Form C-144

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
BGT 1	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

I
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: BRUINGTON 1A
API Number: 3004522437 OCD Permit Number:
U/L or Qtr/Qtr: E Section: 25 Township: 31N Range: 11W County: San Juan
Center of Proposed Design: Latitude: 36.87271°N Longitude: -107.94728°W NAD: X 1927 1983
Surface Owner: Federal State X Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A
A
Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

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Oil Conservation Division

Page 1 of 5

Fencing: Subsection D of 19.13.17.14 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of baibed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, [Four foot height, four strands of barbed wire evenly spaced between one and four feet X Afternate. Please specify 4' hog wire fencing topped with two strands barbed wire. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) X Screen Netting Other Mouthly inspections (If netting or screening is not physically feasible)	msitunon or c	hurch)
Signs: Subsection C of 19.15.47.11 NMAC 12° X 24°, 2° fettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for co- (Fencing/BGT Liner) Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	ousideration of	approval.
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the hottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	X No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	ļ
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 1000 feet from a permanent residence, school, hospital, Institution, or church in existence at the time of initial application. 		
(Applied to permanent pits)	X NA	∐No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		ļ
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	X No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.	}	j
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	X No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	X No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	X No
Within a 100-year floodplain - FEMA map	Yes	XNo

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Temporary Pits, Emergency Pits and Below-grade Tunks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
[X] Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.(5.17.9)
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) APIor Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
String Criteria Computative Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System
[Alternative Proposed Closure Method: X] Waste Excavation and Removal (Below-Grade Tank)
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15 Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
X Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
X Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Groun Institutions: Please identify the facility or facilities for the disposal of liquids, dure required.	ad Steel Tanks or Haul-off Bins Only; (19.15.17.13.D NMAC billing fluids and drill cuttings. Use attachment if more than tw) a facilities
Disposal Facility Name:	Disposal Facility Permit #:	
	Disposal Facility Permit #: Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated ac Yes (If yes, please provide the information No	tivities occur on or in areas that will not be used for future	service and operations?
Required for impacted areas which will not be used for future service and opera Soil Backfill and Cover Design Specification - based upon the app Re-vegetation Plan - based upon the appropriate requirements of S Site Reclamation Plan - based upon the appropriate requirements of	propriate requirements of Subsection H of 19.15.17.13 NM Subsection 1 of 19.15.17.13 NMAC	AC · ·
17 Siting Criteria (Regarding on-site closure methods only: 19.15.17.10) Instructions: Each string criteria requires a demonstration of compliance in the closure pertain string criteria may require administrative approval from the appropriate district for consideration of approval. Justifications and/or demonstrations of equivalency are t	plan. Recommendations of acceptable source material are provided by office or stay be considered on exception which must be submitted to a	elow. Requests regarding changes to he Santa Fe Environmental Bureau office
Ground water is less than 50 feet below the bottom of the buried waste.		Yes No
- NM Office of the State Engineer - iWATERS database search; USGS: Dat	a obtained from nearby wells	∏N/A
Ground water is between 50 and 100 feet below the bottom of the buried	waste	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data		∏N/A
Ground water is more than 100 feet below the bottom of the buried waste.		
- NM Office of the State Engineer - iWATERS database search; USGS; Data		∐Yes ∐No ∏N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other s (measured from the ordinary high-water mark).		Yes No
- Topographic map; Visual inspection (certification) of the proposed site		[
Within 300 feet from a permanent residence, school, hospital, institution, or chure - Visual inspection (certification) of the proposed site; Aerial photo; satellite i		Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that le purposes, or within 1000 horizontal fee of any other tresh water well or spring, in - NM Office of the State Engineer - iWATERS database; Visual inspection (c	existence at the time of the initial application.	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh was pursuant to NMSA 1978. Section 3-27-3, as amended. Written confirmation or verification from the municipality; Written approva		Yes No
Within 500 feet of a wetland	- Salamed From the Intelligency	□Ves □No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual	inspection (certification) of the proposed site	
Within the area overlying a subsurface mine.		Yes No
 Written confirantion or verification or map from the NM EMNRD-Mining a Within an unstable area. 	and Mineral Division	
Engineering measures incorporated into the design; NM Bureau of Geology of Topographic map	& Mineral Resources; USGS; NM Geological Society;	L]Yes LNo
Within a 100-year floodplain FEMA map		Yes No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Edby a check mark in the box, that the documents are attached.	nch of the following items must bee attached to the closus	re plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the approp	riate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate require		ļ
Construction/Design Plan of Burial Trench (if applicable) based upo		
Construction/Design Plan of Temporary Pit (for in place burial of a		9.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements	of 19.15.17.13 NMAC	-
Confirmation Sampling Plan (if applicable) - based upon the appropr		
Waste Material Sampling Plan - based upon the appropriate requiren		Ì
Disposal Pacifity Name and Permit Number (for liquids, drilling fluid		mot be achieved)
Soil Cover Design - based upon the appropriate requirements of Sub		
Re-vegetation Plan - based upon the appropriate requirements of Sub Site Reclamation Plan - based upon the appropriate requirements of Sub		

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19 Operator Application (Cartifications			
	ormation submitted with this application is true, acc	rurate and complate to the	a hart of my knouledus and halist	
Name (Print):	Crystal Tafoya	Title:		
	Crystal Taloya		Regulatory Technician	
Signature:	- Justu araja	Date:	12/22/2008	
e-mail address:	civistal taifyai@conocophillips.Sem	Telephone:	505-326-9837	<u></u>
20	<u> </u>	•		
OCD Approval: XP	ermit Application (including closure plan)		OCD Conditions (see atta	achment)
OCD Representative Si	gnature: CRWhitehea	d		November 15, 2021
•			Approval Date:	
Title: Environ	mental Specialist	OCD Peri	nit Number: BGT 1	
			<u></u>	
21				
Closure Report (requir	ed within 60 days of closure completion): Sub	section K of 19.15.17.13 NMA	c	
Instructions: Operators are	required to obtain an approved closure plan prior	to implementing any clos	ure activities and submitting the cla	osure report. The closure
report is requir ea to be sub- approved closure plan has a	mitted to the division within 60 days of the completi been obtained and the closure activities have been o	ion of the closure activitie	es. Please do not complete this sec	tion of the form until an
The second second second second	STATISCH WAS IND LINAUFE ULTIVITES HAVE DEEN (· —	a 1.4 a .	
 			e Completion Date:	
22			-	· · · · · · · · · · · · · · · · · · ·
Closure Method:				
Waste Excavation a	nd Removal On-site Closure Method	Alternative Closure	: Method Waste Removal (C	Closed-loop systems only)
If different from app	proved plan, please explain.	_		• • •
23 Clause Banast Banasina	Wests Berseud Classes Ves Classic Land Co.	(T) (T)-101		
Instructions: Please identif	<u>Waste Removal Closure For Closed-loop System</u> By the facility or facilities for where the liquids, drii	is I hat Unitze Above Gi lling fluids and drill cutt	round Steel Tanks or Haul-off Bir	ns Only:
were utilized.	y mojuriny or justimes for where me uquius, am	mng junus unu wui cum	ngs were insposea. Ose anachmei	nt ij more inan iwo jacinnes
Disposal Facility Name:		Disposal Facility	Permit Number:	
Disposal Facility Name:	_		Permit Number:	
Were the closed-loop sys	stem operations and associated activities performed			eartions?
	ernonstrate complilane to the items below)	No	•	
Required for impacted a	reas which will not be used for future service and of	perations:		
	hoto Documentation)			
Soil Backfilling and	Cover Installation			
Re-vegetation Appli	cation Rates and Seeding Technique			
24				
	hment Checklist: Instructions: Each of the follo	owing items must be atta	ched to the closure report. Please	indicate, by a check mark in
the box, that the docume	ents are attached.	_		
Proof of Closure N	lotice (surface owner and division)			
Proof of Deed Not	ice (required for on-site closure)			
Plot Plan (for on-si	te closures and temporary pits)			•
Confirmation Sam	pling Analytical Results (if applicable)			
Waste Material Sai	mpling Analytical Results (if applicable)			
Disposal Facility N	lame and Permit Number	•		
片 `	d Cover Installation			
=	lication Rates and Seeding Technique			
	Photo Documentation)			
On-site Closure Lo		Longitude	, I	1932 🔲 1995
On and Closure Lo	CONOTI, LARRINGE,	Longitude:	NAD	1927 1983
25 D	141-		· · · · · · · · · · · · · · · · · · ·	
Operator Closure Certifi		5	•	
neveny cerupy mat the infor he closure complies with all	mation and attachments submitted with this closure applicable closure requirements and conditions spe	report is ture, accurate a ecified in the appropriated	ind complete to the best of my know course plan	vledge and belief. I also certify that
www.paren man an		улсы т ыс арргочей Си	om e pun.	
lame (Print):		Title:	<u></u>	<u></u>
lianature:		D		
Signature:		Date:	·	<u> </u>
-mail address:		Telephone:		}
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Oil Conservation Division

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New Mexico Office of the State Engineer POD Reports and Downloads

То	wnship: 31N	Range:	10W	Sections:			
NAD2	7 X:	Y:		Zone:		Search Radius:	
County:	Bas	sin:			Nun	mber: Suffix:	
Owner Name: (First)		(Last)		0	Non-Domestic O Domestic •	All
POD / Su	face Data Repo	ort	Avg	Depth to Water F	Report	t Water Column Report]
		Clear Fo	ırm [iWATERS Men	u][Help	

WATER COLUMN REPORT 08/20/2008

						e 3=SW 4=								
	arter					to smalle	est)			Depth	Depth	Water	(in f	eet)
POD Number	Tws	Rng		q (đ đ	Zone		x	Y	Well	Water	Column		
SJ 00498	31N	10W	04	1	2					26	8	18		
SJ 03062 CLW263578	31N	10W	04		2 2					47	40	7		
SJ 03062	31N	10W			2 2					55	46	9		
SJ 02844	31N	10W		1 :	24					37	21	16		
SJ 00573	31N	10W	04	1 .	4					37	12	25		
SJ 00595	31N	10W	04	1 4	42			-		90	12	78		
SJ 00595 S	31N	10W	04	1 4	42					. 70	10	60		
SJ 00175	31N	10W	04	2						28	13	15		
SJ 01563	31N	10W	04	2	1					44	28	16		
SJ 02089	31N	10W	04	2 :	1 1					55	40	15		
SJ 03033	31N	10W	04	2	1 1					52	30	22		
SJ 03034	31N	10W	04	2	12					45	23	22		
SJ 01564	31N	10W	04	2 :	2					34	10	24		
SJ 00128	31N	10W	04	2 :	2					70	21	49		
SJ 02044	31N	10W	05	1 :	3					22	12	10		
SJ 01370	31N	10W	05	1	3 2					48	28	20		
SJ 01967 X	31N	10W	05	1 3	32					25	10	15		
SJ 02843	31N	10W	05	1 3	3 2					25	10	15		
SJ 02044 X	31N	10W	05	1 :	34					28	14	14		
SJ 02083	31N	10W	05	2 :	2 1					23	10	13		
SJ 02069	31N	10W	05	2 :	2 1					22	9	13		
SJ 03013	31N	10W	05	2 :	2 3					19	7	12		
SJ 03109	31N	10W	05	2	2 3					21	2	19		
SJ 03004	31N	10W	05	2	24					18	6	12		
SJ 02945	31N	10W	05	2	24					17	5	12		
SJ 03368	31N	10W	05	2	24					19	6	13		
SJ 03549	31N	10W	05	2	4 4					42	35	7		
SJ 02884	31N	10W	05	2	4 4					75				
SJ 00304	3.1N	10W	05	3 -	4					18	5	13		
SJ 02399	3.1N	10W	05	3	4 1					40	14	26		
SJ 02944	31N	10W	05	3 -	4 2					100				
SJ 03112	31N	10W	05	3 4	4 2					45	33	12		
	-													

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SJ 01373 X	31N	10W 05	3 4	3			35	10	25
SJ 02107	31N	10W 05	4 3				35	1.6	19
SJ 01373	31N	10W 05	4 3				6	3	3
SJ 02037	31N	10W 05	4 3				39	11	28
SJ 03452	31N	10W 05	44	2			61	30	31
SJ 03336	31N	10W 05	44	3			58	28	30
SJ 03246	31N	10W 05	44	3			65	15	50
SJ 01958	31N	10W 06	2				103	83	20
SJ 01977	31N	10W 06	2 3				93	33	60
SJ 03308	31N	10W 06	24	3			100	60	40
SJ 02150	31N	10W 07	2 2				41	23	18
SJ 02389	31N	10W 07	2 2	3			48	31	17
ន្ស 03079	31N	10W 07					50		
SJ 03330	31N	10W 07	3 3	1			400		
SJ 01521	31N	10W 07	4				45	29	16
SJ 03802 POD1	31N	10W 07	4 3	2	269793	2149984	41	24	17
SJ 00585	31N	10W 08					40	23	17
SJ 02304	31.N	10W 08	1 2	_			35	29	6
SJ 03057	31N	10W 08	1 3				19	6	13
SJ 03714 POD1	31N	10W 08	3 1	1			21	б	15
SJ 00054	31N	10W 10	2				455		
SJ 00830 -EXPLOR	31N	10W 15	3				550	0.77	<i>r</i> 1
SJ 01198	31N	10W 17 10W 18	3 4				158	97 135	61 170
SJ 02624	31N	10W 18	1 1 1 3				295 18	125	10
SJ 01616 SJ 01534	31N 31N	10W 18	1 3	1			34	8 23	11
SJ 03345	31N	10W 18	1 3	2			21	11	10
SJ 01796	31N	10W 18	1 3				32	20	12
SJ 01598	31N	10W 18	1 4	٥			30	5	25
SJ 01587	31N	10W 18	1 4				35	5	30
SJ 03163	31N	10W 18	1 4	3	•		19	5	14
SJ 01747	31N	10W 18	1 4	3			20	6	14
SJ 01718	31N	10W 18	2 1				30	4	26
SJ 03813 POD1	31N	10W 18	2 1	4	269778	2148065	16	6	10
SJ 03070	31N	10W 18	2 3	2			21	1	20
SJ 03324	31N	10W 18	2 3	2			43	20	23
SJ 03474	31N	10W 18	24	2			35		
SJ 01625	31N	10W 18	3 1				21	6	15
SJ 01500	31N	10W 18	3 1				26	15	11
SJ 01550	31N	10W 18	3 1		•		22	7	15
SJ 02821	31N	10W 18	3 1				24	8	16
SJ 03119	31N	10W 18	3 1				10	8	2
SJ 01552	31N	10W 18		4			30	22	8
SJ 03114	31N	10W 18		1			16 16	8	8
SJ 02749	31N	10W 18	3 2				16	10	6
SJ 03722 POD1	31N	10W 18		3 3	•		20 25	6 10	$\frac{14}{15}$
SJ 03721 POD1 SJ 03435	31N 31N	10W 18 10W 18		3			10	6	4
SJ 03622	31N	10W 18	3 2				20	6	14
SJ 00611 S	31N	10W 18	3 3	,			65	25	40
SJ 00611	31N	10W 18	3 3	3			58	46	12
SJ 00555 CLW225581	31N	10W 10	1	,			70	45	25
SJ 02909	31N	10W 19	1 1	1			60	47	13
SJ 02929	31N	10W 19	1 1				58	40	18
SJ 02979	31N	10W 19	1 1				57	43	14
SJ 03103	31N	10W 19	1 1				53	33	20
SJ 03359	31N	10W 19	1 1				70		
SJ 03705 POD1	31N	10W 19	1 1				69	56	13
SJ 03487	31N	10W 19	1 1				65	45	20

New Mexico Office of the State Engineer

SJ 03086	31N	10W 19	1 1 3	6	1 44	17
SJ 03486	31N	10W 19	1 1 3	6		20
SJ 01428	31N	10W 19	1 3	6		20
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SJ 03570	31N	10W 35	2 4 4	250)	
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Record Count: 117

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 31N Range: 11W Sections:

NAD27 X:

Y:

Zone:

Search Radius:

County:

Basin:

Number:

Suffix:

Owner Name: (First)

(Last)

O Non-Domestic O Domestic All

POD / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

(quarters are 1=NW 2=NE 3=SW 4=SE)

iWATERS Menu

Help

WATER COLUMN REPORT 08/20/2008

	(Acer oer			-400 ,	-2422	7-0W 4-0W)						
	(quarter					smallest)			Depth	Depth	Water	(in feet)
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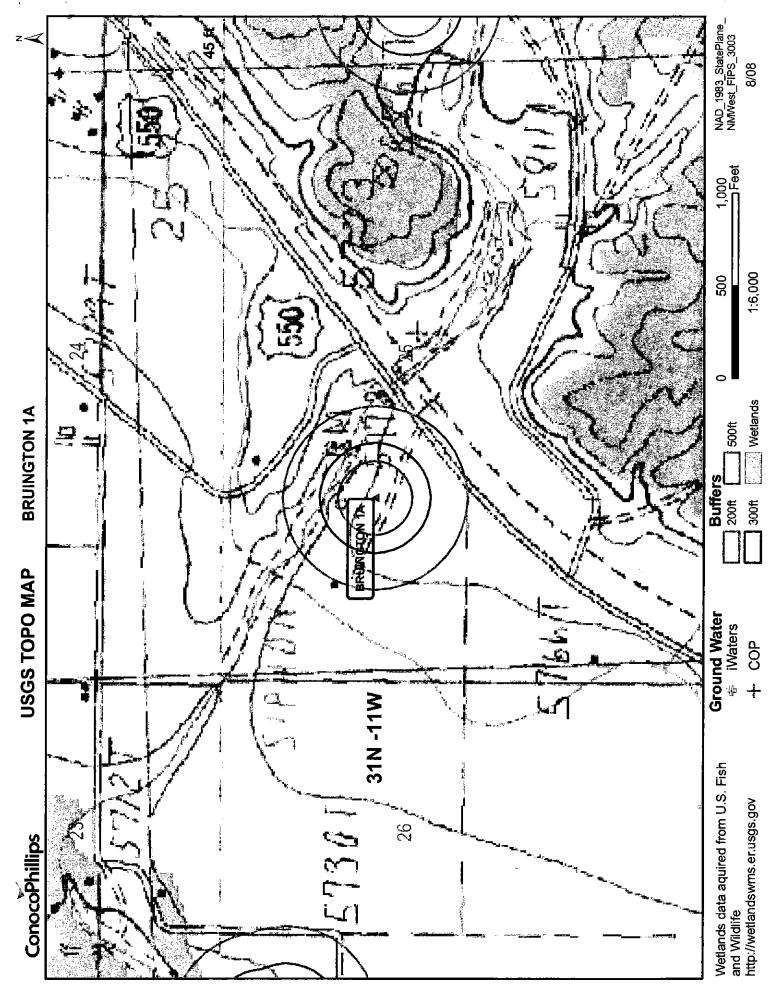
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SJ 02838	31N 11W 13 4 4 4		38	10	22 28
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SJ 01600	31N 11W 24 1		40	25	15
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SJ 01670	-		45	40 27	31
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SJ 01553			44	35	32 9
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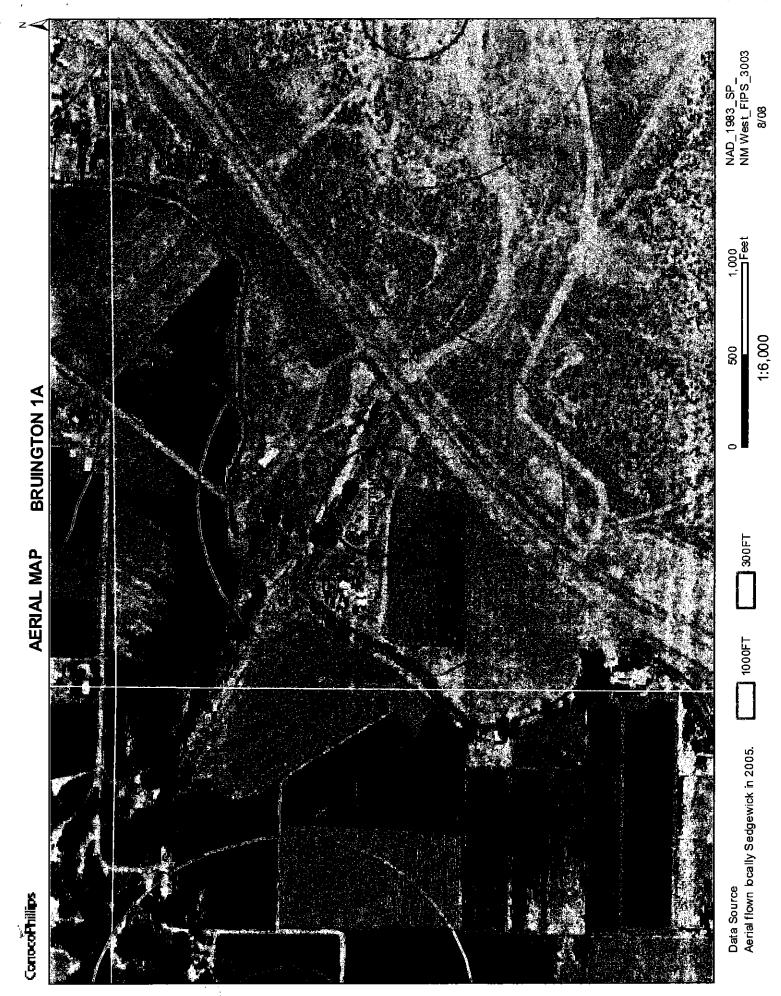
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SJ 03025	_ 31N		323			22	5	17
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3J 03357	31N		4.2			25	15	10
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3J 03609	31N	11W 34 3	_			41	3	38
3J 01608	31N		4 4			27	6	21
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3J 03016	31N		3 1			35		
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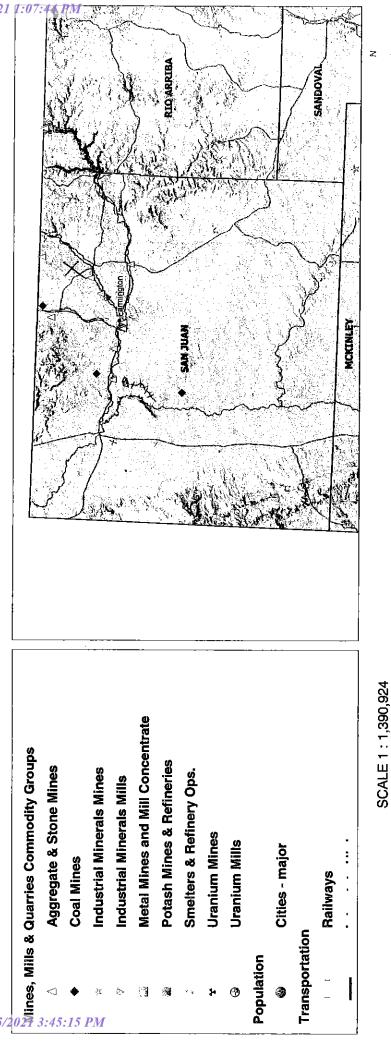
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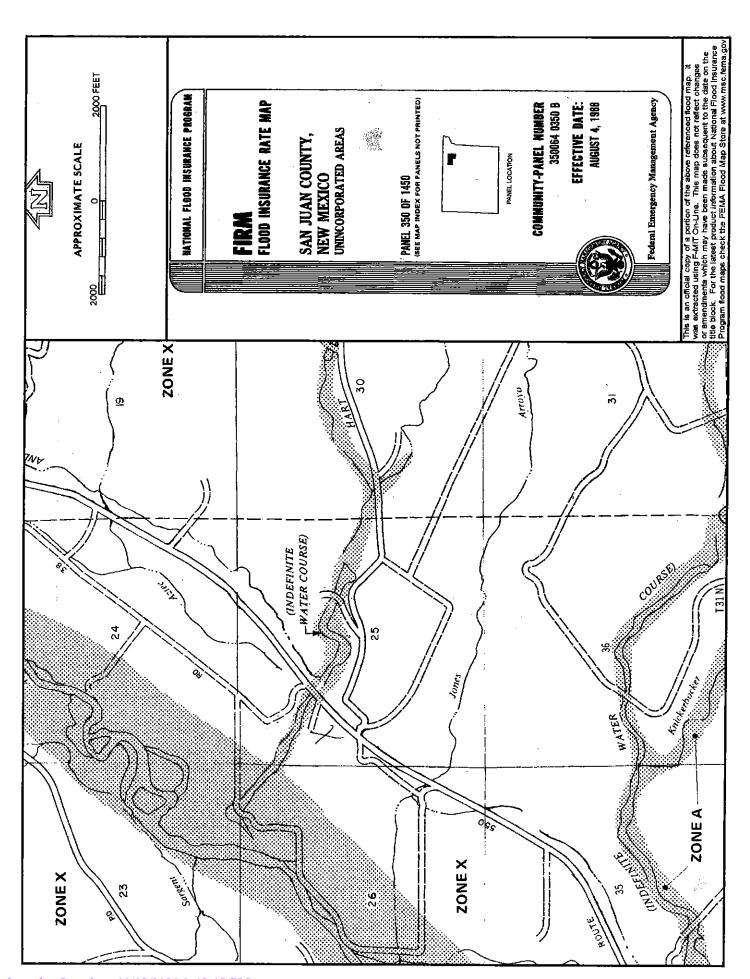


MMQonline Public Version Map

My hay burns



http://www.emnrd.state.nm.us/MMD/MMQonline/MMQonline-PUBLIC-PROD.mwf



BRUINGTON 1A

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'BRUINGTON 1A', which is located at 36.87271 degrees North latitude and 107.94728 degrees West longitude. This location is located on the Aztec 7.5' USGS topographic quadrangle. This location is in section 25 of Township 31 North Range 11 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Aztec, located 4.4 miles to the southwest. The nearest large town (population greater than 10,000) is Farmington, located 17.2 miles to the southwest (National Atlas). The nearest highway is US Highway 550, located 0.1 miles to the southeast. The location is on Private land and is 1,285 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Animas. Colorado, New Mexico, Sub-basin. This location is located 1765 meters or 5789 feet above sea level and receives 11 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Mixed Bedrock Canyon and Tableland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 65 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 163 feet to the northeast and is classified by the USGS as an intermittent stream. The nearest perennial stream is 3,352 feet to the west. The nearest water body is 4,014 feet to the west. It is classified by the USGS as a perennial lake and is 0.3 acres in size. The nearest spring is 17,661 feet to the north. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 787 feet to the south. The nearest wetland is a 5.1 acre Freshwater Emergent Wetland located 2,579 feet to the northwest. The slope at this location is 0 degrees to the west as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is MODERN ALLUVIUM--Includes Piney Creek Alluvium and younger deposits with a Quaternary age younger alluvium and surficial deposits substrate. The soil at this location is 'Stumble loamy sand, 0 to 3 percent slopes' and is somewhat excessively drained and not hydric with slight erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 6.9 miles to the northeast as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Geological context:

Quaternary and recent deposits in the San Juan Basin include stream-deposited alluvium and older terrace deposits, landslide deposits, and Aeolian sand. Most Quaternary and younger deposits area unconsolidated and form a thin covering over older bedrock sediments.

Stream-deposited alluvium and older terrace deposits are associated with major streams and rivers in the San Juan Basin. The alluvium consists of unconsolidated sediments that range from silt to cobbles in size but predominantly are sand and gravel. Along major streams the alluvium is varied in composition, depending on the mix of material from the various erosion source areas and fluvialy-driven sorting. Alluvial deposits also occur as a thin veneer of fine-grained sediments in the valleys of intermittent streams. Landslide deposits are mapped on the northeastern flank of the Chuska Mountains and locally in the San Juan Mountains. These colluvial deposits consist of material derived from the topographically higher source areas. The landslide material on the flank of Chuska Mountains consists of reworked sand from the Chuska Sandstone; the deposits in the San Juan Mountains primarily are derived from volcanic or volcaniclastic sources.

Unconsolidated wind-blown deposits are common in the central part of the basin, although they generally are not mapped on small scale geologic maps. Typically, these deposits are very thin, but local dunes near dry washes, which are excellent sources of fine-grained material, may reach heights of 20 feet. These recent Aeolian deposits are not known to yield water to wells.

Hydraulic Properties:

In the absence of other sources of water, alluvial deposits, where present, are commonly relied upon as a source of water for domestic and livestock use. Along the major rivers and streams, wells are of conventional vertical design, whereas in the valleys of intermittent streams, where the hydraulic conductivities and saturated thickness are generally small, most wells are constructed as galleries of horizontal drains feeding to a central collector. Reported well yields range from less than 1 gallon per minute to as much as 1,100 gallons per minute. The median yield of 48 wells is 15 gallons per minute. Hydraulic conductivities of sand and gravel can vary from 10 to 1,000,000 gallons per day per foot squared (roughly 1 to 100,000 feet per day) (Freeze and Cherry, 1979, table 2.2.) but a more typical range is from 15 feet per day for fine sand to about 1,000 feet per day for coarse gravel (Lohman, 1972, table 17). Tests along the San Juan River upstream from Farmington indicate that the hydraulic conductivity of alluvium ranges from 0.006 to 220 feet per day (Peter et al, 1987, p. 29). The thickness of alluvium at this site was reported to range from about 14 to 61 feet, and the saturated thickness was less than 25 feet in all 13 test holes. Water occurs in the alluvium under unconfined conditions. No tests have been made where the storage coefficient of the alluvium was determined. However, a typical specific yield for moderate to well-sorted unconsolidated sediments would be in the range of 0.1 to 0.25.

No known hydraulic data exists for the landslide and recent Aeolian deposits in the basin. No instances are known where these deposits are used as a source of water.

References:

Freeze, R.A., and Cherry, J.A., 1979, Groundwater: Englewood cliffs, N.J., Prentice-Hall, Inc., 604 p. Lohman, S.W., 1972, Ground-water hydraulics: U.S.G.S. Professional Paper 708, 70 p. Peter, K.D., Williams, R.A., and King, K.W., 1987, Hydrogeologic characteristics of the Lee Acres landfill area, San Juan County, New Mexico: U.S.G.S. Water Resources Investigations Report 87-4246, 69 p.

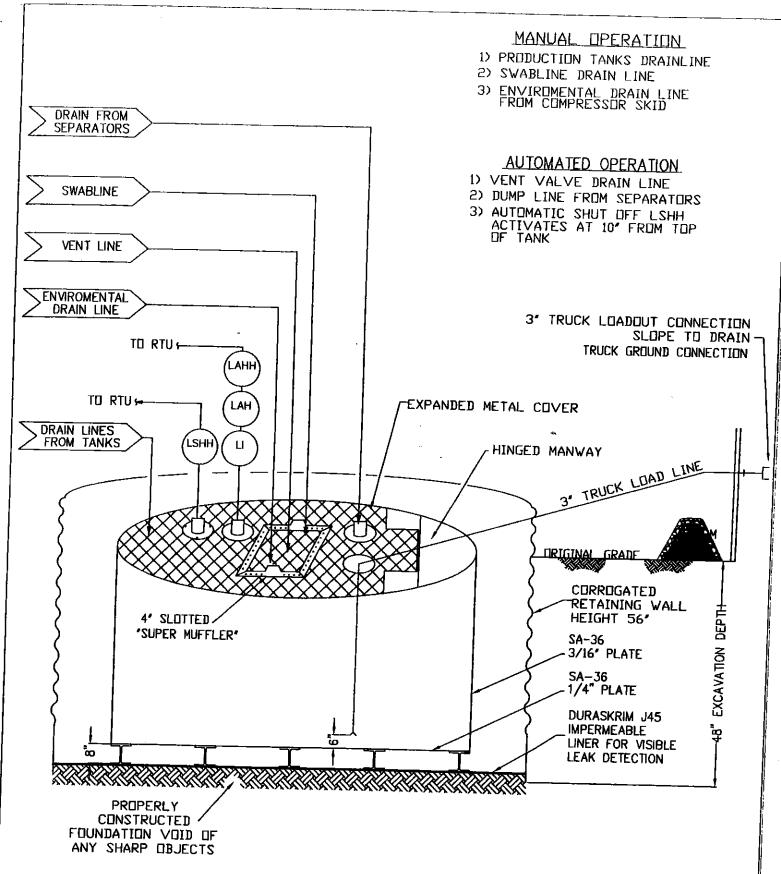
Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- The general specification for design and construction are attached in the BR document.



ConocoPhillips

San Juan Business Unit

PRODUCED WATER PIT TANK OPEN TOP GRAVITY FLOW TANK INTERNALLY COATED WITH 12-14 MILS AMERON AMERCOAT 385

IIII-SHEIF EGIESIZE

PROPERTIES	TEST METHOD		30EE	J3	16B B	J.	53 2
		Min. Roll Averages	Typical Roll Averages	Min. Rolf Averages	Typical Roll Averages	Min. Roll Averages	Typical Rol Averages
Appearance	1	Bla	ck/Black		k/Black		k/Black
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)
Construction		**Ext	rusion laminate	d with encapsula	1 '		
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 ibs	24 lbs	25 lbs	31 lbs
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
Trapezold Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf
Maximum Use Temperature		180° F					
Minimum Use Temperature		-70° F					

MD = Machine Direction DD = Diagonal Directions



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.

PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456**

08/06

RAVEN

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pró-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein falls in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain
 the integrity of the liner, liner system and secondary containment system to
 prevent contamination of fresh water and protect public health and environment.
 BR will accomplish this by performing an inspection on a monthly basis, installing
 cathodic protection, and automatic overflow shutoff devices as seen on the
 design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- 1. BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I o f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 61029

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	61029
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water				
Please answer as many of these questions as possible in this group. More information will help us	identify the appropriate associations in the system.			
Facility or Site Name	Bruington 1A			
Facility ID (f#), if known	Not answered.			
Facility Type	Below Grade Tank - (BGT)			
Well Name, include well number	Bruington 1A			
Well API, if associated with a well	3004522437			
Pit / Tank Type	Not answered.			
Pit / Tank Name or Identifier	Not answered.			
Pit / Tank Opened Date, if known	Not answered.			
Pit / Tank Dimensions, Length (ft)	Not answered.			
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.			
Pit / Tank Dimensions, Depth (ft)	Not answered.			
Ground Water Depth (ft)	65			
Ground Water Impact	Not answered.			
Ground Water Quality (TDS)	Not answered.			

Below-Grade Tank					
Subsection I of 19.15.17.11 NMAC					
Volume / Capacity (bbls)	120				
Type of Fluid	Produced Water				
Pit / Tank Construction Material	Steel				
Secondary containment with leak detection	Not answered.				
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	True				
Visible sidewalls and liner	Not answered.				
Visible sidewalls only	Not answered.				
Tank installed prior to June 18. 2008	Not answered.				
Other, Visible Notation. Please specify	Not answered.				
Liner Thickness (mil)	Not answered.				
HDPE (Liner Type)	Not answered.				
PVC (Liner Type)	Not answered.				
Other, Liner Type. Please specify (Variance Required)	Not answered.				

Fencing					
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)					
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.				
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.				
Alternate, Fencing. Please specify (Variance Required)	4' hogwire				

Netting					
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)					
Screen	True				
Netting	Not answered.				
Other, Netting. Please specify (Variance May Be Needed)	Not answered.				

Signs

Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	True

Variances and Exceptions						
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:						
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	True					
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.					

Siting Criteria (regarding permitting)

19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting						
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	No					
NM Office of the State Engineer - iWATERS database search	True					
USGS	Not answered.					
Data obtained from nearby wells	Not answered.					

Siting Criteria, Below Grade Tanks		
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No	
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No	

Proposed Closure Method		
Below-grade Tank	Below Grade Tank - (BGT)	
Waste Excavation and Removal	True	
Alternate Closure Method. Please specify (Variance Required)	Not answered.	

Operator Application Certification		
Registered / Signature Date	12/22/2008	

District I
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 61029

ACKNOWLEDGMENTS

Operator:	OGRID:	
HILCORP ENERGY COMPANY	372171	
1111 Travis Street	Action Number:	
Houston, TX 77002	61029	
	Action Type:	
	[C-144] Legacy Below Grade Tank Plan (C-144LB)	

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
W.	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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CONDITIONS

Action 61029

CONDITIONS

Operator:	OGRID:
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	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By	Condition	Condition Date
cwhitehead	None	11/15/2021