Received by OC. Two Copies	D: 8/16/2	<del>021 1:27:</del> .	25 PA	1-	S	State of Ne	w M	exic	0		T						Fo	rm <b>C</b> -103
District I				Energy, Minerals and Natural Resources								Revised April 3, 2017						
1625 N. French Dr., F									1	. WELL AP	I NC	).		30-02	5-466	56		
District III						Oil Conservation Division 1220 South St. Francis Dr.				2.	2. Type of Lease STATE FEE FED/INDIAN							
District IV						Santa Fe, N				•	3.	State Oil & C		ease l	No.		17111	
1220 S. St. Francis D			L R RF	CON		TION REF				LOG				NI	MNM	137470		
4. Reason for filing		.11014 01	V I VL	.001	VII LL	TIONINE	OIX	1 / \(1)	10 1		5.	Lease Name						
COMPLETIO	)N REPOR	T (Fill in box	es #1 tł	hrough	#31 for	r State and Fee	wells o	nly)			6.	Well Number		LLY I	FED C	COM 26 3	6 05	
#33; attach this and	d the plat to					gh #9, #15 Date ance with 19.15									091	Н		
7. Type of Comple		WORKOVE	R $\square$	DEEP	PENINC	G PLUGBA	CK [	DII	FFER	RENT RESE	RVO	IR OTHE	ER_					
8. Name of Operate	or			AMER	.EDEV	OPERATING,	LLC			3100-3-3000 - 10-300	9.	OGRID				372224		
10. Address of Op	perator										1	1. Pool name	or Wi	ildcat				•
		290	11 VIA	FORTU	JNA, S	UITE 600 AUS	TIN, T	X 787	746			WC-025	G-08	S263	3620C	: LWR BO	ONE SI	PRING
12.Location	Unit Ltr	Section	$\top$	Town	ship	Range	Lot		F	eet from the	N/	'S Line	Feet	from	the I	E/W Line		County
Surface:	D		5	26-	S	36-E	-		23	30'	NO	ORTH	740'		V	VEST	L	EA
	М		8	26-		36-E	-		50				471'			VEST		EA
13. Date Spudded 2/6/2020	1	T.D. Reache 3/19/2020	:d	15. Dat	te Rig R	Released 3/20/2020			16. I			Ready to Prod /2021	luce)			Elevations		d RKB, GL/3029' RKB
18. Total Measured				19. Plu	g Back	Measured Dept 22088'	h		20. V	Was Directio		urvey Made?		21. T	ype E	GR. etc.) lectric and D - API G	Other	Logs Run
22. Producing Inter							ING				TES		Т		101 00	D-AIIO	Alviiviz	TRAT
23.			11710			NG RECO		(Re	epor	rt all strii	ายร	set in we	(11)					
CASING SI		WEIGHT				DEPTH SET				DLE SIZE		CEMENT	ING		ORD	AM	OUNT	PULLED
13.375" J5. 7.625" HCL		29.7		1195' 11607'					17.5" 12.25" / 9.875"			900/870				+		
5.5" RYS11		23:		-+		22110'			12.2	6.75"			430/950		-			
3.5 K1511				$\overline{}$		22110	-			0.75								
24.					LINE	ER RECORD						TUBING R						
SIZE	TOP		BOTT	TTOM SACKS CEMEN		IENT			SIZ 2.87		_	DEPT 10580	TH SE	ET	PACE 10580	KER SET		
	+					-		+-			2.07		+	10380	<i>J</i>		1038	
26. Perforation reco	ord (interval	, size, and nu	mber)					27. /	ACIE	D, SHOT, FR	АСТ	URE, CEME	NT, S	SOUF	EEZE,	ETC.	L	
		, ,						DEF	РТН І	INTERVAL		AMOUN	NT Al	ND K	IND	MATERIA	AL USI	ED
	7	11710 - 22081	7 0 40	0.40 (274					11710' - 22087'			31,136,872LBS PROPPANT / 693,328BBLS FLUIDS				BLS FLUIDS		
	,	11/10 - 2208	7, 0.49,	, 02/4														
22						D	DOL	NIC'	TIC	)NI								
Date First Producti	on	Pro	duction	Metho	od (Flov	ving, gas lift, pi	ROI					Well S	tatus	(Proc	1. or S	hut-in)		
4/28/	/2021					FLOV	-								PRO	ODUCINO	j	
Date of Test	Hours To	ested	Choke	Size		Prod'n For		Oil -	- Bbl		Gas	- MCF		Wate	r - Bbl	1.	Gas -	Oil Ratio
6/8/2021		24		128		Test Period				578		1985			452			1258
Flow Tubing Press.	Casing P		Calcul Hour F	lated 24 Rate	1-	Oil - Bbl.		- 1		- MCF	1	Vater - Bbl.				avity - AP	I - (Coi	r.)
743 745 Hour Rate 1578  29. Disposition of Gas (Sold, used for fuel, vented, etc.)						1985		4:	4523 41.5 30. Test Witnessed By									
31. List Attachmen	its				Sol	ld												
32. If a temporary p	pit was used	at the well, a	ttach a	plat wi	th the lo	ocation of the te	empora	ry pit.										
33. If an on-site but																		
I hereby certify	that the in	formation	shown		Latitud		is tr	ie an	d co	Longiti	_	est of my kn	ow.L	odoo	and		NAD 1	927 1983
	that the th		HOWIT	Pri	nted	Shane					0	Enginee		uge	anu l		6/	18/2021
Signature	·/~	-4		Na	ame	Silane.				Γitle		Luginee	.1			Date	O/ .	10/2021

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico			
T. Anhy1038	T. Canyon	T. Ojo Alamo	T. Penn "A"		
T. Salt1481	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andreas	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite		
T. Blinebury	T. Gr. Wash	T. Dakota			
T. Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs 8222	T. Todilto			
T. Abo	T	T. Entrada			
T. Wolfcamp	T	T. Wingate	-		
T. Penn	T	T. Chinle			
T. Cisco (Bough C)	T	T. Permian	OH OB CAS		

OIL O	KG	AS
<b>SANDS</b>	OR	ZONES

No.	1,	from	to	 No.	3, from	 to	
No.	2.	from	to	No.	4. from	to	

## **IMPORTANT WATER SANDS**

No. 3, from \_\_\_\_\_\_\_ to \_\_\_\_\_\_ feet \_\_\_\_\_

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0	1032	1032	Sand/Silts/Clay				
1032	1481	449	Anhydrite/Dolomite				
1481	3770	2289	Anhydrite/Salt				
3770	8222	4452	Limestone/Dolomite/Sandstone				
8222	9589	1367	Sands/Silts/Limestone				
9589	11474	1885	Limestone w/ minor Sands & Silts				
11474	TD		Silty Limestone				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 34652

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
AMEREDEV OPERATING, LLC	372224
	Action Number:
Austin, TX 78746	34652
	Action Type:
	[C-105] Well (Re)Completion (C-105)

### **ACKNOWLEDGMENTS**

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
$\overline{\lor}$	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 34652

## **CONDITIONS**

Operator:	OGRID:
AMEREDEV OPERATING, LLC	372224
2901 Via Fortuna	Action Number:
Austin, TX 78746	34652
	Action Type:
	[C-105] Well (Re)Completion (C-105)

### CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	11/17/2021