

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-48982

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Gustavo Fee #5H

8. Well Number #5H

9. OGRID Number 371682

10. Pool name or Wildcat
Bronco; San Andres, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator STEWARD ENERGY II, LLC

3. Address of Operator
2600 Dallas Parkway, Suite 400 Frisco, TX 75034

4. Well Location

Unit Letter _____ D : 219 _____ feet from the _____ N _____ line and _____ 204 _____ feet from the _____ W _____ line
Section 23 Township 13S Range 38E NMPM NAD83 County: LEA11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3801 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: NEW WELL COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

STEWARD HAS COMPLETED THE FOLLOWING:

7/28/2021 Pressure Casing 4500 PSI 30 minute test
8/1/2021 - Perf and Frac 1-30 Stage Stages Perfs 5928 - 13575
Frac with 167,777 bbl liquid and 6,621,970 lbs of proppant
8/6/2021 Drill out Plugs
Turn over to production tubing 2.875 @ 5601'
TD 13674 PBTD13648

Spud Date:

7/12/2021

Rig Release Date:

7/25/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE:

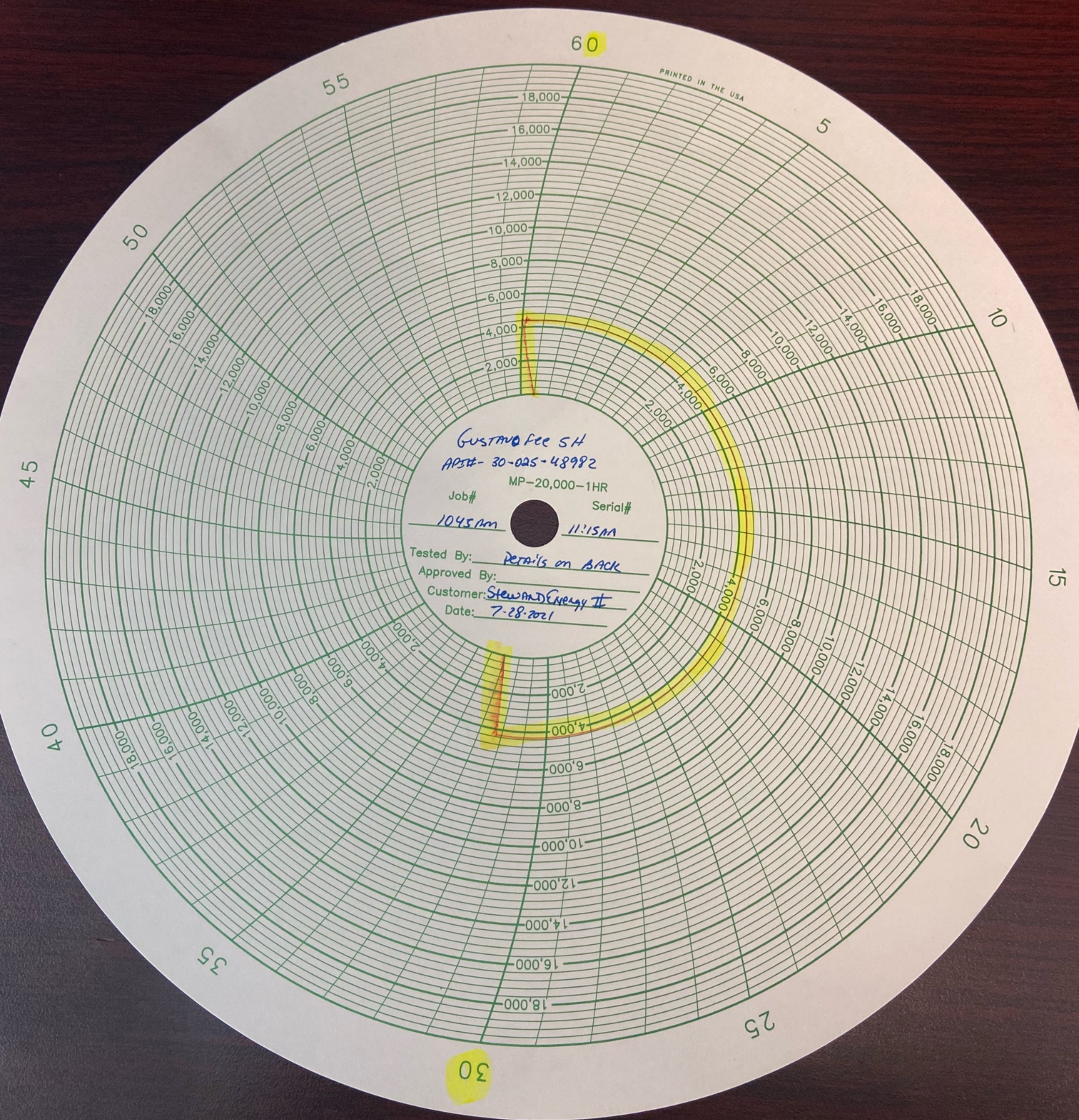
For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



Gustavo Fee 5H AFE: 2104008DR API: 30-025-48982 7390.0
 Pump Schedule 1: Each Cluster is 12 shots x 0.42 diameter x 60 degree phasing = 36 holes per stage

Stage count 30 5.5" 20# Csg 0.0221 bbv/ft
 7" 29# Csg 0.0371 bbv/ft 5633 ft

Marker joint 4,614' (10.85')

NO NPZ

Lease Hard line MD 5.919' - 13.638'

7", 29# MAX PSI - 7096psi

7" x 5.5" Crossover @ 5,633'

Toe Sleeve 13,596

	Top	Spacing
Ball Seat	13595.0	20.0
Stage 1 Cluster 1	13575.0	97.0
Stage 1 Cluster 2	13478.0	97.0
Stage 1 Cluster 3	13381.0	32.0
Plug 2	13349.0	31.0
Stage 2 Cluster 1	13318.0	97.0
Stage 2 Cluster 2	13221.0	97.0
Stage 2 Cluster 3	13124.0	32.0
Plug 3	13092.0	31.0
Stage 3 Cluster 1	13061.0	97.0
Stage 3 Cluster 2	12964.0	97.0
Stage 3 Cluster 3	12867.0	32.0
Plug 4	12835.0	31.0
Stage 4 Cluster 1	12804.0	97.0
Stage 4 Cluster 2	12707.0	97.0
Stage 4 Cluster 3	12610.0	32.0
Plug 5	12578.0	31.0
Stage 5 Cluster 1	12547.0	97.0
Stage 5 Cluster 2	12450.0	97.0
Stage 5 Cluster 3	12353.0	32.0
Plug 6	12321.0	31.0
Stage 6 Cluster 1	12290.0	97.0
Stage 6 Cluster 2	12193.0	97.0
Stage 6 Cluster 3	12096.0	32.0
Plug 7	12064.0	31.0
Stage 7 Cluster 1	12033.0	97.0
Stage 7 Cluster 2	11936.0	97.0
Stage 7 Cluster 3	11839.0	32.0
Plug 8	11807.0	31.0
Stage 8 Cluster 1	11776.0	97.0
Stage 8 Cluster 2	11679.0	97.0
Stage 8 Cluster 3	11582.0	32.0
Plug 9	11550.0	31.0
Stage 9 Cluster 1	11519.0	97.0
Stage 9 Cluster 2	11422.0	97.0
Stage 9 Cluster 3	11325.0	32.0
Plug 10	11293.0	31.0
Stage 10 Cluster 1	11262.0	97.0
Stage 10 Cluster 2	11165.0	97.0
Stage 10 Cluster 3	11068.0	32.0
Plug 11	11036.0	31.0
Stage 11 Cluster 1	11005.0	97.0
Stage 11 Cluster 2	10908.0	97.0
Stage 11 Cluster 3	10811.0	32.0
Plug 12	10779.0	31.0
Stage 12 Cluster 1	10748.0	97.0
Stage 12 Cluster 2	10651.0	97.0
Stage 12 Cluster 3	10554.0	32.0
Plug 13	10522.0	31.0
Stage 13 Cluster 1	10491.0	97.0
Stage 13 Cluster 2	10394.0	97.0
Stage 13 Cluster 3	10297.0	32.0
Plug 14	10265.0	31.0
Stage 14 Cluster 1	10234.0	97.0
Stage 14 Cluster 2	10137.0	97.0
Stage 14 Cluster 3	10040.0	32.0
Plug 15	10008.0	31.0
Stage 15 Cluster 1	9977.0	97.0
Stage 15 Cluster 2	9880.0	97.0
Stage 15 Cluster 3	9783.0	32.0
Plug 16	9751.0	31.0
Stage 16 Cluster 1	9720.0	97.0
Stage 16 Cluster 2	9623.0	97.0
Stage 16 Cluster 3	9526.0	32.0
Plug 17	9494.0	31.0
Stage 17 Cluster 1	9463.0	97.0
Stage 17 Cluster 2	9366.0	97.0
Stage 17 Cluster 3	9269.0	32.0
Plug 18	9237.0	31.0
Stage 18 Cluster 1	9206.0	97.0
Stage 18 Cluster 2	9109.0	97.0
Stage 18 Cluster 3	9012.0	32.0
Plug 19	8980.0	31.0
Stage 19 Cluster 1	8949.0	97.0
Stage 19 Cluster 2	8852.0	97.0
Stage 19 Cluster 3	8755.0	32.0
Plug 20	8723.0	31.0
Stage 20 Cluster 1	8692.0	97.0
Stage 20 Cluster 2	8595.0	97.0
Stage 20 Cluster 3	8498.0	32.0
Plug 21	8466.0	31.0
Stage 21 Cluster 1	8435.0	97.0
Stage 21 Cluster 2	8338.0	97.0
Stage 21 Cluster 3	8241.0	32.0
Plug 22	8209.0	31.0
Stage 22 Cluster 1	8178.0	97.0
Stage 22 Cluster 2	8081.0	97.0
Stage 22 Cluster 3	7984.0	32.0
Plug 23	7952.0	31.0
Stage 23 Cluster 1	7921.0	97.0
Stage 23 Cluster 2	7824.0	97.0
Stage 23 Cluster 3	7727.0	32.0
Plug 24	7695.0	31.0
Stage 24 Cluster 1	7664.0	97.0
Stage 24 Cluster 2	7567.0	97.0
Stage 24 Cluster 3	7470.0	32.0
Plug 25	7438.0	31.0
Stage 25 Cluster 1	7407.0	97.0
Stage 25 Cluster 2	7310.0	97.0
Stage 25 Cluster 3	7213.0	32.0
Plug 26	7181.0	31.0
Stage 26 Cluster 1	7150.0	97.0
Stage 26 Cluster 2	7053.0	97.0
Stage 26 Cluster 3	6956.0	32.0
Plug 27	6924.0	31.0
Stage 27 Cluster 1	6893.0	97.0
Stage 27 Cluster 2	6796.0	97.0
Stage 27 Cluster 3	6699.0	32.0
Plug 28	6667.0	31.0
Stage 28 Cluster 1	6636.0	97.0
Stage 28 Cluster 2	6539.0	97.0
Stage 28 Cluster 3	6442.0	32.0
Plug 29	6410.0	31.0
Stage 29 Cluster 1	6379.0	97.0
Stage 29 Cluster 2	6282.0	97.0
Stage 29 Cluster 3	6185.0	32.0
Plug 30	6153.0	31.0
Stage 30 Cluster 1	6122.0	97.0
Stage 30 Cluster 2	6025.0	97.0
Stage 30 Cluster 3	5928.0	32.0

Flush to

Flush	Inc	TVD
384.9	91	5287
	91	5287
	90	5286
380.2	89	5287
	89	5287
	89	5287
	90	5287
374.5	90	5287
	90	5287
	90	5287
	89	5287
368.9	90	5286
	90	5286
	90	5286
	90	5286
363.2	90	5286
	90	5286
	90	5286
	91	5287
	91	5287
	90	5287
346.1	90	5287
	90	5287
	91	5287
	91	5287
	90	5286
340.5	90	5286
	90	5286
	90	5286
	91	5289
334.8	90	5288
	90	5288
	91	5291
	91	5291
	90	5292
	90	5292
323.4	91	5292
	91	5292
	91	5292
	91	5293
317.7	91	5295
	90	5296
	90	5296
	89	5296
312.1	91	5296
	90	5296
	91	5297
306.4	91	5298
	91	5298
	90	5299
	90	5299
300.7	91	5299
	91	5299
	91	5299
	91	5301
295.0	91	5303
	91	5304
	91	5304
	92	5306
289.3	91	5308
	91	5310
	91	5310
	92	5313
283.7	92	5315
	91	5318
	91	5319
278.0	93	5322
	93	5322
	93	5322
	92	5326
272.3	92	5334
	92	5334
	92	5334
	91	5337
266.6	92	5339
	92	5342
	92	5342
	92	5346
260.9	92	5349
	92	5349
	91	5352
255.3	90	5352
	89	5352
	89	5352
	88	5349
249.6	90	5347
	90	5347
	91	5347
	91	5348
243.9	92	5350
	92	5350
	92	5350
	91	5355
238.2	92	5357
	92	5357
	92	5357
	92	5361
232.5	91	5364
	91	5366
	91	5366
	91	5368
226.9	91	5370
	91	5370
	92	5373
	92	5376
221.2	91	5378
	91	5378
	91	5378
	88	5379
	80	5368

BBL per stage 5,470
 Flush, total 9,321
 Pump Down, est 10,253

Total 183,688
 Excess 20%
Water Required 220,425
 Total Sand 6,757,500
 100 Mesh Sand 547,500
 30/50 Sand 6,210,000
 Sand #/ft 914
 Lateral Length 7,390

Hardline - 5919

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State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

CONDITIONS

Action 62203

CONDITIONS

Operator: STEWARD ENERGY II, LLC 2600 Dallas Parkway Frisco, TX 75034	OGRID: 371682
	Action Number: 62203
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	11/17/2021