

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural  
Resources

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division  
1220 South St. Francis Dr.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

|                                                                                                    |                                                         |                                                                     |                                  |
|----------------------------------------------------------------------------------------------------|---------------------------------------------------------|---------------------------------------------------------------------|----------------------------------|
| <sup>1</sup> Operator name and Address<br>EOG RESOURCES INC<br>PO BOX 2267<br>MIDLAND, TEXAS 79702 |                                                         | <sup>2</sup> OGRID Number<br>7377                                   |                                  |
|                                                                                                    |                                                         | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW 8/26/2021 |                                  |
| <sup>4</sup> API Number<br>30 - 025-47869                                                          | <sup>5</sup> Pool Name<br>RED HILLS; BONE SPRING, NORTH |                                                                     | <sup>6</sup> Pool Code<br>96434  |
| <sup>7</sup> Property Code<br>329751                                                               | <sup>8</sup> Property Name<br>JUPITER 19 FEDERAL COM    |                                                                     | <sup>9</sup> Well Number<br>501H |

II. <sup>10</sup> Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D             | 19      | 24S      | 34E   |         | 787'          | NORTH            | 804'          | WEST           | LEA    |

<sup>11</sup> Bottom Hole Location

| UL or lot no.          | Section                             | Township                          | Range                             | Lot Idn | Feet from the                      | North/South line | Feet from the                       | East/West line | County |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|---------|------------------------------------|------------------|-------------------------------------|----------------|--------|
| E                      | 30                                  | 24S                               | 34E                               |         | 2530'                              | NORTH            | 654'                                | WEST           | LEA    |
| <sup>12</sup> Lse Code | <sup>13</sup> Producing Method Code | <sup>14</sup> Gas Connection Date | <sup>15</sup> C-129 Permit Number |         | <sup>16</sup> C-129 Effective Date |                  | <sup>17</sup> C-129 Expiration Date |                |        |
|                        | FLOWING                             |                                   |                                   |         |                                    |                  |                                     |                |        |

III. Oil and Gas Transporters

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address | <sup>20</sup> O/G/W |
|---------------------------------|--------------------------------------------|---------------------|
| 372812                          | EOGRM                                      | OIL                 |
|                                 |                                            |                     |
| 151618                          | ENTERPRISE FIELD SERVICES                  | GAS                 |
|                                 |                                            |                     |
| 298751                          | REGENCY FIELD SERVICES                     | GAS                 |
|                                 |                                            |                     |
| 36785                           | DCP MIDSTREAM                              | GAS                 |
|                                 |                                            |                     |

IV. Well Completion Data

|                                      |                                        |                                    |                               |                                                |                             |
|--------------------------------------|----------------------------------------|------------------------------------|-------------------------------|------------------------------------------------|-----------------------------|
| <sup>21</sup> Spud Date<br>2/23/2021 | <sup>22</sup> Ready Date<br>08/26/2021 | <sup>23</sup> TD<br>18,541'        | <sup>24</sup> PBTD<br>18,508' | <sup>25</sup> Perforations<br>11,153 - 18,508' | <sup>26</sup> DHC, MC       |
| <sup>27</sup> Hole Size              |                                        | <sup>28</sup> Casing & Tubing Size | <sup>29</sup> Depth Set       |                                                | <sup>30</sup> Sacks Cement  |
| 16"                                  |                                        | 13 3/8"                            | 1375'                         |                                                | 1125 SXS CL C/CIRC          |
| 12 1/4"                              |                                        | 9 5/8"                             | 5153'                         |                                                | 1430 SXS CL C/4130' CALC    |
| 8 1/2"                               |                                        | 5 1/2"                             | 18,516'                       |                                                | 2220 SXS CL C TOC 5200' CBL |
|                                      |                                        |                                    |                               |                                                |                             |

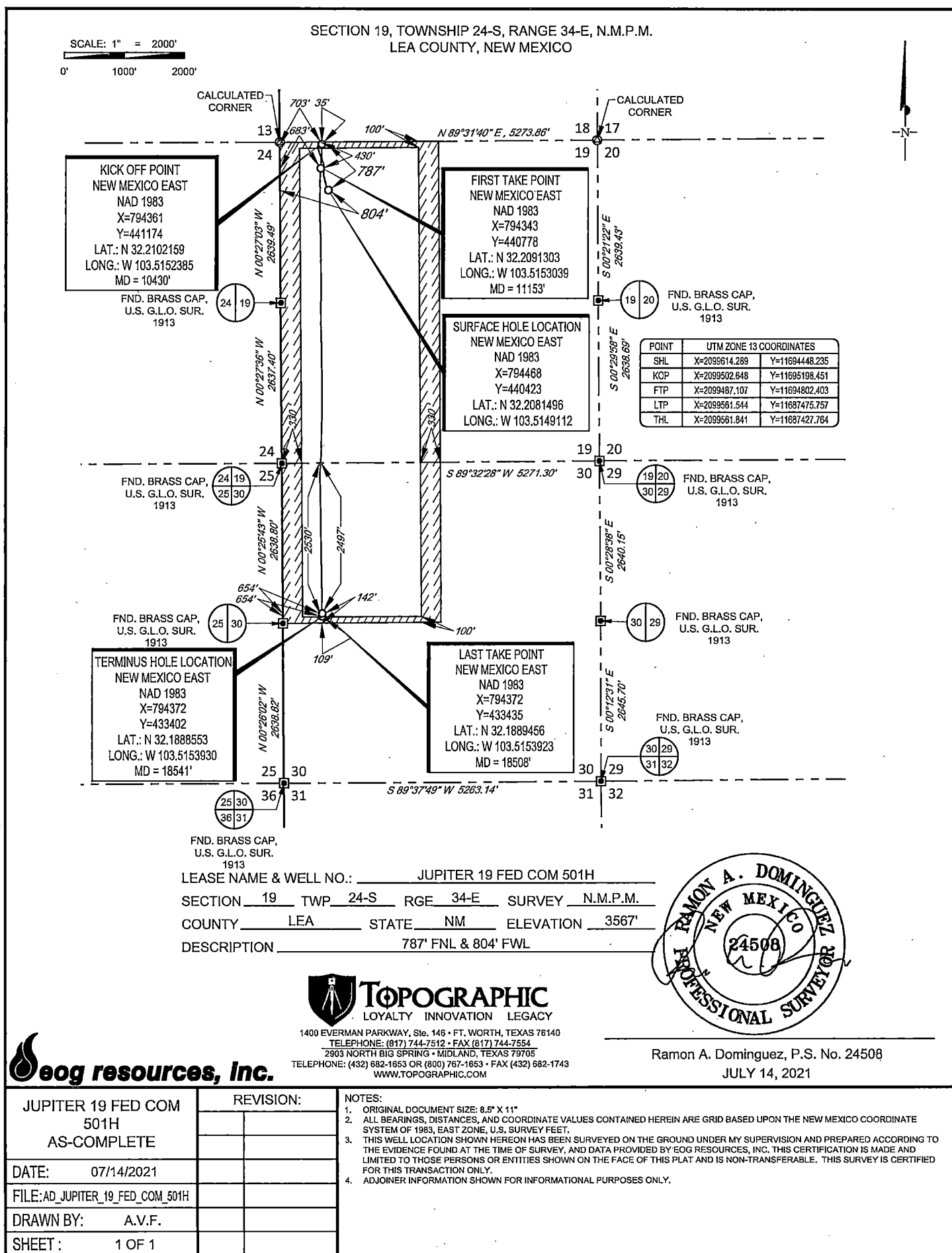
V. Well Test Data

|                                                                                                                                                                                                                                      |                                               |                                       |                                       |                             |                                    |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|---------------------------------------|---------------------------------------|-----------------------------|------------------------------------|
| <sup>31</sup> Date New Oil<br>08/26/2021                                                                                                                                                                                             | <sup>32</sup> Gas Delivery Date<br>08/26/2021 | <sup>33</sup> Test Date<br>09/04/2021 | <sup>34</sup> Test Length<br>24 HRS   | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure<br>744 |
| <sup>37</sup> Choke Size<br>128                                                                                                                                                                                                      | <sup>38</sup> Oil<br>4583                     | <sup>39</sup> Water<br>7054           | <sup>40</sup> Gas<br>5481             |                             | <sup>41</sup> Test Method          |
| <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature:<br>Kay Maddox |                                               |                                       | OIL CONSERVATION DIVISION             |                             |                                    |
| Printed name:<br>Kay Maddox                                                                                                                                                                                                          |                                               |                                       | Approved by: <i>PATRICIA MARTINEZ</i> |                             |                                    |
| Title:<br>SENIOR REGULATORY SPECIALIST                                                                                                                                                                                               |                                               |                                       | Title: <i>NMOCD</i>                   |                             |                                    |
| E-mail Address:<br>kay_maddox@eogresources.com                                                                                                                                                                                       |                                               |                                       | Approval Date: <i>11/16/2021</i>      |                             |                                    |
| Date:<br>09/08/2021                                                                                                                                                                                                                  |                                               | Phone:<br>432-638-8475                |                                       |                             |                                    |

**FORM C-102**  
**Revised August 1, 2011**  
**Submit one copy to appropriate**  
**District Office**

☐ **AMENDED REPORT**

S:\SURVEY\EOG\_MIDLAND\JUPITER\_19\_FED\_COM\FINAL PRODUCTS\ILO JUPITER\_19\_FED\_COM\_501H\_C-102\_REV1.DWG 2/1/2021 9:54:34 AM bgregory







Lea County, NM (NAD 83 NME)

Jupiter 19 Fed Com #501H

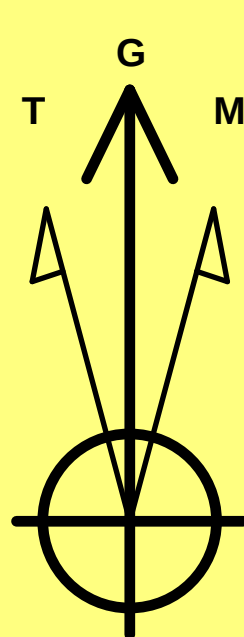
Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983  
Datum: North American Datum 1983  
Ellipsoid: GRS 1980  
Zone: New Mexico Eastern Zone  
System Datum: Mean Sea Level

WELL DETAILS: #501H

KB = 26' @ 3593.0usft  
Northing 440423.00 Easting 794468.00 Latitude 32° 12' 29.343 N Longitude 103° 30' 53.675 W



Azimuths to Grid North  
True North: -0.44°  
Magnetic North: 6.11°

Magnetic Field  
Strength: 47515.1nT  
Dip Angle: 59.90°  
Date: 3/16/2021  
Model: IGRF2020

To convert a Magnetic Direction to a Grid Direction, Add 6.11°  
To convert a Magnetic Direction to a True Direction, Add 6.55° East  
To convert a True Direction to a Grid Direction, Subtract 0.44°

SECTION DETAILS

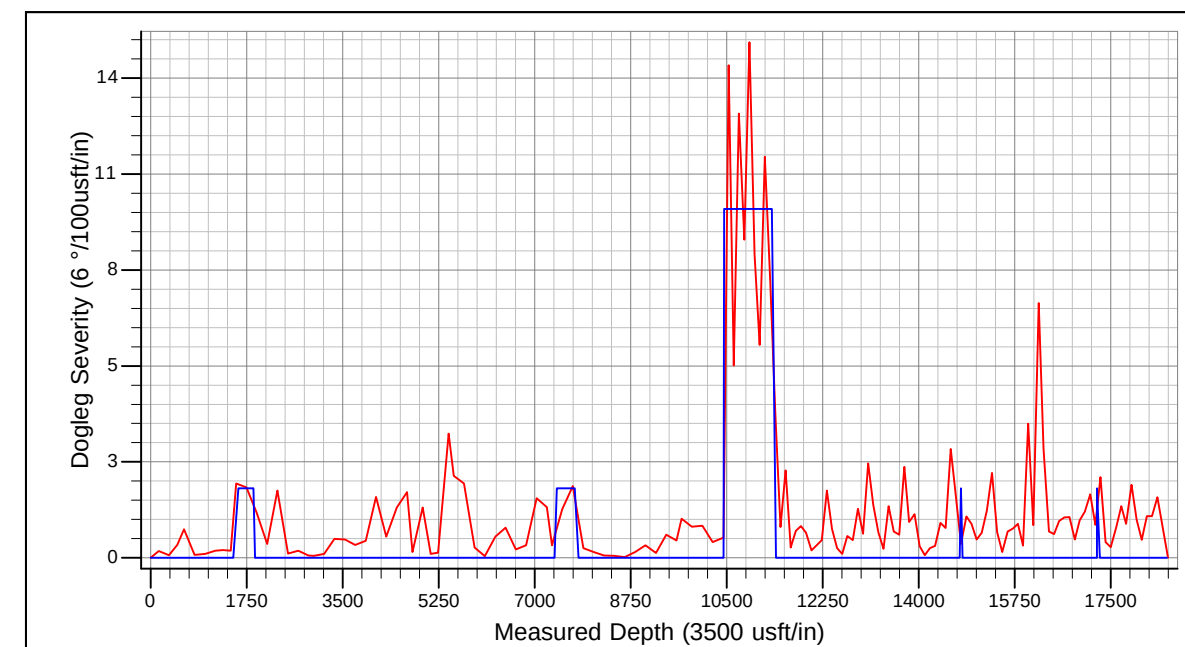
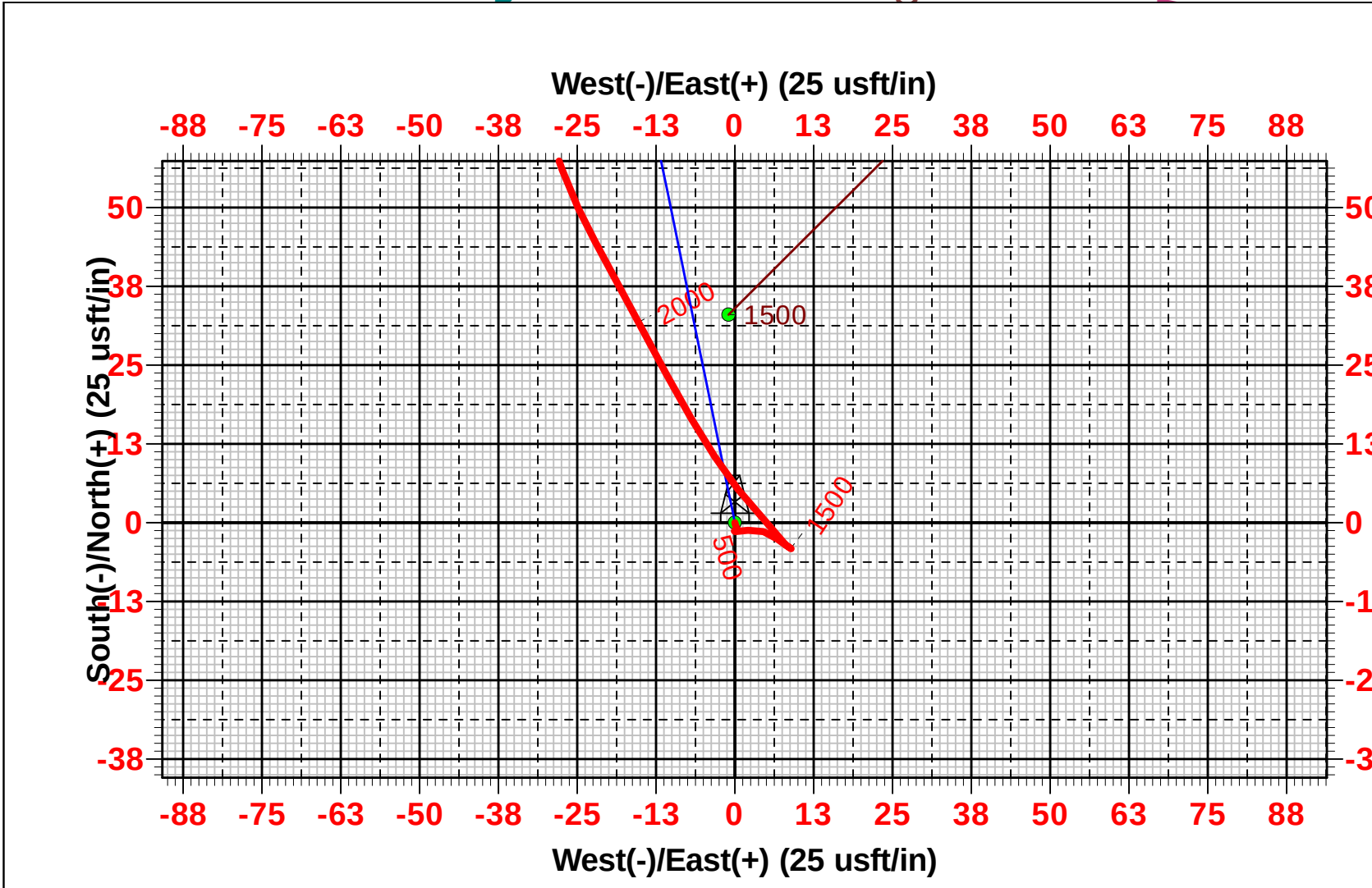
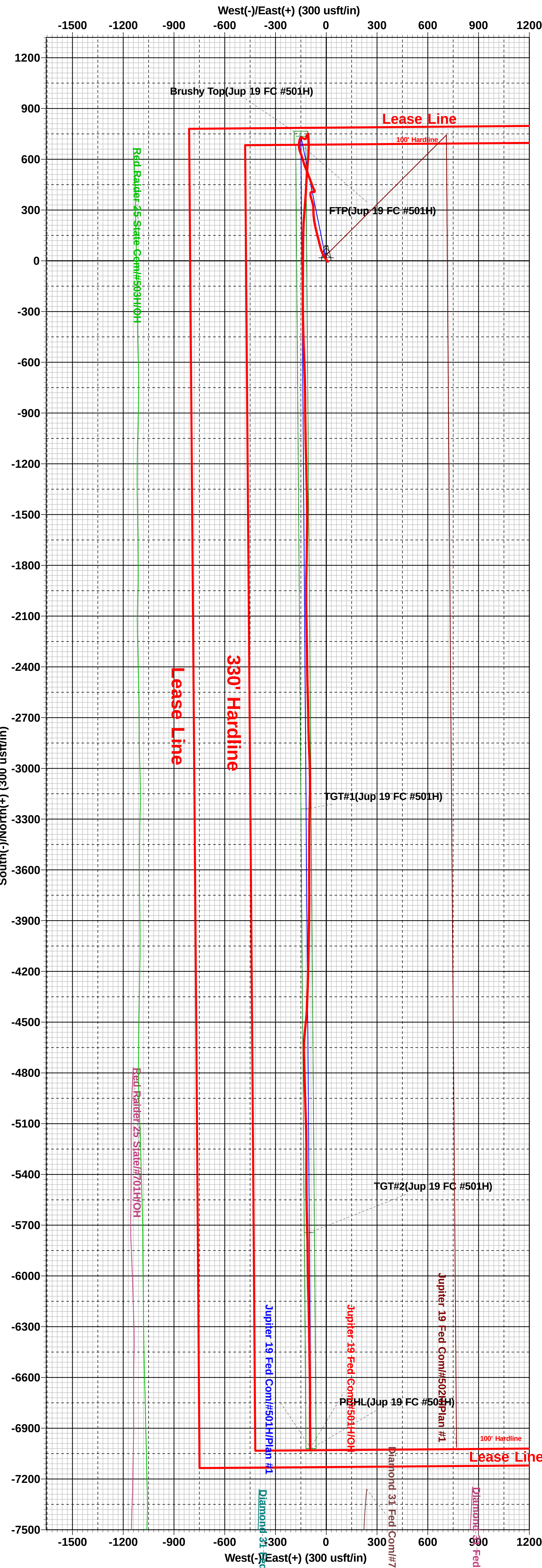
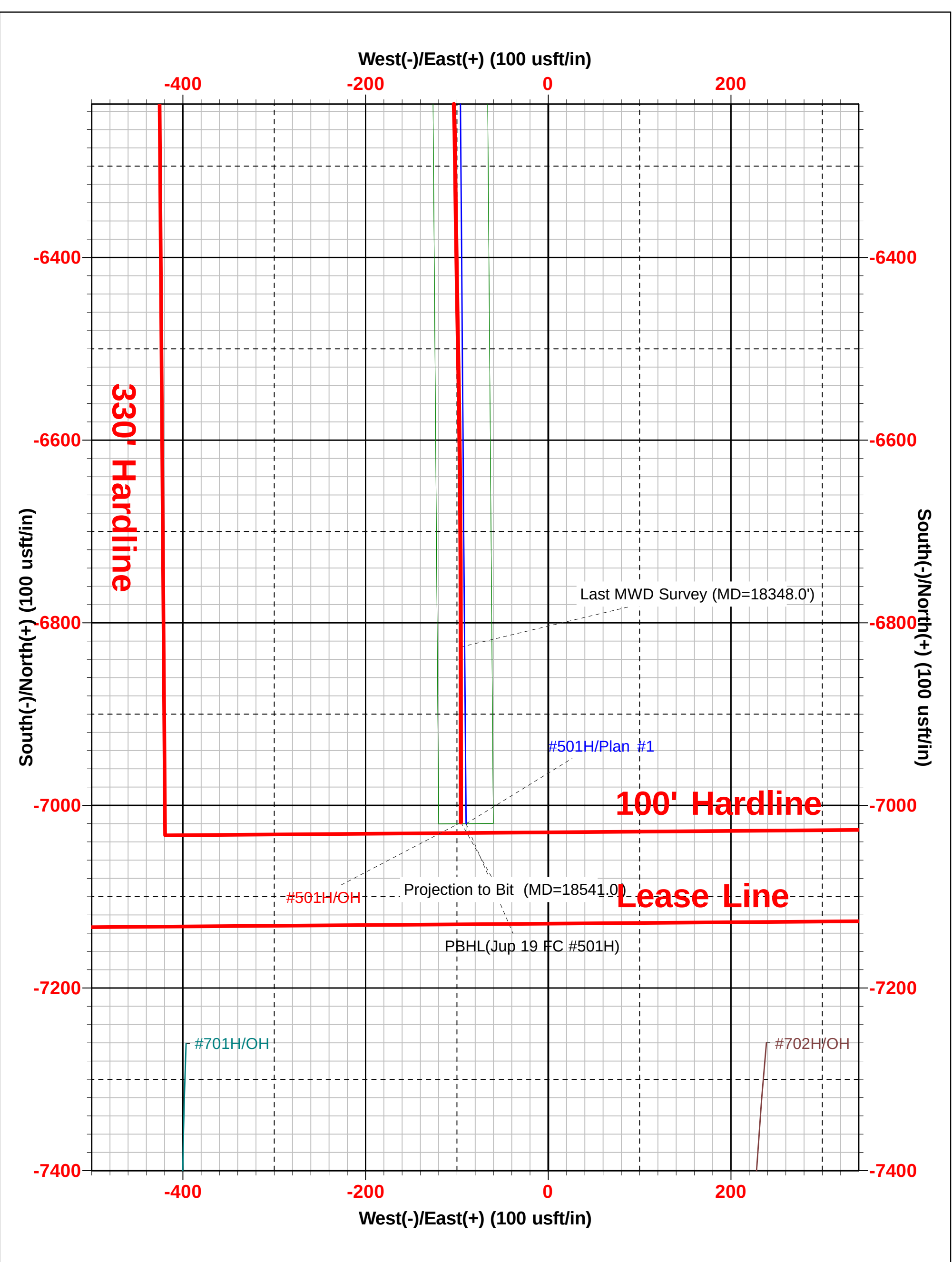
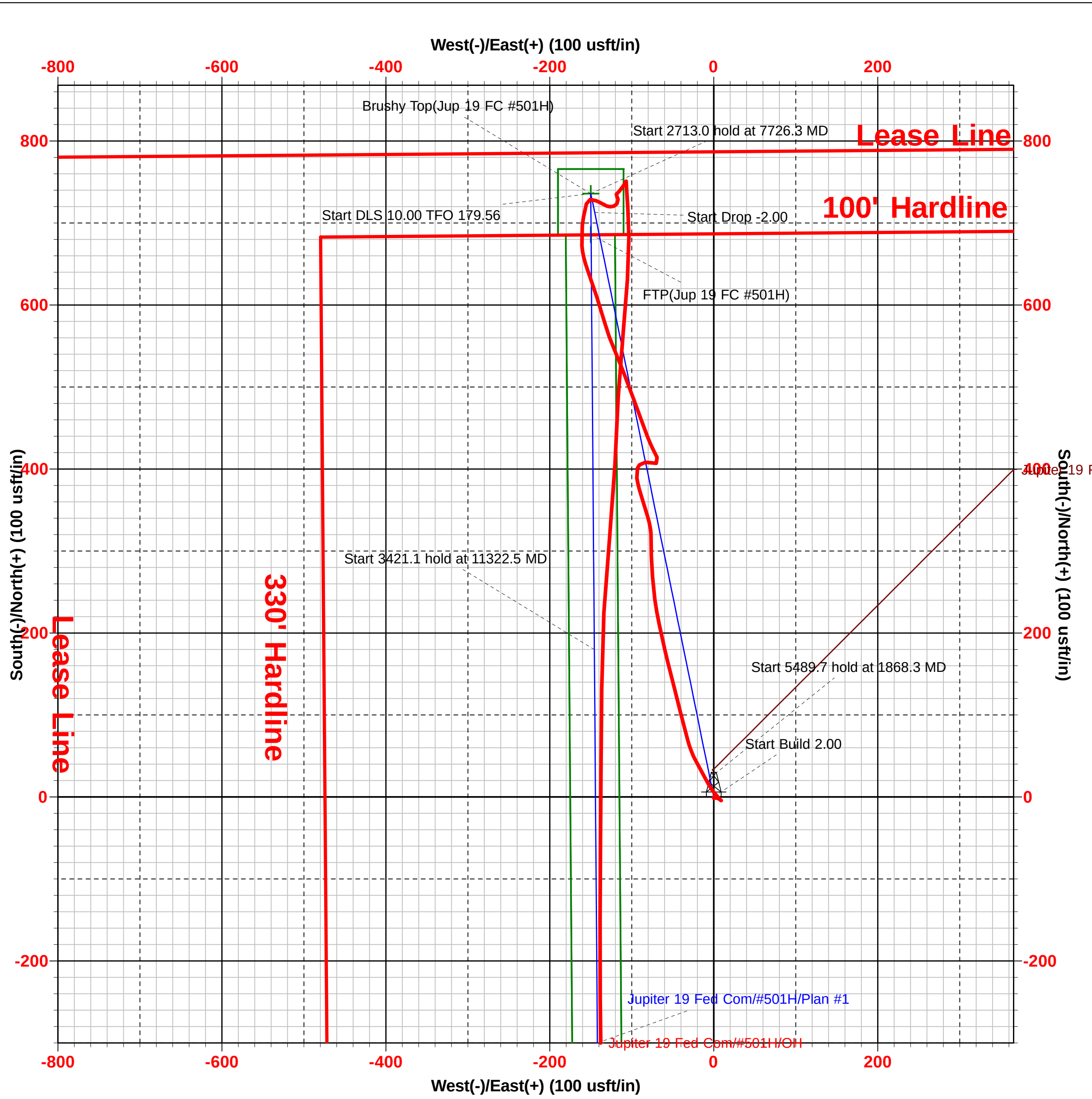
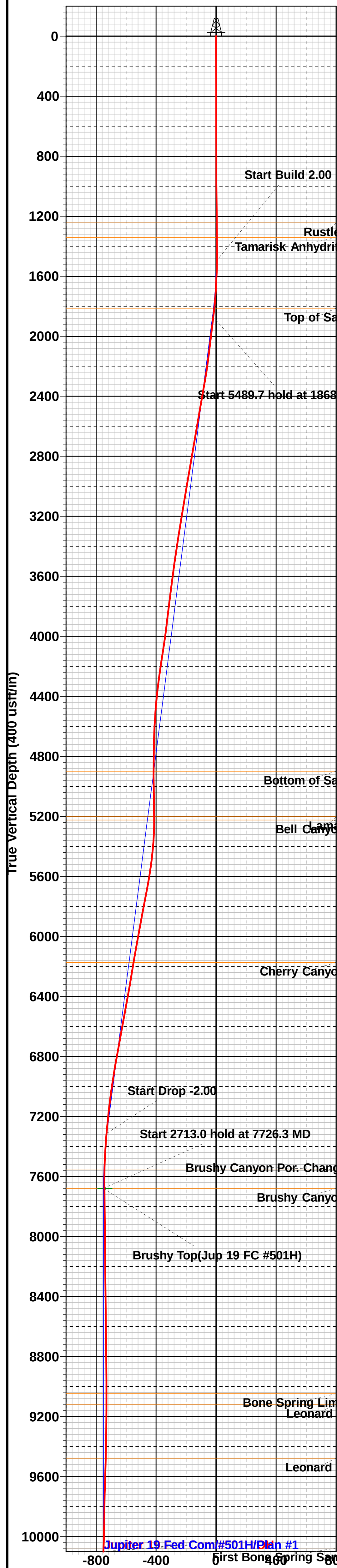
| Sec | MD      | Inc   | Azi    | TVD     | +N/-S   | +E/-W  | Dleg  | TFace   | VSect  | Target                      |
|-----|---------|-------|--------|---------|---------|--------|-------|---------|--------|-----------------------------|
| 1   | 0.0     | 0.00  | 0.00   | 0.0     | 0.0     | 0.0    | 0.00  | 0.00    | 0.0    |                             |
| 2   | 1500.0  | 0.00  | 0.00   | 1500.0  | 0.0     | 0.0    | 0.00  | 0.00    | 0.0    |                             |
| 3   | 1868.3  | 7.37  | 348.48 | 1867.3  | 23.2    | -4.7   | 2.00  | 348.48  | -23.1  |                             |
| 4   | 7358.0  | 7.37  | 348.48 | 7311.7  | 712.8   | -145.3 | 0.00  | 0.00    | -710.9 |                             |
| 5   | 7726.3  | 0.00  | 0.00   | 7679.0  | 736.0   | -150.0 | 2.00  | 180.00  | -734.0 | Brushy Top(Jup 19 FC #501H) |
| 6   | 10439.3 | 0.00  | 0.00   | 10392.0 | 736.0   | -150.0 | 0.00  | 0.00    | -734.0 |                             |
| 7   | 11322.5 | 88.32 | 179.56 | 10964.7 | 179.9   | -145.7 | 10.00 | 179.56  | -178.0 |                             |
| 8   | 14743.7 | 88.32 | 179.56 | 11065.0 | -3239.7 | -119.2 | 0.00  | 0.00    | 3241.0 | TGT#1(Jup 19 FC #501H)      |
| 9   | 14770.6 | 88.86 | 179.56 | 11065.7 | -3266.6 | -119.0 | 2.00  | 0.00    | 3267.9 | TGT#2(Jup 19 FC #501H)      |
| 10  | 17248.7 | 88.86 | 179.56 | 11115.0 | -5744.2 | -99.9  | 0.00  | 0.00    | 5745.0 |                             |
| 11  | 17250.1 | 88.83 | 179.56 | 11115.0 | -5745.5 | -99.9  | 2.00  | -180.00 | 5746.3 | PBHL(Jup 19 FC #501H)       |
| 12  | 18524.8 | 88.83 | 179.56 | 11141.0 | -7020.0 | -90.0  | 0.00  | 0.00    | 7020.6 |                             |

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

| Name                        | TVD     | +N/-S   | +E/-W  | Northing  | Easting   |
|-----------------------------|---------|---------|--------|-----------|-----------|
| Brushy Top(Jup 19 FC #501H) | 7679.0  | 736.0   | -150.0 | 441159.00 | 794318.00 |
| TGT#1(Jup 19 FC #501H)      | 11065.0 | -3239.7 | -119.2 | 437183.30 | 794348.76 |
| TGT#2(Jup 19 FC #501H)      | 11115.0 | -5744.2 | -99.9  | 434678.80 | 794368.13 |
| PBHL(Jup 19 FC #501H)       | 11141.0 | -7020.0 | -90.0  | 433403.00 | 794378.00 |
| FTP(Jup 19 FC #501H)        | 10965.0 | 686.0   | -150.0 | 441109.00 | 794318.00 |







## **EOG Resources - Midland**

Lea County, NM (NAD 83 NME)

Jupiter 19 Fed Com

#501H

OH

Design: OH

## **Midland PVA**

16 April, 2021



## EOG Resources

Midland PVA

|                  |                             |                                     |                       |
|------------------|-----------------------------|-------------------------------------|-----------------------|
| <b>Company:</b>  | EOG Resources - Midland     | <b>Local Co-ordinate Reference:</b> | Well #501H            |
| <b>Project:</b>  | Lea County, NM (NAD 83 NME) | <b>TVD Reference:</b>               | KB = 26' @ 3593.0usft |
| <b>Site:</b>     | Jupiter 19 Fed Com          | <b>MD Reference:</b>                | KB = 26' @ 3593.0usft |
| <b>Well:</b>     | #501H                       | <b>North Reference:</b>             | Grid                  |
| <b>Wellbore:</b> | OH                          | <b>Survey Calculation Method:</b>   | Minimum Curvature     |
| <b>Design:</b>   | OH                          | <b>Database:</b>                    | EDM                   |

|                    |                             |                      |                |
|--------------------|-----------------------------|----------------------|----------------|
| <b>Project</b>     | Lea County, NM (NAD 83 NME) |                      |                |
| <b>Map System:</b> | US State Plane 1983         | <b>System Datum:</b> | Mean Sea Level |
| <b>Geo Datum:</b>  | North American Datum 1983   |                      |                |
| <b>Map Zone:</b>   | New Mexico Eastern Zone     |                      |                |

|                              |                    |                          |                   |
|------------------------------|--------------------|--------------------------|-------------------|
| <b>Site</b>                  | Jupiter 19 Fed Com |                          |                   |
| <b>Site Position:</b>        |                    | <b>Northing:</b>         | 440,554.00 usft   |
| <b>From:</b>                 | Map                | <b>Easting:</b>          | 794,402.00 usft   |
| <b>Position Uncertainty:</b> | 0.0 usft           | <b>Slot Radius:</b>      | 13-3/16 "         |
|                              |                    | <b>Latitude:</b>         | 32° 12' 30.644 N  |
|                              |                    | <b>Longitude:</b>        | 103° 30' 54.431 W |
|                              |                    | <b>Grid Convergence:</b> | 0.44 °            |

|                      |       |          |                     |                 |               |                   |
|----------------------|-------|----------|---------------------|-----------------|---------------|-------------------|
| Well                 |       | #501H    |                     |                 |               |                   |
| Well Position        | +N/-S | 0.0 usft | Northing:           | 440,423.00 usft | Latitude:     | 32° 12' 29.343 N  |
|                      | +E/-W | 0.0 usft | Easting:            | 794,468.00 usft | Longitude:    | 103° 30' 53.675 W |
| Position Uncertainty |       | 0.0 usft | Wellhead Elevation: | usft            | Ground Level: | 3,567.0 usft      |

|                  |                   |                    |                        |                      |                            |
|------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| <b>Wellbore</b>  | OH                |                    |                        |                      |                            |
| <b>Magnetics</b> | <b>Model Name</b> | <b>Sample Date</b> | <b>Declination (°)</b> | <b>Dip Angle (°)</b> | <b>Field Strength (nT)</b> |
|                  | IGRF2020          | 3/16/2021          | 6.55                   | 59.90                | 47,515.09696601            |

|                          |                                |                     |                     |                          |
|--------------------------|--------------------------------|---------------------|---------------------|--------------------------|
| <b>Design</b>            | OH                             |                     |                     |                          |
| <b>Audit Notes:</b>      |                                |                     |                     |                          |
| <b>Version:</b>          | 1.0                            | <b>Phase:</b>       | ACTUAL              | <b>Tie On Depth:</b> 0.0 |
| <b>Vertical Section:</b> | <b>Depth From (TVD) (usft)</b> | <b>+N/-S (usft)</b> | <b>+E/-W (usft)</b> | <b>Direction (°)</b>     |
|                          | 0.0                            | 0.0                 | 0.0                 | 180.73                   |

|                       |                  |                          |                  |                    |
|-----------------------|------------------|--------------------------|------------------|--------------------|
| <b>Survey Program</b> | <b>Date</b>      | 4/16/2021                |                  |                    |
| <b>From (usft)</b>    | <b>To (usft)</b> | <b>Survey (Wellbore)</b> | <b>Tool Name</b> | <b>Description</b> |
| 144.0                 | 18,541.0         | Scientific MWD (OH)      | EOG MWD+IFR1     | MWD + IFR1         |



## EOG Resources

Midland PVA

|                  |                             |                                     |                       |
|------------------|-----------------------------|-------------------------------------|-----------------------|
| <b>Company:</b>  | EOG Resources - Midland     | <b>Local Co-ordinate Reference:</b> | Well #501H            |
| <b>Project:</b>  | Lea County, NM (NAD 83 NME) | <b>TVD Reference:</b>               | KB = 26' @ 3593.0usft |
| <b>Site:</b>     | Jupiter 19 Fed Com          | <b>MD Reference:</b>                | KB = 26' @ 3593.0usft |
| <b>Well:</b>     | #501H                       | <b>North Reference:</b>             | Grid                  |
| <b>Wellbore:</b> | OH                          | <b>Survey Calculation Method:</b>   | Minimum Curvature     |
| <b>Design:</b>   | OH                          | <b>Database:</b>                    | EDM                   |

| Survey       |            |                      |               |               |               |                     |                      |                     |                        |                         |  |
|--------------|------------|----------------------|---------------|---------------|---------------|---------------------|----------------------|---------------------|------------------------|-------------------------|--|
| MD<br>(usft) | Inc<br>(°) | Azi (azimuth)<br>(°) | TVD<br>(usft) | N/S<br>(usft) | E/W<br>(usft) | DLeg<br>(°/100usft) | Build<br>(°/100usft) | Turn<br>(°/100usft) | High to Plan<br>(usft) | Right to Plan<br>(usft) |  |
| 0.0          | 0.00       | 0.00                 | 0.0           | 0.0           | 0.0           | 0.00                | 0.00                 | 0.00                | 0.0                    | 0.0                     |  |
| 144.0        | 0.29       | 164.52               | 144.0         | -0.4          | 0.1           | 0.20                | 0.20                 | 0.00                | -0.4                   | 0.0                     |  |
| 329.0        | 0.17       | 141.35               | 329.0         | -1.0          | 0.4           | 0.08                | -0.06                | -12.52              | -1.0                   | -0.3                    |  |
| 480.0        | 0.47       | 255.37               | 480.0         | -1.3          | -0.1          | 0.37                | 0.20                 | 75.51               | -0.4                   | 1.3                     |  |
| 603.0        | 0.54       | 82.91                | 603.0         | -1.4          | 0.0           | 0.82                | 0.06                 | -140.21             | 0.2                    | -1.4                    |  |
| 796.0        | 0.71       | 86.24                | 796.0         | -1.2          | 2.1           | 0.09                | 0.09                 | 1.73                | -2.0                   | -1.3                    |  |
| 985.0        | 0.77       | 103.14               | 985.0         | -1.4          | 4.5           | 0.12                | 0.03                 | 8.94                | -4.7                   | -0.4                    |  |
| 1,174.0      | 0.78       | 132.42               | 1,174.0       | -2.6          | 6.7           | 0.21                | 0.01                 | 15.49               | -6.7                   | 2.6                     |  |
| 1,319.0      | 0.54       | 113.05               | 1,318.9       | -3.5          | 8.1           | 0.22                | -0.17                | -13.36              | -8.8                   | -0.1                    |  |
| 1,457.0      | 0.37       | 143.24               | 1,456.9       | -4.1          | 8.9           | 0.21                | -0.12                | 21.88               | -8.7                   | 4.7                     |  |
| 1,552.0      | 1.67       | 308.77               | 1,551.9       | -3.5          | 8.0           | 2.14                | 1.37                 | 174.24              | 8.8                    | -2.0                    |  |
| 1,741.0      | 5.43       | 322.57               | 1,740.5       | 5.3           | 0.5           | 2.03                | 1.99                 | 7.30                | 5.1                    | 0.8                     |  |
| 1,930.0      | 7.63       | 332.27               | 1,928.3       | 23.5          | -10.8         | 1.30                | 1.16                 | 5.13                | 4.4                    | 7.4                     |  |
| 2,119.0      | 6.90       | 330.98               | 2,115.8       | 44.6          | -22.2         | 0.40                | -0.39                | -0.68               | 3.4                    | 14.5                    |  |
| 2,308.0      | 9.97       | 344.73               | 2,302.7       | 70.3          | -32.0         | 1.93                | 1.62                 | 7.28                | 3.5                    | 17.6                    |  |
| 2,497.0      | 10.01      | 346.06               | 2,488.9       | 102.0         | -40.3         | 0.12                | 0.02                 | 0.70                | -4.8                   | 18.9                    |  |
| 2,686.0      | 9.63       | 345.52               | 2,675.1       | 133.3         | -48.2         | 0.21                | -0.20                | -0.29               | -13.0                  | 19.9                    |  |
| 2,876.0      | 9.67       | 346.30               | 2,862.4       | 164.2         | -55.9         | 0.07                | 0.02                 | 0.41                | -20.4                  | 21.3                    |  |
| 2,970.0      | 9.66       | 346.64               | 2,955.1       | 179.5         | -59.6         | 0.06                | -0.01                | 0.36                | -24.0                  | 21.8                    |  |
| 3,159.0      | 9.67       | 347.93               | 3,141.4       | 210.4         | -66.6         | 0.11                | 0.01                 | 0.68                | -31.1                  | 22.9                    |  |
| 3,348.0      | 8.94       | 352.42               | 3,327.9       | 240.5         | -71.9         | 0.54                | -0.39                | 2.38                | -35.6                  | 24.9                    |  |
| 3,537.0      | 8.11       | 356.04               | 3,514.8       | 268.4         | -74.7         | 0.52                | -0.44                | 1.92                | -38.0                  | 24.8                    |  |
| 3,726.0      | 7.44       | 357.70               | 3,702.1       | 293.9         | -76.1         | 0.37                | -0.35                | 0.88                | -38.9                  | 22.4                    |  |
| 3,916.0      | 6.56       | 0.36                 | 3,890.7       | 317.1         | -76.5         | 0.49                | -0.46                | 1.40                | -37.2                  | 19.7                    |  |
| 4,105.0      | 8.95       | 343.28               | 4,077.9       | 341.9         | -80.7         | 1.74                | 1.26                 | -9.04               | -42.2                  | 7.0                     |  |
| 4,294.0      | 7.80       | 343.09               | 4,264.9       | 368.3         | -88.7         | 0.61                | -0.61                | -0.10               | -45.7                  | 9.1                     |  |
| 4,484.0      | 5.16       | 350.27               | 4,453.7       | 389.1         | -93.9         | 1.45                | -1.39                | 3.78                | -41.1                  | 15.6                    |  |



## EOG Resources

Midland PVA

|                  |                             |                                     |                       |
|------------------|-----------------------------|-------------------------------------|-----------------------|
| <b>Company:</b>  | EOG Resources - Midland     | <b>Local Co-ordinate Reference:</b> | Well #501H            |
| <b>Project:</b>  | Lea County, NM (NAD 83 NME) | <b>TVD Reference:</b>               | KB = 26' @ 3593.0usft |
| <b>Site:</b>     | Jupiter 19 Fed Com          | <b>MD Reference:</b>                | KB = 26' @ 3593.0usft |
| <b>Well:</b>     | #501H                       | <b>North Reference:</b>             | Grid                  |
| <b>Wellbore:</b> | OH                          | <b>Survey Calculation Method:</b>   | Minimum Curvature     |
| <b>Design:</b>   | OH                          | <b>Database:</b>                    | EDM                   |

| Survey       |            |                      |               |               |               |                     |                      |                     |                        |                         |  |
|--------------|------------|----------------------|---------------|---------------|---------------|---------------------|----------------------|---------------------|------------------------|-------------------------|--|
| MD<br>(usft) | Inc<br>(°) | Azi (azimuth)<br>(°) | TVD<br>(usft) | N/S<br>(usft) | E/W<br>(usft) | DLeg<br>(°/100usft) | Build<br>(°/100usft) | Turn<br>(°/100usft) | High to Plan<br>(usft) | Right to Plan<br>(usft) |  |
| 4,673.0      | 2.66       | 30.51                | 4,642.3       | 401.2         | -93.1         | 1.89                | -1.32                | 21.29               | -14.2                  | 27.7                    |  |
| 4,768.0      | 2.69       | 33.81                | 4,737.2       | 405.0         | -90.7         | 0.17                | 0.03                 | 3.47                | -8.5                   | 19.9                    |  |
| 4,957.0      | 2.72       | 94.68                | 4,926.0       | 408.3         | -83.8         | 1.45                | 0.02                 | 32.21               | -0.1                   | -2.3                    |  |
| 5,101.0      | 2.87       | 95.79                | 5,069.8       | 407.6         | -76.8         | 0.11                | 0.10                 | 0.77                | -12.6                  | -19.9                   |  |
| 5,239.0      | 2.67       | 94.33                | 5,207.7       | 407.0         | -70.1         | 0.15                | -0.14                | -1.06               | -23.5                  | -37.3                   |  |
| 5,428.0      | 5.02       | 335.10               | 5,396.4       | 414.2         | -69.2         | 3.57                | 1.24                 | -63.08              | 61.5                   | -0.8                    |  |
| 5,522.0      | 7.22       | 333.19               | 5,489.9       | 423.2         | -73.6         | 2.35                | 2.34                 | -2.03               | 63.1                   | 4.3                     |  |
| 5,711.0      | 11.09      | 340.28               | 5,676.4       | 450.9         | -85.1         | 2.13                | 2.05                 | 3.75                | 57.1                   | 1.5                     |  |
| 5,900.0      | 10.55      | 339.31               | 5,862.1       | 484.2         | -97.4         | 0.30                | -0.29                | -0.51               | 45.4                   | 6.0                     |  |
| 6,089.0      | 10.46      | 339.14               | 6,047.9       | 516.5         | -109.6        | 0.05                | -0.05                | -0.09               | 34.7                   | 10.0                    |  |
| 6,278.0      | 9.38       | 336.94               | 6,234.1       | 546.7         | -121.7        | 0.61                | -0.57                | -1.16               | 25.4                   | 15.5                    |  |
| 6,466.0      | 10.61      | 343.11               | 6,419.2       | 577.3         | -132.8        | 0.87                | 0.65                 | 3.28                | 18.3                   | 16.6                    |  |
| 6,655.0      | 10.16      | 342.66               | 6,605.1       | 609.9         | -142.8        | 0.24                | -0.24                | -0.24               | 8.1                    | 19.0                    |  |
| 6,843.0      | 10.63      | 339.96               | 6,790.0       | 642.0         | -153.7        | 0.36                | 0.25                 | -1.44               | -3.0                   | 22.2                    |  |
| 7,032.0      | 8.63       | 355.28               | 6,976.4       | 672.5         | -160.8        | 1.71                | -1.06                | 8.11                | -4.1                   | 23.9                    |  |
| 7,221.0      | 6.52       | 8.76                 | 7,163.8       | 697.3         | -160.3        | 1.45                | -1.12                | 7.13                | -0.3                   | 19.1                    |  |
| 7,315.0      | 6.19       | 8.18                 | 7,257.2       | 707.6         | -158.8        | 0.36                | -0.35                | -0.62               | 0.5                    | 15.0                    |  |
| 7,504.0      | 3.71       | 19.09                | 7,445.5       | 723.4         | -155.4        | 1.40                | -1.31                | 5.77                | 5.4                    | 5.8                     |  |
| 7,693.0      | 1.55       | 104.18               | 7,634.3       | 728.6         | -150.9        | 2.06                | -1.14                | 45.02               | -0.8                   | -7.1                    |  |
| 7,883.0      | 1.08       | 93.94                | 7,824.3       | 727.8         | -146.6        | 0.28                | -0.25                | -5.39               | -3.9                   | -7.9                    |  |
| 8,072.0      | 1.06       | 110.64               | 8,013.2       | 727.1         | -143.2        | 0.16                | -0.01                | 8.84                | -9.5                   | -5.9                    |  |
| 8,261.0      | 1.14       | 116.64               | 8,202.2       | 725.6         | -139.9        | 0.07                | 0.04                 | 3.17                | -13.7                  | -4.7                    |  |
| 8,451.0      | 1.02       | 117.72               | 8,392.2       | 724.0         | -136.7        | 0.06                | -0.06                | 0.57                | -17.4                  | -4.4                    |  |
| 8,640.0      | 0.98       | 118.67               | 8,581.1       | 722.4         | -133.8        | 0.02                | -0.02                | 0.50                | -20.7                  | -4.1                    |  |
| 8,829.0      | 1.29       | 115.89               | 8,770.1       | 720.7         | -130.5        | 0.17                | 0.16                 | -1.47               | -24.3                  | -5.2                    |  |
| 9,018.0      | 1.24       | 84.95                | 8,959.0       | 720.0         | -126.5        | 0.36                | -0.03                | -16.37              | -22.0                  | -18.0                   |  |
| 9,207.0      | 1.48       | 79.40                | 9,148.0       | 720.6         | -122.1        | 0.14                | 0.13                 | -2.94               | -24.6                  | -20.3                   |  |





## EOG Resources

Midland PVA

|                  |                             |                                     |                       |
|------------------|-----------------------------|-------------------------------------|-----------------------|
| <b>Company:</b>  | EOG Resources - Midland     | <b>Local Co-ordinate Reference:</b> | Well #501H            |
| <b>Project:</b>  | Lea County, NM (NAD 83 NME) | <b>TVD Reference:</b>               | KB = 26' @ 3593.0usft |
| <b>Site:</b>     | Jupiter 19 Fed Com          | <b>MD Reference:</b>                | KB = 26' @ 3593.0usft |
| <b>Well:</b>     | #501H                       | <b>North Reference:</b>             | Grid                  |
| <b>Wellbore:</b> | OH                          | <b>Survey Calculation Method:</b>   | Minimum Curvature     |
| <b>Design:</b>   | OH                          | <b>Database:</b>                    | EDM                   |

| Survey                                                                             |            |                      |               |               |               |                     |                      |                     |                        |                         |
|------------------------------------------------------------------------------------|------------|----------------------|---------------|---------------|---------------|---------------------|----------------------|---------------------|------------------------|-------------------------|
| MD<br>(usft)                                                                       | Inc<br>(°) | Azi (azimuth)<br>(°) | TVD<br>(usft) | N/S<br>(usft) | E/W<br>(usft) | DLeg<br>(°/100usft) | Build<br>(°/100usft) | Turn<br>(°/100usft) | High to Plan<br>(usft) | Right to Plan<br>(usft) |
| 9,396.0                                                                            | 1.62       | 31.99                | 9,336.9       | 723.3         | -118.2        | 0.66                | 0.07                 | -25.08              | -6.1                   | -33.6                   |
| 9,584.0                                                                            | 1.74       | 359.73               | 9,524.9       | 728.4         | -116.9        | 0.50                | 0.06                 | -17.16              | 7.7                    | -33.1                   |
| 9,678.0                                                                            | 1.93       | 326.78               | 9,618.8       | 731.2         | -117.7        | 1.12                | 0.20                 | -35.05              | 21.7                   | -24.4                   |
| 9,867.0                                                                            | 0.86       | 28.27                | 9,807.8       | 735.1         | -118.8        | 0.90                | -0.57                | 32.53               | -14.0                  | -27.9                   |
| 10,056.0                                                                           | 2.53       | 47.24                | 9,996.7       | 739.2         | -115.1        | 0.92                | 0.88                 | 10.04               | -27.8                  | -21.4                   |
| 10,245.0                                                                           | 2.45       | 27.26                | 10,185.5      | 745.6         | -110.2        | 0.46                | -0.04                | -10.57              | -26.8                  | -31.0                   |
| 10,430.0                                                                           | 1.41       | 36.80                | 10,370.4      | 750.9         | -107.0        | 0.58                | -0.56                | 5.15                | -37.7                  | -25.5                   |
| <b>KOP, MD:10430.0', TVD:10370.4', N/S:750.9', E/W:-107.0', INC:1.41</b>           |            |                      |               |               |               |                     |                      |                     |                        |                         |
| 10,440.0                                                                           | 1.36       | 37.72                | 10,380.4      | 751.1         | -106.8        | 0.58                | -0.54                | 9.24                | -38.4                  | -24.9                   |
| 10,534.0                                                                           | 12.15      | 181.35               | 10,473.7      | 742.1         | -106.4        | 14.12               | 11.48                | 152.80              | 12.8                   | 43.3                    |
| 10,629.0                                                                           | 16.95      | 172.83               | 10,565.7      | 718.3         | -104.9        | 5.52                | 5.05                 | -8.97               | 3.4                    | 45.7                    |
| 10,714.8                                                                           | 27.52      | 180.35               | 10,645.0      | 686.0         | -103.4        | 12.73               | 12.32                | 8.76                | 8.2                    | 46.1                    |
| <b>FTP Crossing, MD:10714.8', TVD:10645.0', N/S:686.0', E/W:-103.4', INC:27.52</b> |            |                      |               |               |               |                     |                      |                     |                        |                         |
| 10,723.0                                                                           | 28.54      | 180.79               | 10,652.2      | 682.2         | -103.5        | 12.73               | 12.48                | 5.37                | 8.3                    | 46.0                    |
| 10,818.0                                                                           | 37.12      | 183.02               | 10,732.0      | 630.7         | -105.3        | 9.12                | 9.03                 | 2.35                | 7.1                    | 43.6                    |
| 10,912.0                                                                           | 50.88      | 185.79               | 10,799.5      | 565.8         | -110.5        | 14.78               | 14.64                | 2.95                | 2.4                    | 38.1                    |
| 11,007.0                                                                           | 58.87      | 183.18               | 10,854.1      | 488.4         | -116.5        | 8.70                | 8.41                 | -2.75               | -6.9                   | 31.8                    |
| 11,101.0                                                                           | 64.58      | 182.50               | 10,898.6      | 405.8         | -120.6        | 6.11                | 6.07                 | -0.72               | -10.7                  | 27.1                    |
| 11,196.0                                                                           | 75.09      | 185.66               | 10,931.3      | 317.0         | -127.0        | 11.49               | 11.06                | 3.33                | -11.7                  | 20.1                    |
| 11,290.0                                                                           | 82.09      | 183.00               | 10,949.9      | 225.2         | -133.9        | 7.95                | 7.45                 | -2.83               | -11.6                  | 12.2                    |
| 11,384.0                                                                           | 85.04      | 180.50               | 10,960.4      | 131.8         | -136.8        | 4.10                | 3.14                 | -2.66               | -5.7                   | 8.6                     |
| 11,478.0                                                                           | 85.87      | 180.51               | 10,967.9      | 38.1          | -137.6        | 0.88                | 0.88                 | 0.01                | -1.0                   | 7.0                     |
| 11,572.0                                                                           | 88.22      | 180.32               | 10,972.7      | -55.8         | -138.3        | 2.51                | 2.50                 | -0.20               | 1.1                    | 5.6                     |
| 11,666.0                                                                           | 88.49      | 180.24               | 10,975.4      | -149.7        | -138.7        | 0.30                | 0.29                 | -0.09               | 1.0                    | 4.4                     |
| 11,760.0                                                                           | 88.19      | 179.58               | 10,978.1      | -243.7        | -138.6        | 0.77                | -0.32                | -0.70               | 1.0                    | 3.8                     |
| 11,855.0                                                                           | 87.51      | 179.04               | 10,981.7      | -338.6        | -137.4        | 0.91                | -0.72                | -0.57               | 1.8                    | 4.3                     |
| 11,949.0                                                                           | 87.55      | 178.36               | 10,985.7      | -432.5        | -135.3        | 0.72                | 0.04                 | -0.72               | 3.1                    | 5.7                     |



## EOG Resources

Midland PVA

|                  |                             |                                     |                       |
|------------------|-----------------------------|-------------------------------------|-----------------------|
| <b>Company:</b>  | EOG Resources - Midland     | <b>Local Co-ordinate Reference:</b> | Well #501H            |
| <b>Project:</b>  | Lea County, NM (NAD 83 NME) | <b>TVD Reference:</b>               | KB = 26' @ 3593.0usft |
| <b>Site:</b>     | Jupiter 19 Fed Com          | <b>MD Reference:</b>                | KB = 26' @ 3593.0usft |
| <b>Well:</b>     | #501H                       | <b>North Reference:</b>             | Grid                  |
| <b>Wellbore:</b> | OH                          | <b>Survey Calculation Method:</b>   | Minimum Curvature     |
| <b>Design:</b>   | OH                          | <b>Database:</b>                    | EDM                   |

| Survey       |            |                      |               |               |               |                     |                      |                     |                        |                         |
|--------------|------------|----------------------|---------------|---------------|---------------|---------------------|----------------------|---------------------|------------------------|-------------------------|
| MD<br>(usft) | Inc<br>(°) | Azi (azimuth)<br>(°) | TVD<br>(usft) | N/S<br>(usft) | E/W<br>(usft) | DLeg<br>(°/100usft) | Build<br>(°/100usft) | Turn<br>(°/100usft) | High to Plan<br>(usft) | Right to Plan<br>(usft) |
| 12,042.0     | 87.75      | 178.37               | 10,989.6      | -525.4        | -132.7        | 0.22                | 0.22                 | 0.01                | 4.2                    | 7.6                     |
| 12,136.0     | 87.76      | 178.03               | 10,993.2      | -619.3        | -129.7        | 0.36                | 0.01                 | -0.36               | 5.1                    | 9.8                     |
| 12,230.0     | 87.99      | 178.45               | 10,996.7      | -713.1        | -126.8        | 0.51                | 0.24                 | 0.45                | 5.8                    | 12.0                    |
| 12,324.0     | 89.26      | 179.75               | 10,999.0      | -807.1        | -125.3        | 1.93                | 1.35                 | 1.38                | 5.3                    | 12.7                    |
| 12,418.0     | 88.89      | 179.06               | 11,000.5      | -901.1        | -124.4        | 0.83                | -0.39                | -0.73               | 4.1                    | 13.0                    |
| 12,512.0     | 88.63      | 179.03               | 11,002.5      | -995.0        | -122.8        | 0.28                | -0.28                | -0.03               | 3.4                    | 13.8                    |
| 12,606.0     | 88.56      | 179.11               | 11,004.8      | -1,089.0      | -121.3        | 0.11                | -0.07                | 0.09                | 2.9                    | 14.6                    |
| 12,700.0     | 88.26      | 178.60               | 11,007.5      | -1,183.0      | -119.4        | 0.63                | -0.32                | -0.54               | 2.8                    | 15.8                    |
| 12,795.0     | 87.82      | 178.39               | 11,010.7      | -1,277.9      | -116.9        | 0.51                | -0.46                | -0.22               | 3.2                    | 17.5                    |
| 12,888.0     | 89.06      | 178.80               | 11,013.2      | -1,370.8      | -114.6        | 1.40                | 1.33                 | 0.44                | 3.0                    | 19.1                    |
| 12,983.0     | 88.46      | 179.08               | 11,015.3      | -1,465.8      | -112.9        | 0.70                | -0.63                | 0.29                | 2.3                    | 20.1                    |
| 13,076.0     | 89.87      | 181.17               | 11,016.6      | -1,558.7      | -113.1        | 2.71                | 1.52                 | 2.25                | 0.9                    | 19.2                    |
| 13,170.0     | 88.63      | 180.47               | 11,017.9      | -1,652.7      | -114.4        | 1.51                | -1.32                | -0.74               | -0.6                   | 17.1                    |
| 13,265.0     | 88.22      | 181.03               | 11,020.5      | -1,747.7      | -115.7        | 0.73                | -0.43                | 0.59                | -0.7                   | 15.1                    |
| 13,359.0     | 88.22      | 181.28               | 11,023.4      | -1,841.6      | -117.6        | 0.27                | 0.00                 | 0.27                | -0.6                   | 12.5                    |
| 13,453.0     | 87.48      | 180.10               | 11,026.9      | -1,935.5      | -118.7        | 1.48                | -0.79                | -1.26               | 0.2                    | 10.6                    |
| 13,547.0     | 87.22      | 179.43               | 11,031.3      | -2,029.4      | -118.3        | 0.76                | -0.28                | -0.71               | 1.8                    | 10.3                    |
| 13,641.0     | 86.78      | 178.98               | 11,036.2      | -2,123.3      | -117.0        | 0.67                | -0.47                | -0.48               | 3.9                    | 10.9                    |
| 13,735.0     | 89.23      | 178.94               | 11,039.5      | -2,217.2      | -115.3        | 2.61                | 2.61                 | -0.04               | 4.4                    | 11.9                    |
| 13,829.0     | 89.90      | 179.64               | 11,040.2      | -2,311.2      | -114.1        | 1.03                | 0.71                 | 0.74                | 2.4                    | 12.3                    |
| 13,924.0     | 89.10      | 178.76               | 11,041.0      | -2,406.2      | -112.8        | 1.25                | -0.84                | -0.93               | 0.5                    | 12.9                    |
| 14,018.0     | 88.79      | 178.70               | 11,042.7      | -2,500.2      | -110.7        | 0.34                | -0.33                | -0.06               | -0.6                   | 14.2                    |
| 14,112.0     | 88.76      | 178.77               | 11,044.8      | -2,594.1      | -108.6        | 0.08                | -0.03                | 0.07                | -1.3                   | 15.6                    |
| 14,206.0     | 89.00      | 178.88               | 11,046.6      | -2,688.1      | -106.7        | 0.28                | 0.26                 | 0.12                | -2.2                   | 16.8                    |
| 14,301.0     | 88.69      | 178.78               | 11,048.5      | -2,783.0      | -104.8        | 0.34                | -0.33                | -0.11               | -3.1                   | 18.0                    |
| 14,395.0     | 88.22      | 177.96               | 11,051.0      | -2,877.0      | -102.1        | 1.01                | -0.50                | -0.87               | -3.3                   | 19.9                    |
| 14,490.0     | 88.09      | 177.15               | 11,054.1      | -2,971.8      | -98.1         | 0.86                | -0.14                | -0.85               | -3.1                   | 23.3                    |



## EOG Resources

Midland PVA

|                  |                             |                                     |                       |
|------------------|-----------------------------|-------------------------------------|-----------------------|
| <b>Company:</b>  | EOG Resources - Midland     | <b>Local Co-ordinate Reference:</b> | Well #501H            |
| <b>Project:</b>  | Lea County, NM (NAD 83 NME) | <b>TVD Reference:</b>               | KB = 26' @ 3593.0usft |
| <b>Site:</b>     | Jupiter 19 Fed Com          | <b>MD Reference:</b>                | KB = 26' @ 3593.0usft |
| <b>Well:</b>     | #501H                       | <b>North Reference:</b>             | Grid                  |
| <b>Wellbore:</b> | OH                          | <b>Survey Calculation Method:</b>   | Minimum Curvature     |
| <b>Design:</b>   | OH                          | <b>Database:</b>                    | EDM                   |

| Survey       |            |                      |               |               |               |                     |                      |                     |                        |                         |  |
|--------------|------------|----------------------|---------------|---------------|---------------|---------------------|----------------------|---------------------|------------------------|-------------------------|--|
| MD<br>(usft) | Inc<br>(°) | Azi (azimuth)<br>(°) | TVD<br>(usft) | N/S<br>(usft) | E/W<br>(usft) | DLeg<br>(°/100usft) | Build<br>(°/100usft) | Turn<br>(°/100usft) | High to Plan<br>(usft) | Right to Plan<br>(usft) |  |
| 14,584.0     | 88.56      | 180.05               | 11,056.8      | -3,065.7      | -95.8         | 3.12                | 0.50                 | 3.09                | -3.1                   | 24.8                    |  |
| 14,679.0     | 89.90      | 181.07               | 11,058.1      | -3,160.7      | -96.7         | 1.77                | 1.41                 | 1.07                | -4.6                   | 23.2                    |  |
| 14,773.0     | 90.27      | 181.16               | 11,058.0      | -3,254.7      | -98.5         | 0.41                | 0.39                 | 0.10                | -7.4                   | 20.6                    |  |
| 14,867.0     | 89.33      | 180.55               | 11,058.3      | -3,348.7      | -99.9         | 1.19                | -1.00                | -0.65               | -9.0                   | 18.5                    |  |
| 14,961.0     | 88.69      | 179.89               | 11,059.9      | -3,442.7      | -100.3        | 0.98                | -0.68                | -0.70               | -9.2                   | 17.4                    |  |
| 15,055.0     | 88.39      | 180.29               | 11,062.3      | -3,536.6      | -100.4        | 0.53                | -0.32                | 0.43                | -8.7                   | 16.5                    |  |
| 15,149.0     | 87.72      | 180.19               | 11,065.5      | -3,630.6      | -100.8        | 0.72                | -0.71                | -0.11               | -7.4                   | 15.4                    |  |
| 15,243.0     | 86.52      | 179.74               | 11,070.2      | -3,724.5      | -100.8        | 1.36                | -1.28                | -0.48               | -4.5                   | 14.7                    |  |
| 15,337.0     | 88.69      | 180.47               | 11,074.2      | -3,818.4      | -100.9        | 2.44                | 2.31                 | 0.78                | -2.5                   | 13.8                    |  |
| 15,431.0     | 89.26      | 180.87               | 11,075.9      | -3,912.4      | -102.0        | 0.74                | 0.61                 | 0.43                | -2.7                   | 12.0                    |  |
| 15,526.0     | 89.23      | 181.03               | 11,077.1      | -4,007.3      | -103.6        | 0.17                | -0.03                | 0.17                | -3.3                   | 9.7                     |  |
| 15,619.0     | 88.53      | 180.92               | 11,078.9      | -4,100.3      | -105.2        | 0.76                | -0.75                | -0.12               | -3.3                   | 7.4                     |  |
| 15,714.0     | 87.78      | 181.21               | 11,082.0      | -4,195.2      | -107.0        | 0.85                | -0.79                | 0.31                | -2.2                   | 4.9                     |  |
| 15,808.0     | 88.09      | 182.08               | 11,085.4      | -4,289.1      | -109.7        | 0.98                | 0.33                 | 0.93                | -0.7                   | 1.5                     |  |
| 15,902.0     | 87.86      | 181.84               | 11,088.7      | -4,383.0      | -112.9        | 0.35                | -0.24                | -0.26               | 0.8                    | -2.5                    |  |
| 15,996.0     | 89.20      | 185.20               | 11,091.1      | -4,476.8      | -118.6        | 3.85                | 1.43                 | 3.57                | 1.3                    | -9.0                    |  |
| 16,090.0     | 89.46      | 186.04               | 11,092.2      | -4,570.3      | -127.8        | 0.94                | 0.28                 | 0.89                | 0.6                    | -18.9                   |  |
| 16,185.0     | 87.22      | 179.47               | 11,095.0      | -4,665.1      | -132.4        | 7.30                | -2.36                | -6.92               | 1.4                    | -24.2                   |  |
| 16,278.0     | 89.87      | 178.26               | 11,097.3      | -4,758.1      | -130.6        | 3.13                | 2.85                 | -1.30               | 2.0                    | -23.1                   |  |
| 16,373.0     | 90.54      | 178.52               | 11,097.0      | -4,853.0      | -127.9        | 0.76                | 0.71                 | 0.27                | -0.3                   | -21.1                   |  |
| 16,467.0     | 89.97      | 178.22               | 11,096.6      | -4,947.0      | -125.2        | 0.69                | -0.61                | -0.32               | -2.6                   | -19.2                   |  |
| 16,561.0     | 89.06      | 177.80               | 11,097.4      | -5,040.9      | -122.0        | 1.07                | -0.97                | -0.45               | -3.6                   | -16.6                   |  |
| 16,655.0     | 88.46      | 178.71               | 11,099.4      | -5,134.9      | -119.1        | 1.16                | -0.64                | 0.97                | -3.5                   | -14.5                   |  |
| 16,749.0     | 88.59      | 179.80               | 11,101.8      | -5,228.8      | -117.9        | 1.17                | 0.14                 | 1.16                | -2.9                   | -14.0                   |  |
| 16,843.0     | 88.12      | 179.64               | 11,104.5      | -5,322.8      | -117.4        | 0.53                | -0.50                | -0.17               | -2.1                   | -14.3                   |  |
| 16,937.0     | 87.42      | 180.37               | 11,108.2      | -5,416.7      | -117.4        | 1.08                | -0.74                | 0.78                | -0.3                   | -15.0                   |  |
| 17,031.0     | 86.71      | 179.35               | 11,113.0      | -5,510.6      | -117.2        | 1.32                | -0.76                | -1.09               | 2.6                    | -15.5                   |  |





# EOG Resources

Midland PVA

Company: EOG Resources - Midland  
Project: Lea County, NM (NAD 83 NME)  
Site: Jupiter 19 Fed Com  
Well: #501H  
Wellbore: OH  
Design: OH

Local Co-ordinate Reference: Well #501H  
TVD Reference: KB = 26' @ 3593.0usft  
MD Reference: KB = 26' @ 3593.0usft  
North Reference: Grid  
Survey Calculation Method: Minimum Curvature  
Database: EDM

| Survey                          |            |                      |               |               |               |                     |                      |                     |                        |                         |
|---------------------------------|------------|----------------------|---------------|---------------|---------------|---------------------|----------------------|---------------------|------------------------|-------------------------|
| MD<br>(usft)                    | Inc<br>(°) | Azi (azimuth)<br>(°) | TVD<br>(usft) | N/S<br>(usft) | E/W<br>(usft) | DLeg<br>(°/100usft) | Build<br>(°/100usft) | Turn<br>(°/100usft) | High to Plan<br>(usft) | Right to Plan<br>(usft) |
| 17,126.0                        | 88.29      | 178.65               | 11,117.1      | -5,605.5      | -115.5        | 1.82                | 1.66                 | -0.74               | 4.9                    | -14.6                   |
| 17,220.0                        | 87.65      | 178.03               | 11,120.5      | -5,699.4      | -112.8        | 0.95                | -0.68                | -0.66               | 6.4                    | -12.6                   |
| 17,314.0                        | 89.43      | 179.28               | 11,122.8      | -5,793.3      | -110.6        | 2.31                | 1.89                 | 1.33                | 6.8                    | -11.1                   |
| 17,408.0                        | 89.00      | 179.26               | 11,124.1      | -5,887.3      | -109.4        | 0.46                | -0.46                | -0.02               | 6.2                    | -10.6                   |
| 17,502.0                        | 89.16      | 179.50               | 11,125.6      | -5,981.3      | -108.4        | 0.31                | 0.17                 | 0.26                | 5.8                    | -10.4                   |
| 17,596.0                        | 88.66      | 178.85               | 11,127.4      | -6,075.3      | -107.0        | 0.87                | -0.53                | -0.69               | 5.7                    | -9.7                    |
| 17,690.0                        | 87.42      | 178.22               | 11,130.6      | -6,169.2      | -104.6        | 1.48                | -1.32                | -0.67               | 7.0                    | -8.1                    |
| 17,784.0                        | 87.75      | 179.08               | 11,134.6      | -6,263.1      | -102.4        | 0.98                | 0.35                 | 0.91                | 9.0                    | -6.6                    |
| 17,878.0                        | 89.70      | 179.32               | 11,136.7      | -6,357.0      | -101.1        | 2.09                | 2.07                 | 0.26                | 9.2                    | -6.0                    |
| 17,972.0                        | 88.76      | 178.90               | 11,138.0      | -6,451.0      | -99.7         | 1.10                | -1.00                | -0.45               | 8.6                    | -5.3                    |
| 18,066.0                        | 88.29      | 179.04               | 11,140.4      | -6,545.0      | -98.0         | 0.52                | -0.50                | 0.15                | 9.1                    | -4.3                    |
| 18,160.0                        | 87.19      | 179.27               | 11,144.1      | -6,638.9      | -96.6         | 1.20                | -1.17                | 0.24                | 10.9                   | -3.6                    |
| 18,254.0                        | 86.31      | 179.98               | 11,149.4      | -6,732.7      | -96.0         | 1.20                | -0.94                | 0.76                | 14.3                   | -3.8                    |
| 18,348.0                        | 84.68      | 179.92               | 11,156.8      | -6,826.4      | -95.9         | 1.74                | -1.73                | -0.06               | 19.7                   | -4.4                    |
| Last MWD Survey (MD=18348.0')   |            |                      |               |               |               |                     |                      |                     |                        |                         |
| 18,541.0                        | 84.68      | 179.92               | 11,174.7      | -7,018.6      | -95.6         | 0.00                | 0.00                 | 0.00                | 33.7                   | -5.6                    |
| Projection to Bit (MD=18541.0') |            |                      |               |               |               |                     |                      |                     |                        |                         |

| Design Annotations          |                             |                   |                 |                                                                             |
|-----------------------------|-----------------------------|-------------------|-----------------|-----------------------------------------------------------------------------|
| Measured<br>Depth<br>(usft) | Vertical<br>Depth<br>(usft) | Local Coordinates |                 | Comment                                                                     |
|                             |                             | +N/-S<br>(usft)   | +E/-W<br>(usft) |                                                                             |
| 10,430.0                    | 10,370.4                    | 750.9             | -107.0          | KOP, MD:10430.0', TVD:10370.4', N/S:750.9', E/W:-107.0', INC:1.41           |
| 10,714.8                    | 10,645.0                    | 686.0             | -103.4          | FTP Crossing, MD:10714.8', TVD:10645.0', N/S:686.0', E/W:-103.4', INC:27.52 |
| 18,348.0                    | 11,156.8                    | -6,826.4          | -95.9           | Last MWD Survey (MD=18348.0')                                               |
| 18,541.0                    | 11,174.7                    | -7,018.6          | -95.6           | Projection to Bit (MD=18541.0')                                             |

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Intent ☐ As Drilled ☐

|                |                |             |
|----------------|----------------|-------------|
| API #          |                |             |
| Operator Name: | Property Name: | Well Number |

## Kick Off Point (KOP)

|          |         |          |       |     |           |          |      |          |        |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL       | Section | Township | Range | Lot | Feet      | From N/S | Feet | From E/W | County |
| Latitude |         |          |       |     | Longitude |          |      |          | NAD    |

## First Take Point (FTP)

|          |         |          |       |     |           |          |      |          |        |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL       | Section | Township | Range | Lot | Feet      | From N/S | Feet | From E/W | County |
| Latitude |         |          |       |     | Longitude |          |      |          | NAD    |

## Last Take Point (LTP)

|          |         |          |       |     |           |          |      |          |        |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL       | Section | Township | Range | Lot | Feet      | From N/S | Feet | From E/W | County |
| Latitude |         |          |       |     | Longitude |          |      |          | NAD    |

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

|                |                |             |
|----------------|----------------|-------------|
| API #          |                |             |
| Operator Name: | Property Name: | Well Number |

KZ 06/29/2018

|                                     |                                                                        |                                      |
|-------------------------------------|------------------------------------------------------------------------|--------------------------------------|
| Well Name: JUPITER 19 FED COM       | Well Location: T24S / R34E / SEC 19 / NWNW / 32.2081496 / -103.5149112 | County or Parish/State: LEA / NM     |
| Well Number: 501H                   | Type of Well: OIL WELL                                                 | Allottee or Tribe Name:              |
| Lease Number: NMNM017241, NMNM17241 | Unit or CA Name:                                                       | Unit or CA Number:                   |
| US Well Number: 3002547869          | Well Status: Drilling Well                                             | Operator: EOG RESOURCES INCORPORATED |

Notification

|                           |                                                                                 |                        |                  |
|---------------------------|---------------------------------------------------------------------------------|------------------------|------------------|
| Sundry ID:                | 2632914                                                                         | Type of Action:        | First Production |
| Type of Submission:       | Notification                                                                    | Time Sundry Submitted: | 10:58:50 AM      |
| Date Sundry Submitted:    | Sep 7, 2021                                                                     |                        |                  |
| First Production Date:    | Aug 25, 2021                                                                    |                        |                  |
| US Well Number:           | 3002547869                                                                      |                        |                  |
| First Production Remarks: | Jupiter 19 Federal Com 501H                                                     |                        |                  |
|                           | 04/06/2021 RIG RELEASED                                                         |                        |                  |
|                           | 04/09/2021 MIRU TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI            |                        |                  |
|                           | 06/27/2021 BEGIN PERF AND FRAC                                                  |                        |                  |
|                           | 07/06/2021 FINISH 25 STAGES PERF & FRAC, 11,153 – 18,508’ W/ 3 1/8” 1500 SHOTS, |                        |                  |
|                           | FRAC 18,502,750 LBS PROPPANT + 290,895 BBLS LOAD FLUID                          |                        |                  |
|                           | 07/10/2021 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE                             |                        |                  |
|                           | 08/26/2021 OPENED WELL TO FLOWBACK – DATE OF FIRST PRODUCTION                   |                        |                  |

|                                                                                                                                                                                                                                                                                                                                                                                           |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  |                                                                   |          |               |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------|--------------------------|---------------------------------------------|-------------------------------------------------------------|------------------------------------------------------------------|-------------------------------------------------------------------|----------|---------------|
| Submit To Appropriate District Office<br>Two Copies<br><u>District I</u><br>1625 N. French Dr., Hobbs, NM 88240<br><u>District II</u><br>811 S. First St., Artesia, NM 88210<br><u>District III</u><br>1000 Rio Brazos Rd., Aztec, NM 87410<br><u>District IV</u><br>1220 S. St. Francis Dr., Santa Fe, NM 87505                                                                          |                                            | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> |                                                               |                          | <b>Form C-105</b><br>Revised August 1, 2011 |                                                             |                                                                  |                                                                   |          |               |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG                                                                                                                                                                                                                                                                                                                                            |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  |                                                                   |          |               |
| 4. Reason for filing:<br><br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  | 5. Lease Name or Unit Agreement Name<br><b>JUPITER 19 FED COM</b> |          |               |
|                                                                                                                                                                                                                                                                                                                                                                                           |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  | 6. Well Number:<br><br><b>501H</b>                                |          |               |
| 7. Type of Completion:<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____                                                                                                                           |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  |                                                                   |          |               |
| 8. Name of Operator<br><b>EOG RESOURCES INC</b>                                                                                                                                                                                                                                                                                                                                           |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             | 9. OGRID<br><b>7377</b>                                          |                                                                   |          |               |
| 10. Address of Operator<br><b>PO BOX 2267 MIDLAND, TEXAS 79702</b>                                                                                                                                                                                                                                                                                                                        |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             | 11. Pool name or Wildcat<br><b>RED HILLS; BONE SPRING, NORTH</b> |                                                                   |          |               |
| 12. Location                                                                                                                                                                                                                                                                                                                                                                              | Unit Ltr                                   | Section                                                                                                                                                                               | Township                                                      | Range                    | Lot                                         | Feet from the                                               | N/S Line                                                         | Feet from the                                                     | E/W Line | County        |
| <b>Surface:</b>                                                                                                                                                                                                                                                                                                                                                                           | D                                          | 19                                                                                                                                                                                    | 24S                                                           | 34E                      |                                             | 787                                                         | NORTH                                                            | 804                                                               | WEST     | LEA           |
| <b>BH:</b>                                                                                                                                                                                                                                                                                                                                                                                | E                                          | 30                                                                                                                                                                                    | 24S                                                           | 34E                      |                                             | 2530                                                        | NORTH                                                            | 654                                                               | WEST     | LEA           |
| 13. Date Spudded<br><b>02/23/2021</b>                                                                                                                                                                                                                                                                                                                                                     | 14. Date T.D. Reached<br><b>04/05/2021</b> |                                                                                                                                                                                       | 15. Date Rig Released<br><b>04/06/2021</b>                    |                          |                                             | 16. Date Completed (Ready to Produce)<br><b>08/26/2021</b>  |                                                                  | 17. Elevations (DF and RKB, RT, GR, etc.) <b>3567' GL</b>         |          |               |
| 18. Total Measured Depth of Well<br><b>MD 18,541' TVD 11,174'</b>                                                                                                                                                                                                                                                                                                                         |                                            |                                                                                                                                                                                       | 19. Plug Back Measured Depth<br><b>MD 18,508' TVD 11,174'</b> |                          |                                             | 20. Was Directional Survey Made?<br><b>YES</b>              |                                                                  | 21. Type Electric and Other Logs Run<br><b>None</b>               |          |               |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>BONE SPRING 11,153 - 18,508'</b>                                                                                                                                                                                                                                                                                  |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  |                                                                   |          |               |
| <b>23. CASING RECORD (Report all strings set in well)</b>                                                                                                                                                                                                                                                                                                                                 |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  |                                                                   |          |               |
| CASING SIZE                                                                                                                                                                                                                                                                                                                                                                               |                                            | WEIGHT LB./FT.                                                                                                                                                                        |                                                               | DEPTH SET                |                                             | HOLE SIZE                                                   |                                                                  | CEMENTING RECORD                                                  |          | AMOUNT PULLED |
| 13 3/8"                                                                                                                                                                                                                                                                                                                                                                                   |                                            | 54.5# J-55                                                                                                                                                                            |                                                               | 1375'                    |                                             | 16"                                                         |                                                                  | 1125 SXS CL C/CIRC                                                |          |               |
| 9 5/8"                                                                                                                                                                                                                                                                                                                                                                                    |                                            | 40# ECP 110                                                                                                                                                                           |                                                               | 5153'                    |                                             | 12 1/4"                                                     |                                                                  | 1430 SXS CL C/4130 CALC                                           |          |               |
| 5 1/2"                                                                                                                                                                                                                                                                                                                                                                                    |                                            | 20# ECP 110                                                                                                                                                                           |                                                               | 18,516'                  |                                             | 8 1/2"                                                      |                                                                  | 2220 SXS CL C TOC 5200' CBL                                       |          |               |
|                                                                                                                                                                                                                                                                                                                                                                                           |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  |                                                                   |          |               |
|                                                                                                                                                                                                                                                                                                                                                                                           |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  |                                                                   |          |               |
| 24. LINER RECORD                                                                                                                                                                                                                                                                                                                                                                          |                                            |                                                                                                                                                                                       |                                                               |                          |                                             | 25. TUBING RECORD                                           |                                                                  |                                                                   |          |               |
| SIZE                                                                                                                                                                                                                                                                                                                                                                                      | TOP                                        | BOTTOM                                                                                                                                                                                | SACKS CEMENT                                                  | SCREEN                   | SIZE                                        | DEPTH SET                                                   | PACKER SET                                                       |                                                                   |          |               |
|                                                                                                                                                                                                                                                                                                                                                                                           |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  |                                                                   |          |               |
|                                                                                                                                                                                                                                                                                                                                                                                           |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  |                                                                   |          |               |
| 26. Perforation record (interval, size, and number)<br><br><b>11,153 - 18,508'   3 1/8", 1500 holes</b>                                                                                                                                                                                                                                                                                   |                                            |                                                                                                                                                                                       |                                                               |                          |                                             | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.             |                                                                  |                                                                   |          |               |
|                                                                                                                                                                                                                                                                                                                                                                                           |                                            |                                                                                                                                                                                       |                                                               |                          |                                             | DEPTH INTERVAL                                              |                                                                  | AMOUNT AND KIND MATERIAL USED                                     |          |               |
|                                                                                                                                                                                                                                                                                                                                                                                           |                                            |                                                                                                                                                                                       |                                                               |                          |                                             | 11,153 - 18,508'                                            |                                                                  | FRAC W/18,502,750 lbs proppant, 290,895 bbls load fld             |          |               |
|                                                                                                                                                                                                                                                                                                                                                                                           |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  |                                                                   |          |               |
| <b>28. PRODUCTION</b>                                                                                                                                                                                                                                                                                                                                                                     |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  |                                                                   |          |               |
| Date First Production<br><b>08/26/2021</b>                                                                                                                                                                                                                                                                                                                                                |                                            | Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )<br><b>Flowing</b>                                                                                        |                                                               |                          |                                             | Well Status ( <i>Prod. or Shut-in</i> )<br><b>Producing</b> |                                                                  |                                                                   |          |               |
| Date of Test<br><b>09/04/2021</b>                                                                                                                                                                                                                                                                                                                                                         | Hours Tested<br><b>24</b>                  | Choke Size<br><b>128</b>                                                                                                                                                              | Prod'n For Test Period                                        | Oil - Bbl<br><b>4583</b> | Gas - MCF<br><b>5481</b>                    | Water - Bbl.<br><b>7054</b>                                 | Gas - Oil Ratio<br><b>1196</b>                                   |                                                                   |          |               |
| Flow Tubing Press.                                                                                                                                                                                                                                                                                                                                                                        | Casing Pressure<br><b>744</b>              | Calculated 24-Hour Rate                                                                                                                                                               | Oil - Bbl.                                                    | Gas - MCF                | Water - Bbl.                                | Oil Gravity - API - ( <i>Corr.</i> )<br><b>43</b>           |                                                                  |                                                                   |          |               |
| 29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )<br><b>SOLD</b>                                                                                                                                                                                                                                                                                                        |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  | 30. Test Witnessed By                                             |          |               |
| 31. List Attachments<br><b>C-102, C-104, C-103, Directional Survey, H spacing</b>                                                                                                                                                                                                                                                                                                         |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  |                                                                   |          |               |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.                                                                                                                                                                                                                                                                                        |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  |                                                                   |          |               |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial:<br><div style="text-align: right;">Latitude _____ Longitude _____ NAD 1927 1983</div>                                                                                                                                                                                                     |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  |                                                                   |          |               |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief<br>Printed<br>Signature <b>Kay Maddox</b> Name <b>Kay Maddox</b> Title <b>Senior Regulatory Specialist</b> Date <b>09/07/2021</b><br>E-mail Address <b>kay_maddox@eogresources.com</b>                                                                 |                                            |                                                                                                                                                                                       |                                                               |                          |                                             |                                                             |                                                                  |                                                                   |          |               |



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

| Southeastern New Mexico |         |       | Northwestern New Mexico |         |       |                    |                  |
|-------------------------|---------|-------|-------------------------|---------|-------|--------------------|------------------|
| T. Anhy                 | Rustler | 1244' | T. Canyon               | Brushy  | 7679' | T. Ojo Alamo       | T. Penn A "      |
| T. Salt                 |         | 1813' | T. Strawn               |         |       | T. Kirtland        | T. Penn. "B"     |
| B. Salt                 |         | 4899' | T. Atoka                |         |       | T. Fruitland       | T. Penn. "C"     |
| T. Yates                |         |       | T. Miss                 |         |       | T. Pictured Cliffs | T. Penn. "D"     |
| T. 7 Rivers             |         |       | T. Devonian             |         |       | T. Cliff House     | T. Leadville     |
| T. Queen                |         |       | T. Silurian             |         |       | T. Menefee         | T. Madison       |
| T. Grayburg             |         |       | T. Montoya              |         |       | T. Point Lookout   | T. Elbert        |
| T. San Andres           |         |       | T. Simpson              |         |       | T. Mancos          | T. McCracken     |
| T. Glorieta             |         |       | T. McKee                |         |       | T. Gallup          | T. Ignacio Otzte |
| T. Paddock              |         |       | T. Ellenburger          |         |       | Base Greenhorn     | T. Granite       |
| T. Blinebry             |         |       | T. Gr. Wash             |         |       | T. Dakota          |                  |
| T. Tubb                 |         |       | T. Delaware Sand        |         |       | T. Morrison        |                  |
| T. Drinkard             |         |       | T. Bone Springs         |         |       | T. Todilto         |                  |
| T. Abo                  |         |       | T. 1st BS Sand          | 10,076' |       | T. Entrada         |                  |
| T. Wolfcamp             |         |       | T. 2nd BS Sand          | 10,593' |       | T. Wingate         |                  |
| T. Penn                 |         |       | T.                      |         |       | T. Chinle          |                  |
| T. Cisco (Bough C)      |         |       | T.                      |         |       | T. Permian         |                  |

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

**District I**

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Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 47007

**ACKNOWLEDGMENTS**

|                                                                      |                                                    |
|----------------------------------------------------------------------|----------------------------------------------------|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377                                     |
|                                                                      | Action Number:<br>47007                            |
|                                                                      | Action Type:<br>[C-104] Completion Packet (C-104C) |

**ACKNOWLEDGMENTS**

|                                     |                                                                                                                    |
|-------------------------------------|--------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.     |
| <input checked="" type="checkbox"/> | I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion. |

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CONDITIONS

Action 47007

**CONDITIONS**

|                                                                      |                                                    |
|----------------------------------------------------------------------|----------------------------------------------------|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377                                     |
|                                                                      | Action Number:<br>47007                            |
|                                                                      | Action Type:<br>[C-104] Completion Packet (C-104C) |

**CONDITIONS**

| Created By | Condition                                                                 | Condition Date |
|------------|---------------------------------------------------------------------------|----------------|
| plmartinez | File 3160-4 Completion Report within 10 days to NMOCD after BLM approval. | 11/16/2021     |