

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
**N0-G-1312-1862**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other7. If Unit of CA/Agreement, Name and/or No.  
**NMNM135216A**8. Well Name and No.  
**S Escavada Unit 371H**

2. Name of Operator

**Enduring Resources IV LLC**9. API Well No.  
**30-043-21346**

3a. Address

**200 Energy Court Farmington NM 87401**

3b. Phone No. (include area code)

**505-636-9743**10. Field and Pool or Exploratory Area  
**Rusty Gallup**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 164' FNL & 2250' FWL, Sec 29 T22N, R6W****BHL: 2239' FSL & 2261' FWL, Sec 18 T22N, R6W**11. Country or Parish, State  
**San Juan, NM**

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>FINAL CASING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**7/14/19-** Tested 9-5/8" casing, 1500 High. 30 minTest BOP as follows: Tested Pipe Rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. Tested Blind rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. Tested Annular 250 psi (Low) for 5 min, 1500 psi (High) for 10 min. **All tests good and recorded on chart.****7/15/19 thru 7/18/19-** Drilling 8-1/2" hole.**TD 8-1/2" @ 15953'**

**9/28/21-** Run 5-1/2" Production Casing, Ran PROD CSG to 15,953 ft MD. Picked up landing joint & landed in wellhead. Tested pack off. Casing Summary: Float Shoe, 1 jt 5-1/2 17.0# P-110 LTC, Float Collar, 1 jt 5-1/2 17.0# P-110 LTC, Float Collar, 1 Marker jt 5-1/2 17.0# P-110 LTC, Toe Sleeve 9500, 43 jts 5-1/2 17.0# P-110 LTC, Marker Joint A, 45 jts 5-1/2 17.0# P-110 LTC, Marker Joint B, 43 jts 5-1/2 17.0# P-110 LTC, Marker Joint C, 45 jts 5-1/2 17.0# P-110 LTC, Marker Joint D, 44 jts 5-1/2 17.0# P-110 LTC, Marker Joint E, 28 jts 5-1/2 17.0# P-110 LTC, Marker Joint F, NCS Airlock Sub, 112 jts 5-1/2 17.0# P-110 LTC, Pup Joint, Mandrel Hanger, & Landing Joint. 362 total Joints (15,804.23') of casing ran plus 7 marker joints. Casing set at 15,953' MD, Float Collar 1/Deb Catch @ 15,907' MD, Float Collar 2 @ 15,861' MD, 9500 Toe Sleeve @ 15,838.4' MD, Airlock @ 4,903.4' MD. 324 centralizers used. (Every Joint from shoe to Intermediate Shoe @ 3311', Every other joint from Intermediate Shoe to surface.)

Cement Summary- PJSM with American Cementing. Pressure tested lines to 5000 psi. Pumped 60 bbls Intraguard Star @ 11.0 ppg. Pumped Lead Cement: 263 bbls (612 sx) ASTM Type III at 12.4 ppg, 2.36 ft<sup>3</sup>/sk, 13.4 gal H<sub>2</sub>O/sk. Pumped Tail Cement: 541 bbls (1921 sx) Class G Cement at 13.3 ppg, 1.56 ft<sup>3</sup>/sk, 7.7 gal H<sub>2</sub>O/sk. Washed lines, dropped plug & began displacement. Displaced with 368 bbls FW with cement retarder in 1st 50 bbls. FCP at 1760 psi and plug bumped at 2.0 bpm to 2847 psi. Bled back 2.5 Bbls and floats held.

Top of Tail: Calculated 2847 ft MD.

Tof of Lead: surface

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Deidre Duffy**Title: **Lead Ecologist**

Signature

Date: 10/27/2021

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 58150

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 58150
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	Missing PBDT and Rig Released date.	11/16/2021