

Well Name: CENTRAL BISTI UNIT	Well Location: T25N / R12W / SEC 5 / SWNE / 36.431915 / 108.131775	County or Parish/State: SAN JUAN / NM
Well Number: 53	Type of Well: OIL WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: 14206031448	Unit or CA Name: CENTRAL BISTI UNIT	Unit or CA Number: NMNM78386X
US Well Number: 3004505558	Well Status: Producing Oil Well	Operator: DJR OPERATING LLC

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/10/2021	Time Sundry Submitted: 09:13
Date Operation Actually Began: 12/28/2020	
Actual Procedure: The subject well was Plugged & Abandoned on 9/28/2020 per the attached detailed Wellbore Diagram, and Marker.	

SR Attachments

Actual Procedure
Coordinates_and_Marker_20210210091253.pdf
EOWR_AsPlugged_WBD_20210210091253.pdf

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: FORD	Signed on: FEB 10, 2021 09:12 AM
Name: DJR OPERATING LLC	
Title: Regulatory Specialist	
Street Address: 1 Road 3263	
City: Aztec	State: NM
Phone: (505) 632-3476	
Email address: sford@djrlc.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: WILLIAM F TAMBEKOU	BLM POC Title: PETROLEUM ENGINEER
BLM POC Phone: 7192698500	BLM POC Email Address: wtambekou@blm.gov
Disposition: Accepted	Disposition Date: 04/01/2021
Signature: William Max Tambekou	

P&A End of Well Report
DJR Operating, LLC
Central Bisti Unit #053
API: 30-045-05558
SWNE G-05-25N-12W

Spud Date: 11/25/1956

Plugged Date: 09/28/2020

9/24/20: Plug 1: Gallup: TIH with work string to 4870', mix and pump balanced plug of 50 sx class G + 2%CaCl₂ cement from 4870'. WOC, tagged plug at 4519'. Ran CBL, TOC at 3694'.

Plug 2: Mancos: TIH with workstring to 3810', mix and pump balanced plug of 25 sx class G cement from 3810'. WOC, tagged plug at 3637'. Shoot 4 holes at 1910'

9/25/20: Plugs 3 & 4: Mesa Verde: With holes at 1910', TIH, set CR at 1870'. Establish injection at 2 bpm, 800 psi. Mix and pump 47 sx class G cement through CR, (44 outside, 3 under). Sting out, place 22 sx class G + 2% CaCl₂ above CR, TOOH. WOC, tagged at 1672'. Shoot holes at 1510'.

Plugs 5 & 6: Chacra: With holes at 1510', TIH, set CR at 1460'. Establish injection at 2 bpm, 800 psi. Mix and pump 50 sx class G cement through CR, (47 outside, 3 under). Difficulty with density, sting out will pump inside plug next day.

9/28/20: tagged inside at 1430'. Mix and spot 23 sx class G + 2% CaCl₂ balanced plug from 1430'. tagged inside plug at 1233'. Shoot holes at 1157'.

Plugs 7 & 8: Pictured Cliffs / Fruitland: With holes at 1157', TIH, set CR at 1100'. Pressure test 5 1/2" casing. Good test. Establish injection through CR at 2 bpm, 800 psi. Mix and pump 118 sx class G cement through CR, (112 outside, 6 under). Sting out, place 24 sx class G + 2% CaCl₂ above CR, TOOH. Shoot holes at 440'.

Plug 9: Kirtland, Ojo Alamo, surface casing shoe. With holes at 440', establish circulation through holes with returns out of the BH. Start cement, mix and pump 218 sx class G, circulated cement out of BH.

Top out: Plug 10: Mix and pump 24 sx class G cement to top out 7' of annulus, 10' of 5 1/2" casing and cellar.

All cement used: Class G cement mixed at 15.8 ppg. 1.15 yield.

BLM Representative onsite to witness: William Diers

End of Well Report
DJR Operating, LLC
Central Bisti Unit 53
 API # 30-045-05558
 SW/NE, Unit G, Sec 5, T25N, R12W
 San Juan County, NM

GL 6156'
 KB 6166'
 Spud Date 11/25/1956

SURF CSG

Hole size 13.75"
 Csg Size: 9.625
 Wt: 25.4
 Grade: SW
 ID: 9.125"
 Depth 167'
 Csg cap ft³: 0.4542
 TOC: Circ surf

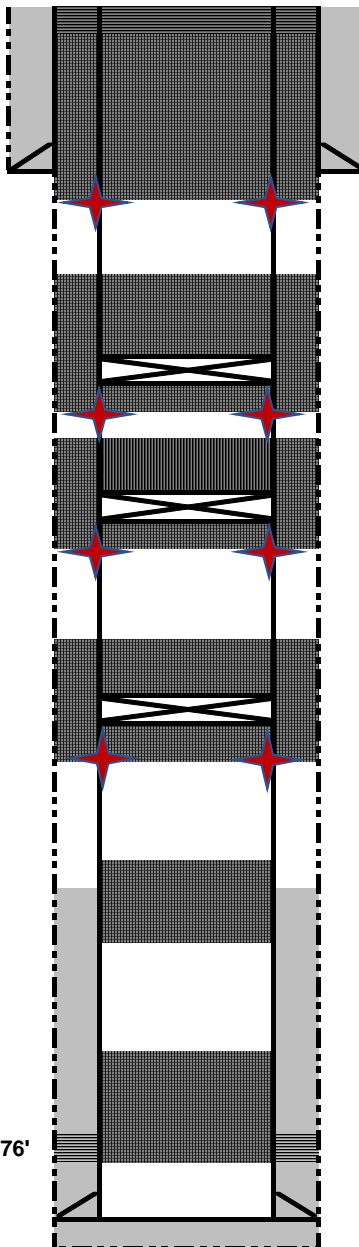
FORMATION TOPS

Nacimiento	Surface
Kirtland	300/390'
Fruitland	949'
Pictured Cliffs	1105'
Lewis	1144'
Chacra	1460'
Mesaverde	1860'
Mancos	3760'
Gallup	4611'

PROD CSG

Hole size 8.75"
 Csg Size: 5.5"
 Wt: 15.5#
 Grade: J-55
 ID: 4.950"
 Depth 5025'
 Csq Cap ft³ 0.1336
 Csg/Csq ft³: 0.2891
 Csg/OH cap: 0.2526
 TOC: 3605' (TS)

Perfs	4796-4876'
COTD	4939'
PBTD	4955'
TD	5025'



9-28-2020: Top out: Plug 10: Mix and pump 24 sx class G cement to top out 7' of annulus, 10' of 5 1/2" casing and cellar.

9-28-2020: Plug 9: Kirtland, Ojo Alamo, surface casing shoe. With holes at 440', establish circulation through holes with returns out of the BH. Start cement, mix and pump 218 sx class G, circulated cement out of BH.

Shoot holes at 440'

9-28-2020; Plugs 7&8: Pictured Cliffs / Fruitland: With holes at 1157', TIH, set CR at 1100'. Pressure test 5 1/2" casing. Good test. Establish injection through CR at 2 bpm, 800 psi. Mix and pump 118 sx class G cement through CR, (112 outside, 6 under). Sting out, place 24 sx class G + 2% CaCl₂ above CR, TOOH.

Shoot holes at 1157'

9-25-2020; Plugs 5&6: Chacra: With holes at 1510', TIH, set CR at 1460'. Establish injection at 2 bpm, 800 psi. Mix and pump 50 sx class G cement through CR, (47 outside, 3 under). Difficulty with density, sting out will pump inside plug next day. 9-28-2020 tagged inside at 1430'. Mix and spot 23 sx class G + 2% CaCl₂ balanced plug from 1430'. tagged inside plug at 1233'.

Shoot holes at 1510'

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Shoot 4 holes at 1910'

9-24-2020; Plug 2: Mancos: TIH with workstring to 3810', mix and pump balanced plug of 25 sx class G cement from 3810'. WOC, tagged plug at 3637'.

Ran CBL, TOC at 3694'.

9-24-2020; Plug 1: Gallup: TIH with workstring to 4870', mix and pump balanced plug of 50 sx class G + 2%CaCl₂ cement from 4870'. WOC, tagged plug at 4519'.

Cement used, class G mixed at 15.8 ppg, yield 1.15
 Regulatory representative on site: William Diers, Joe Maestas, BLM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 57934

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 57934
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	11/15/2021