30	TOOH w/work-string.
3/24/2021 09:30	3/24/2021 10:15	RU WL. MU guns & RIH to perf squeeze holes. Perforate @ 3,140' (6 SPF). POOH & verify all shots fired. Attempt to establish injection rate or circulation. No injection. No circulation. Pressure up to 1,000 psig when attempting to establish injection.
3/24/2021 10:15	3/24/2021 13:30	Discuss results of perforating and injection attempt with Enduring, BLM, and NMOCD. Call out logging tools to run CBL. Wireline hands met shop hands half way to pick up tools. Roads snowy / muddy.
3/24/2021 13:30	3/24/2021 15:30	RIH w/GR/CCL/RCBL. Log 7" csg from 3,147' to surface. CBL Results as follows: No bond from 3,147' to surface, small section showing bond 1,180' - 1,190' Same results as previous bond log run 11/05/2020 No evidence of Plug #6 channeling up the hole. No evidence of any other wellbore condition change since previous log.
3/24/2021 15:30	3/24/2021 16:30	Discuss log results and plan forward with Enduring, BLM, and NMOCD.
3/24/2021 16:30	3/24/2021 17:00	SWI. Secure location. SDFN.
3/24/2021 17:00	3/24/2021 19:00	Crew travel to AWS yard.
3/25/2021 05:00	3/25/2021 07:00	Crew travel from AWS yard to location.
3/25/2021 07:00	3/25/2021 07:15	Conduct JSA & safety meeting. Service & start rig & equipment.
3/25/2021 07:15	3/25/2021 07:30	SITP N/A psig (no tbg). SICP (prod) 0 psig. SICP (int) 25 psig. SICP (surf) 2 psig. BD well to flowback tank.
3/25/2021 07:30	3/25/2021 08:30	RU WL. MU guns & RIH to perf squeeze holes. Perforate @ 2,745' (6 SPF). POOH & verify all shots fired. Attempt to establish injection rate or circulation. No injection. No circulation. Pressure up to 1,000 psig when attempting to establish injection.
3/25/2021 08:30	3/25/2021 09:15	PU & TIH w/7" packer on 2-7/8" work-string. Set packer @ 3,080' between sqz holes @ 3,140' & 2,745'.
3/25/2021 09:15	3/25/2021 10:00	Attempt to establish circulation between squeeze holes. No injection. No circulation. Pressure up to 1,000 psig when attempting to establish circulation. Release packer & re-set @ 2,688'. Attempt to establish injection into squeeze holes. No injection. Pressure up to 1,000 psig when attempting to establish injection.
3/25/2021 10:00	3/25/2021 10:45	Release packer & TOOH.
3/25/2021 10:45	3/25/2021 11:30	TIH w/2-7/8" work-string open-ended to 3,147'. Establish circulation down tbg w/2 bbls fresh water.
3/25/2021 11:30	3/25/2021 12:00	Pump Cement Plug #8 down 2-7/8" work-string as follows: Zone(s): Pictured Cliffs Top & Fruitland Top Depth: 3,147' -2,643' Cement: 97 sx CI G (15.8 ppg, 1.15 cuft/sx) w/2% CaCl2 Displace w/14.5 bbls fresh water.
3/25/2021 12:00	3/25/2021 14:15	TOOH to 2,554'. Reverse circulate w/21 bbls fresh water. TOOH to 1,901'. WOC.
3/25/2021 14:15	3/25/2021 14:30	TIH & tag Plug #8 @ 2,680'. Tag depth OK.
3/25/2021 14:30	3/25/2021 15:00	TOOH w/work-string.
3/25/2021 15:00	3/25/2021 16:00	RU WL. MU guns & RIH to perf squeeze holes. Perforate @ 2,540' (6 SPF). POOH & verify all shots fired. Attempt to establish injection rate or circulation. No injection. No circulation. Pressure up to 1,000 psig when attempting to establish injection. MU guns & RIH to perf squeeze holes. Perforate @ 2,048' (6 SPF). POOH & verify all shots fired. Attempt to establish injection rate or circulation. No injection. No circulation. Pressure up to 1,000 psig when attempting to establish injection.
3/25/2021 16:00	3/25/2021 16:45	PU & TIH w/7" packer on 2-7/8" work-string. Set packer @ 2,490' between sqz holes @ 2,540' & 2,048'.
3/25/2021 16:45	3/25/2021 17:15	Attempt to establish circulation between squeeze holes. No injection. No circulation. Pressure up to 1,000 psig when attempting to establish circulation. Release packer & re-set @ 1,967'. Attempt to establish injection into squeeze holes. No injection. Pressure up to 1,000 psig when attempting to establish injection.

Enduring Resources IV - Daily Ops Summary & Time Log

WellView®

Well Name: Rincon Unit 149

Time Log		
Start Date	End Date	Com
3/25/2021 17:15	3/25/2021 18:00	Release packer & TOOH.
3/25/2021 18:00	3/25/2021 18:30	SWI. Secure location. SDFN.
3/25/2021 18:30	3/25/2021 20:30	Crew travel to AWS yard.
3/26/2021 05:00	3/26/2021 07:00	Crew travel from AWS yard to location.
3/26/2021 07:00	3/26/2021 07:15	Conduct JSA & safety meeting. Service & start rig & equipment.
3/26/2021 07:15	3/26/2021 07:30	SITP N/A psig (no tbq). SICP (prod) 0 psig. SICP (int) 9 psig. SICP (surf) 0 psig. BD well to flowback tank.
3/26/2021 07:30	3/26/2021 08:15	TIH w/2-7/8" work-string open-ended to 2,620'. Establish circulation w/2 bbls fresh water.
3/26/2021 08:15	3/26/2021 09:00	Pump Cement Plug #9 down 2-7/8" work-string as follows: Zone(s): Kirtland Top & Ojo Alamo Top Depth: 2,620' - 1,944' Cement: 130 sx CI G (15.8 ppg, 1.15 cuft/sx) w/2% CaCl2 Displace w/10.5 bbls fresh water.
3/26/2021 09:00	3/26/2021 11:45	TOOH to 1,836'. Reverse circulate w/17 bbls fresh water. TOOH to 1,185'. WOC.
3/26/2021 11:45	3/26/2021 12:00	TIH & Plug #9 @ 1,956'. Tag depth OK.
3/26/2021 12:00	3/26/2021 12:30	TOOH w/work-string.
3/26/2021 12:30	3/26/2021 13:30	RU WL. MU guns & RIH to perf squeeze holes. Perforate @ 1,240' (6 SPF). POOH & verify all shots fired. Attempt to establish injection rate or circulation. No injection. No circulation. Pressure up to 1,000 psig when attempting to establish injection. MU guns & RIH to perf squeeze holes. Perforate @ 1,090' (6 SPF). POOH & verify all shots fired. RD WL.
3/26/2021 13:30	3/26/2021 13:45	PU & TIH w/7" packer on 2-7/8" work-string. Set packer @ 1,186' between sqz holes @ 1,240' & 1,090'.
3/26/2021 13:45	3/26/2021 14:30	Attempt to establish circulation between squeeze holes. No injection. No circulation. Pressure up to 1,000 psig when attempting to establish circulation. Release packer & re-set @ 1,056'. Attempt to establish injection or circulation into squeeze holes. Establish circulation up 7" x 9-5/8" annulus. Circulate 1.5x bottoms up @ 3 BPM max rate. First 3 bbls returns were black, dirty fluid. Clear water returns after.
3/26/2021 14:30	3/26/2021 15:00	Release packer & TOOH.
3/26/2021 15:00	3/26/2021 15:30	TIH w/2-7/8" work-string open-ended to 1,315'. Establish circulation w/1 bbl fresh water.
3/26/2021 15:30	3/26/2021 15:45	Pump Cement Plug #10 down 2-7/8" work-string as follows: Zone(s): Nacimiento Top Depth: 1,315' - 1,128' Cement: 36 sx CI G (15.8 ppg, 1.15 cuft/sx) Displace w/6.0 bbls fresh water.
3/26/2021 15:45	3/26/2021 16:15	TOOH to 1,105'. Reverse circulate w/10 bbls fresh water. TOOH.
3/26/2021 16:15	3/26/2021 16:30	SWI. Secure location. SDFN. SDFWE.
3/26/2021 16:30	3/26/2021 18:30	Crew travel to AWS yard.
3/29/2021 05:00	3/29/2021 07:00	Crew travel from AWS yard to location.
3/29/2021 07:00	3/29/2021 07:15	Conduct JSA & safety meeting. Service & start rig & equipment.
3/29/2021 07:15	3/29/2021 07:30	SITP N/A psig (no tbq). SICP (prod) 0 psig. SICP (int) 0 psig. SICP (surf) 0 psig.
3/29/2021 07:30	3/29/2021 07:45	TIH w/2-7/8" work-string. Tag Plug #10 @ 1,146'. Minimum tag depth is 1,140'. Will top off Plug #10 when pumping Plug #11 to cover 7" csg stub.
3/29/2021 07:45	3/29/2021 08:00	TOOH.
3/29/2021 08:00	3/29/2021 08:45	MU mechanical csg on 2-7/8" work-string. TIH to 1,080'. RU power swivel. Cut csg. RD swivel.
3/29/2021 08:45	3/29/2021 09:45	TOOH & LD csg cutter. Pump down 7" csg & circulate out 9-5/8" x 7" annulus @ 3 bbls/min for 20 minutes.
3/29/2021 09:45	3/29/2021 10:00	RD work floor.
3/29/2021 10:00	3/29/2021 10:30	ND BOPE.
3/29/2021 10:30	3/29/2021 11:30	ND tbq head.
3/29/2021 11:30	3/29/2021 12:00	PU 7" csg spear. Spear into 7" csg & attempt to pull. Csg not free.



Enduring Resources IV - Daily Ops Summary & Time Log

Well Name: Rincon Unit 149

Time Log		
Start Date	End Date	Com
3/29/2021 12:00	3/29/2021 12:15	NU tbg head.
3/29/2021 12:15	3/29/2021 12:30	NU BOPE.
3/29/2021 12:30	3/29/2021 12:45	RU work floor.
3/29/2021 12:45	3/29/2021 13:15	MU mechanical csg on 2-7/8" work-string. TIH to 1,078'. RU power swivel. Cut csg. RD swivel.
3/29/2021 13:15	3/29/2021 13:30	TOOH & LD csg cutter.
3/29/2021 13:30	3/29/2021 13:45	RD work floor.
3/29/2021 13:45	3/29/2021 14:00	ND BOPE.
3/29/2021 14:00	3/29/2021 14:15	ND tbg head.
3/29/2021 14:15	3/29/2021 14:45	PU 7" csg spear. Spear into 7" csg & attempt to pull. Csg is free. Pull up on csg. Cut off tbg tbg. LD csg head & spear.
3/29/2021 14:45	3/29/2021 16:15	NU 13-5/8" x 11" cross-over spool. NU 11" spacer spool. NU 3M 11" BOPE.
3/29/2021 16:15	3/29/2021 16:30	RU work floor.
3/29/2021 16:30	3/29/2021 17:00	PU 7" spear & spear into csg. PU until first connection is on the surface. Break first connection & LD top jt. LD spear. MU 7" valve & install on csg to SWI.
3/29/2021 17:00	3/29/2021 17:30	SWI. Secure location. SDFN.
3/29/2021 17:30	3/29/2021 19:30	Crew travel to AWS yard.
3/30/2021 05:00	3/30/2021 07:00	Crew travel from AWS yard to location.
3/30/2021 07:00	3/30/2021 07:15	Conduct JSA & safety meeting. Service & start rig & equipment.
3/30/2021 07:15	3/30/2021 07:30	SITP N/A psig (no tbg). SICP (prod - cut off) 0 psig. SICP (int) 0 psig. SICP (surf) 0 psig.
3/30/2021 07:30	3/30/2021 10:00	MIRU San Juan Casing casing crew. TOOH & LD 7" csg (34 jts, cut off piece). RDMO casing crew.
3/30/2021 10:00	3/30/2021 10:30	Swap over handling tools to 2-7/8".
3/30/2021 10:30	3/30/2021 11:15	PU & TIH w/9-5/8" csg scraper on 2-7/8" work-string to 1,070'. TOOH & LD scraper.
3/30/2021 11:15	3/30/2021 12:15	RU WL. RIH w/GR/CCL/RCBL. Log 9-5/8" csg from 1,078' to surface. RD WL. CBL Results as follows: Good bond from 1,078' to surface Send logs to BLM, NMOCD, and Enduring Resources. Discuss plan forward. Receive approval from BLM and NMOCD for all subsequent plugs to be spotted inside 9-5/8" casing (no additional perforating required).
3/30/2021 12:15	3/30/2021 14:30	TIH w/2-7/8" work-string open ended & TOOH LD excess pipe from derrick (LD 66 jts total).
3/30/2021 14:30	3/30/2021 15:00	TIH w/2-7/8" work-string open ended to 1,146'. Establish circulation w/2 bbls fresh water.
3/30/2021 15:00	3/30/2021 15:30	Pump Cement Plug #10A down 2-7/8" work-string as follows: Zone(s): Nacimiento Top & 7" csg stub Depth: 1,146' - 927' Cement: 70 sx CI G (15.8 ppg, 1.15 cuft/sx) Displace w/5.0 bbls fresh water.
3/30/2021 15:30	3/30/2021 16:00	TOOH & LD work-string to 858'. Reverse circulate w/12 bbls fresh water. TOOH.
3/30/2021 16:00	3/30/2021 16:30	SWI. Secure location. SDFN.
3/30/2021 16:30	3/30/2021 18:30	Crew travel to AWS yard.
3/31/2021 05:00	3/31/2021 07:00	Crew travel from AWS yard to location.
3/31/2021 07:00	3/31/2021 07:15	Conduct JSA & safety meeting. Service & start rig & equipment.
3/31/2021 07:15	3/31/2021 07:30	SITP N/A psig (no tbg). SICP (prod) N/A psig. SICP (int) 0 psig. SICP (surf) 0 psig.
3/31/2021 07:30	3/31/2021 07:45	TIH w/2-7/8" work string. Tag Plug #10A @ 927'. Tag depth OK.
3/31/2021 07:45	3/31/2021 08:15	TOOH & LD work-string to 371'. Establish circulation w/5 bbls fresh water.



Enduring Resources IV - Daily Ops Summary & Time Log

Well Name: Rincon Unit 149

Time Log		
Start Date	End Date	Com
3/31/2021 08:15	3/31/2021 09:00	Pump Cement Plug #11 down 2-7/8" work-string as follows: Zone(s): Surface casing shoe & surface Depth: 371' - surface Cement: 145 sx CI G (15.8 ppg, 1.15 cuft/sx) w/2% CaCl2
3/31/2021 09:00	3/31/2021 09:15	LD all work-string. WOC.
3/31/2021 09:15	3/31/2021 09:45	RD work floor,
3/31/2021 09:45	3/31/2021 12:30	ND BOPE. Wait on welder. WOC
3/31/2021 12:30	3/31/2021 14:00	RU welder. Cut off well head. Tag TOC in 9-5/8" csg @ 7'. Tag TOC in 9-5/8" x 13-3/8" annulus @ 79'. Install above-grade P&A marker.
3/31/2021 14:00	3/31/2021 15:30	Pump Cement Plug #11A as follows: Zone(s): Casing top off & cellar Depth: surface Cement: 152 sx CI G (15.8 ppg, 1.15 cuft/sx)
3/31/2021 15:30	3/31/2021 16:30	RD cementers & equipment. RD AWS Rig #812 & equipment. Secure location. SDFN.
3/31/2021 16:30	3/31/2021 18:30	Crew travel to AWS yard.



Enduring Resources IV - P&A WBD

Well Name: Rincon Unit 149

API/UWI 00-039-06868	Surface Legal Location Sec 30, T27N, R6W, 23rd PM	Field Name Rincon	License # 000000	State/Province New Mexico	Well Configuration Type Land
Original KB Elevation (ft) 6,627.00	KB-Tubing Head Distance (ft)	Spud Date 9/24/1959 00:00	Rig Release Date 10/24/1959 00:00	PBTD (All) (ftKB) Original Hole - 7,615.0	Total Depth All (TVD) (ftKB)

Land, Original Hole, 4/26/2021 12:41:51 PM					
MD (ftKB)	Vertical schematic (actual)				
12.1	Surface; 12.0-316.0				
19.0	Casing Joints; 13 3/8; 12.0; 304.00				
315.9	Cement Plug; P&A PLUG #11 (145 sx); 19.0; 371.0; 3/31/2021				
371.1	Surface Casing Cement; 12.0; 316.0; 9/24/1959				
926.8	Cement Plug; P&A PLUG #10A (70 sx total); 1,078.0; 3/30/2021				
1,078.1	Cement Plug; P&A PLUG #10 (32 sx); 1,146.0; 1,315.0; 3/26/2021				
1,089.9	Intermediate Casing Cement; 12.0; 3,221.0; 10/12/1959				
1,090.9	Cement Plug; P&A PLUG #9 (130 sx); 1,956.0; 2,620.0; 3/26/2021				
1,146.0	Cement Plug; P&A PLUG #8 (97 sx); 2,680.0; 3,147.0; 3/25/2021				
1,240.2	Cement Plug; P&A PLUG #7 (42 sx); 3,120.0; 3,338.0; 3/23/2021				
1,241.1	Cement Retainer; 3,338.0				
1,315.0	Cement Plug; P&A Plug #5; 4,584.0; 4,740.0; 3/22/2021				
1,956.0	Cement Plug; P&A PLUG #4 (29 sx); 4,966.0; 5,116.0; 3/22/2021				
2,047.9	Cement Retainer; 5,116.0				
2,048.9	Cement Plug; P&A PLUG #3 (32 sx); 5,488.0; 5,596.0; 3/20/2021				
2,540.0	Cement Retainer; 5,596.0				
2,541.0	Intermediate Casing Cement; 4,400.0; 7,222.0; 10/16/1959				
2,620.1	Cement Plug; P&A PLUG #2 (54 sx); 6,368.0; 6,601.0; 3/19/2021				
2,680.1	Cement Retainer; 6,601.0				
2,745.1	Cement Plug; P&A Plug #1 (34 sx TOTAL); 7,097.0; 7,172.0; 3/18/2021				
2,746.1	Cement Plug; P&A Plug #1 (34 sx TOTAL); 7,172.0; 7,270.0; 3/18/2021				
3,120.1	Cement Retainer; 7,270.0				
3,140.1	Liner Cement; 7,284.0; 7,651.0; 10/24/1959				
3,141.1	Plug Back Total Depth; 7,615.0; 10/24/1959				
3,147.0	TD - Original Hole; 7,653.0				
3,221.1					
3,282.2					
3,283.1					
3,337.9					
3,339.9					
3,879.9					
3,991.1					
3,993.1					
4,029.9					
4,030.8					
4,399.9					
4,584.0					
4,740.2					
4,965.9					
5,116.1					
5,118.1					
5,166.0					
5,487.9					
5,496.1					
5,596.1					
5,598.1					
6,368.1					
6,601.0					
6,603.0					
7,097.1					
7,171.9					
7,222.1					
7,270.0					
7,272.0					
7,284.1					
7,319.9					
7,366.1					
7,450.1					
7,535.1					
7,615.2					
7,650.9					
7,652.9					

Wellbore Sections

Section Description	Size (in)	Act Top (ft...)	Act Top (T...)	Act Btm (ft...)	Act Btm (T...)
Surface	17 1/2	12.0		316.0	
Intermediate 1	12 1/4	316.0		3,221.0	
Intermediate 2	8 3/4				
Production	6 1/8				

Surface, 316.0ftKB

OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth (ftKB)
13 3/8	48.00	H-40		12.0	316.0
Item Des		Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Casing Joints		10	304.00	12.0	316.0

Intermediate, 3,221.0ftKB

OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth (ftKB)
9 5/8	36.00	J-55		12.0	3,221.0
Item Des		Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Casing Joints		94	2,845.72	12.0	2,857.7
Casing Joints		12	363.28	2,857.7	3,221.0

Intermediate, 7,222.0ftKB

OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth (ftKB)
7	23.00	N-80		1,078.0	7,222.0
Item Des		Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Casing Joints		41	1,326.83	1,078.0	2,404.8
Casing Joints		74	2,329.87	2,404.8	4,734.7
Casing Joints		79	2,487.30	4,734.7	7,222.0

Liner, 7,651.0ftKB

OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth (ftKB)
5	15.00	J-55		7,172.0	7,651.0
Item Des		Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Casing Joints		19	479.00	7,172.0	7,651.0

Other In Hole

Description	Run Date	Top (ftKB)	Btm (ftKB)	Comment
Cement Retainer	11/4/2020	7,270.0	7,272.0	CICR for P&A Plug #1
Bridge Plug - Temporary	11/9/2020	5,070.0	5,072.0	WL Set Composite BP for P&A suspension
Cement Retainer	3/19/2021	6,601.0	6,603.0	CICR for P&A Plug #2
Cement Retainer	3/20/2021	5,596.0	5,598.0	CICR for P&A Plug #3
Cement Retainer	3/20/2021	5,116.0	5,118.0	CICR for P&A Plug #4
Cement Retainer	3/22/2021	3,991.0	3,993.0	CICR for P&A Plug #6
Cement Retainer	3/23/2021	3,338.0	3,340.0	CICR for P&A Plug #7

Cement

Surface Casing Cement, Casing, 9/24/1959 00:00

Comment	Cementing Start Date	Cementing End Date
Cmt w/230 sx, circ cmt to surface	9/24/1959	9/24/1959
Top Depth (ftKB)	Bottom Depth (ftKB)	
12.0	316.0	

Intermediate Casing Cement, Casing, 10/12/1959 00:00

Comment	Cementing Start Date	Cementing End Date
Cmt w/150 sx, no cmt circ to surf, TOC @ 2,600' (TS)	10/12/1959	10/12/1959
BOND 1,078' - SURFACE PER CBL 03/30/2021		
Top Depth (ftKB)	Bottom Depth (ftKB)	
12.0	3,221.0	

Intermediate Casing Cement, Casing, 10/16/1959 00:00

Comment	Cementing Start Date	Cementing End Date
Cmt w/1,006 sx, no cmt circ to surf, TOC @ 5,400' (TS)	10/16/1959	10/16/1959
POOR OR NO BOND 4,690' - 4,580', 4,400' - SURFACE PER CBL 11/4/2020, 11/5/2020, 3/24/2021		



Enduring Resources IV - P&A WBD

Well Name: Rincon Unit 149

API/UWI 30-039-06868	Surface Legal Location Sec 30, T27N, R6W, 23rd PM	Field Name Rincon	License # 000000	State/Province New Mexico	Well Configuration Type Land
Original KB Elevation (ft) 6,627.00	KB-Tubing Head Distance (ft)	Spud Date 9/24/1959 00:00	Rig Release Date 10/24/1959 00:00	PBTD (All) (ftKB) Original Hole - 7,615.0	Total Depth All (TVD) (ftKB)

Land, Original Hole, 4/26/2021 12:41:53 PM		Top Depth (ftKB) 4,400.0	Bottom Depth (ftKB) 7,222.0		
MD (ftKB)	Vertical schematic (actual)				
12.1		Cement Plug; P&A PLUG #11A (152 sx) - TOP OFF; 12.0; 19.0; 3/31/2021	Comment Cmt w/50 sx cmt, no cmt circ to surf, TOC @ 7,185' (TS) POOR OR NO BOND 7,284' - 7,200' PER CBL 11/4/2020	Cementing Start Date 10/24/1959	Cementing End Date 10/24/1959
19.0		Cement Plug; P&A PLUG #11 (145 sx); 19.0; 371.0; 3/31/2021			
315.9		Surface Casing Cement; 12.0; 316.0; 9/24/1959	Top Depth (ftKB) 7,284.0	Bottom Depth (ftKB) 7,651.0	
371.1		Cement Plug; P&A PLUG #10A (70 sx total); 927.0; 1,078.0; 3/30/2021	Cement Plug, Plug, 3/18/2021 12:00		
926.8		Cement Plug; P&A PLUG #10A (70 sx total); 1,078.0; 1,146.0; 3/30/2021	Comment Plug #1: Dakota Perfs, Graneros Perfs, 5" liner top (34 sx)	Cementing Start Date 3/18/2021	Cementing End Date 3/18/2021
1,078.1		Cement Plug; P&A PLUG #10 (32 sx); 1,146.0; 1,315.0; 3/26/2021	Top Depth (ftKB) 7,172.0	Bottom Depth (ftKB) 7,270.0	
1,089.9		Intermediate Casing Cement; 12.0; 3,221.0; 10/12/1959	Cement Plug, Plug, 3/18/2021 12:00		
1,090.9		Cement Plug; P&A PLUG #9 (130 sx); 1,956.0; 2,620.0; 3/26/2021	Comment Plug #1: Dakota Perfs, Graneros Perfs, 5" liner top (34 sx)	Cementing Start Date 3/18/2021	Cementing End Date 3/18/2021
1,146.0		Cement Plug; P&A PLUG #8 (97 sx); 2,680.0; 3,147.0; 3/25/2021	Top Depth (ftKB) 7,097.0	Bottom Depth (ftKB) 7,172.0	
1,240.2		Cement Plug; P&A PLUG #7 (42 sx); 3,120.0; 3,338.0; 3/23/2021	Cement Plug, Plug, 3/19/2021 12:15		
1,241.1		Cement Retainer; 3,338.0	Comment Plug #2: Gallup Top (54 sx)	Cementing Start Date 3/19/2021	Cementing End Date 3/19/2021
1,315.0		Cement Plug; P&A PLUG #6 (20 sx through CICR); 3,880.0; 4,030.0; 3/22/2021	Top Depth (ftKB) 6,368.0	Bottom Depth (ftKB) 6,601.0	
1,956.0		Cement Plug; P&A PLUG #6 (36 sx through CICR); 3,880.0; 4,030.0; 3/22/2021	Cement Plug, Plug, 3/20/2021 10:30		
2,047.9		Cement Retainer; 3,991.0	Comment Plug #3: Mancos Top, Base of Point Lookout Perfs (32 sx)	Cementing Start Date 3/20/2021	Cementing End Date 3/20/2021
2,048.9		Cement Plug; P&A Plug #5; 4,584.0; 4,740.0; 3/22/2021	Top Depth (ftKB) 5,488.0	Bottom Depth (ftKB) 5,596.0	
2,540.0		Cement Plug; P&A PLUG #4 (29 sx); 4,966.0; 5,116.0; 3/22/2021	Cement Plug, Plug, 3/22/2021 08:00		
2,541.0		Cement Plug; P&A PLUG #3 (32 sx); 5,488.0; 5,596.0; 3/20/2021	Comment Plug #4: Point Lookout Perfs, Menefee Perfs (29 sx)	Cementing Start Date 3/22/2021	Cementing End Date 3/22/2021
2,620.1		Cement Retainer; 5,116.0	Top Depth (ftKB) 4,966.0	Bottom Depth (ftKB) 5,116.0	
2,680.1		Cement Plug; P&A PLUG #2 (54 sx); 6,368.0; 6,601.0; 3/19/2021	Cement Plug, Plug, 3/22/2021 08:45		
2,745.1		Cement Retainer; 6,601.0	Comment Plug #5: Cliffhouse Top (30 sx)	Cementing Start Date 3/22/2021	Cementing End Date 3/22/2021
2,746.1		Cement Plug; P&A Plug #1 (34 sx TOTAL); 7,097.0; 7,172.0; 3/18/2021	Top Depth (ftKB) 4,584.0	Bottom Depth (ftKB) 4,740.0	
3,120.1		Cement Plug; P&A Plug #1 (34 sx TOTAL); 7,172.0; 7,270.0; 3/18/2021	Cement Plug, Squeeze, 3/22/2021 14:00		
3,140.1		Cement Retainer; 7,270.0	Comment Plug #6: Chacra Top (56 sx total)	Cementing Start Date 3/22/2021	Cementing End Date 3/22/2021
3,141.1			Top Depth (ftKB) 3,880.0	Bottom Depth (ftKB) 4,030.0	
3,147.0			Cement Plug, Plug, 3/22/2021 14:00		
3,221.1			Comment Plug #6: Chacra Top (56 sx total)	Cementing Start Date 3/22/2021	Cementing End Date 3/22/2021
3,282.2			Top Depth (ftKB) 3,880.0	Bottom Depth (ftKB) 4,030.0	
3,283.1			Cement Plug, Plug, 3/23/2021 16:00		
3,337.9		Comment Plug #7: 9-5/8" csg shoe & attempted squeeze holes (42 sx)	Cementing Start Date 3/23/2021	Cementing End Date 3/22/2021	
3,339.9		Top Depth (ftKB) 3,120.0	Bottom Depth (ftKB) 3,338.0		
3,879.9		Cement Plug, Plug, 3/25/2021 11:30			
3,991.1		Comment Plug #8: Pictured Cliffs Top, Fruitland Top (97 sx)	Cementing Start Date 3/25/2021	Cementing End Date 3/25/2021	
3,993.1		Top Depth (ftKB) 2,680.0	Bottom Depth (ftKB) 3,147.0		
4,029.9		Cement Plug, Plug, 3/26/2021 08:15			
4,030.8		Comment Plug #9: Kirtland Top, Ojo Alamo Top (130 sx)	Cementing Start Date 3/26/2021	Cementing End Date 3/26/2021	
4,399.9		Top Depth (ftKB) 1,956.0	Bottom Depth (ftKB) 2,620.0		
4,584.0					
4,740.2					
4,965.9					
5,116.1					
5,118.1					
5,166.0					
5,487.9					
5,496.1					
5,596.1					
5,598.1					
6,368.1					
6,601.0					
6,603.0					
7,097.1					
7,171.9					
7,222.1					
7,270.0					
7,272.0					
7,284.1					
7,319.9					
7,366.1					
7,450.1					
7,535.1					
7,615.2					
7,650.9					
7,652.9					



Enduring Resources IV - P&A WBD

Well Name: Rincon Unit 149

API/UWI 30-039-06868	Surface Legal Location Sec 30, T27N, R6W, 23rd PM	Field Name Rincon	License # 000000	State/Province New Mexico	Well Configuration Type Land
Original KB Elevation (ft) 6,627.00	KB-Tubing Head Distance (ft)	Spud Date 9/24/1959 00:00	Rig Release Date 10/24/1959 00:00	PBTD (All) (ftKB) Original Hole - 7,615.0	Total Depth All (TVD) (ftKB)

Land, Original Hole, 4/26/2021 12:41:54 PM		Cement	
MD (ftKB)	Vertical schematic (actual)	Cement Plug, Plug, 3/26/2021 15:30	
		Comment Plug #10: Nacimiento Top (36 sx)	Cementing Start Date 3/26/2021
		Top Depth (ftKB) 1,146.0	Cementing End Date 3/26/2021
		Bottom Depth (ftKB) 1,315.0	
		Cement Plug, Plug, 3/30/2021 15:00	
		Comment Plug #10A: Nacimiento Top & 7" csg stub (70 sx total)	Cementing Start Date 3/30/2021
		Top Depth (ftKB) 1,078.0	Cementing End Date 3/30/2021
		Bottom Depth (ftKB) 1,146.0	
		Cement Plug, Plug, 3/30/2021 15:00	
		Comment Plug #10A: Nacimiento Top & 7" csg stub (70 sx total)	Cementing Start Date 3/30/2021
		Top Depth (ftKB) 927.0	Cementing End Date 3/30/2021
		Bottom Depth (ftKB) 1,078.0	
		Cement Plug, Plug, 3/31/2021 08:15	
		Comment Plug #11: Surface Casing Shoe & Surface (145 sx)	Cementing Start Date 3/31/2021
		Top Depth (ftKB) 19.0	Cementing End Date 3/31/2021
		Bottom Depth (ftKB) 371.0	
		Cement Plug, Plug, 3/31/2021 14:00	
		Comment Plug #11A: Surface Casing Shoe & Surface - Top Off (152 sx)	Cementing Start Date 3/31/2021
		Top Depth (ftKB) 12.0	Cementing End Date 3/31/2021
		Bottom Depth (ftKB) 19.0	
12.1	Surface; 12.0-316.0	Cement Plug; P&A PLUG #11A (152 sx) - TOP OFF; 12.0; 19.0; 3/31/2021	
19.0	Casing Joints; 13 3/8; 12.0; 304.00	Cement Plug; P&A PLUG #11 (145 sx); 19.0; 371.0; 3/31/2021	
315.9		Surface Casing Cement; 12.0; 316.0; 9/24/1959	
371.1		Cement Plug; P&A PLUG #10A (70 sx total); 1,078.0; 3/30/2021	
926.8		Cement Plug; P&A PLUG #10 (32 sx); 1,146.0; 1,315.0; 3/26/2021	
1,078.1	Perforated; 1,090.0; 1,091.0; 3/26/2021	Intermediate Casing Cement; 12.0; 3,221.0; 10/12/1959	
1,089.9	Perforated; 1,240.0; 1,241.0; 3/26/2021	Cement Plug; P&A PLUG #9 (130 sx); 1,956.0; 2,620.0; 3/26/2021	
1,090.9	Casing Joints; 9 5/8; 12.0; 2,845.72	Cement Plug; P&A PLUG #8 (97 sx); 2,680.0; 3,147.0; 3/25/2021	
1,146.0	Casing Joints; 7; 1,078.0; 1,326.83	Cement Plug; P&A PLUG #7 (42 sx); 3,120.0; 3,338.0; 3/23/2021	
1,240.2	Intermediate 1; 316.0-3,221.0	Cement Retainer; 3,338.0	
1,241.1	Perforated; 2,048.0; 2,049.0; 3/25/2021	Cement Plug; P&A PLUG #6 (20 sx through CICR); 3,880.0; 4,030.0; 3/22/2021	
1,315.0	Perforated; 2,540.0; 2,541.0; 3/25/2021	Cement Plug; P&A PLUG #6 (36 sx through CICR); 3,880.0; 4,030.0; 3/22/2021	
1,956.0		Cement Retainer; 3,991.0	
2,047.9	Perforated; 2,745.0; 2,746.0; 3/25/2021	Cement Plug; P&A Plug #5; 4,584.0; 4,740.0; 3/22/2021	
2,048.9	Casing Joints; 9 5/8; 2,857.7; 363.28	Cement Plug; P&A PLUG #4 (29 sx); 4,966.0; 5,116.0; 3/22/2021	
2,540.0	Perforated; 3,140.0; 3,141.0; 3/24/2021	Cement Retainer; 5,116.0	
2,541.0		Cement Plug; P&A PLUG #3 (32 sx); 5,488.0; 5,596.0; 3/20/2021	
2,620.1		Cement Retainer; 5,596.0	
2,680.1		Intermediate Casing Cement; 4,400.0; 7,222.0; 10/16/1959	
2,745.1	Perforated; 3,282.0; 3,283.0; 3/23/2021	Cement Plug; P&A PLUG #2 (54 sx); 6,368.0; 6,601.0; 3/19/2021	
2,746.1	Casing Joints; 7; 2,404.8; 2,329.87	Cement Retainer; 6,601.0	
3,120.1		Cement Plug; P&A Plug #1 (34 sx TOTAL); 7,097.0; 7,172.0; 3/18/2021	
3,140.1	Perforated; 4,030.0; 4,031.0; 3/22/2021	Cement Plug; P&A Plug #1 (34 sx TOTAL); 7,172.0; 7,270.0; 3/18/2021	
3,141.1	Intermediate 2; 1,078.0-7,222.0	Cement Retainer; 7,270.0	
3,147.0			
3,221.1			
3,282.2			
3,283.1			
3,337.9			
3,339.9			
3,379.9			
3,991.1			
3,993.1			
4,029.9			
4,030.8			
4,399.9			
4,584.0			
4,740.2			
4,965.9			
5,116.1			
5,118.1			
5,166.0	Perforated; 5,166.0; 5,496.0; 11/6/1959		
5,487.9			
5,496.1			
5,596.1			
5,598.1	Casing Joints; 7; 4,734.7; 2,487.30		
6,368.1			
6,601.0			
6,603.0			
7,097.1			
7,171.9			
7,222.1			
7,270.0			
7,272.0			
7,284.1	Perforated; 7,320.0; 7,366.0; 10/29/1959		
7,319.9	Casing Joints; 5; 7,172.0; 479.00		
7,366.1	Production; 7,222.0-7,653.0		
7,450.1	Perforated; 7,450.0; 7,535.0; 10/29/1959		
7,535.1			
7,615.2			
7,650.9			
7,652.9	TD - Original Hole; 7,653.0		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 58439

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 58439
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	11/15/2021