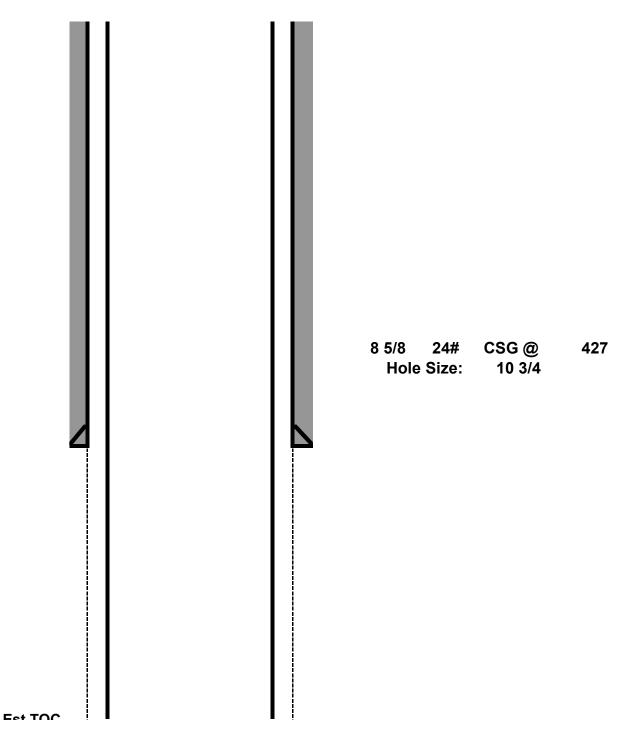
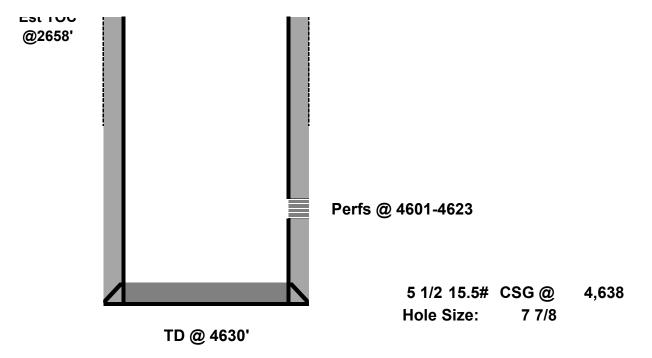
Cestiletti DV Copy Po Appropriate District: 13 AM	State of New Mexico	Form C-103 ¹	
Office <u>District I</u> – (575) 393-6161 Energy,	Minerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II – (575) 748-1283 OIL C	ONSERVATION DIVISION	30-041-00078	
611 B. 1 list St., Artesia, NW 66210	220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE S	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		3482	
SUNDRY NOTICES AND RE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL	OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Luman	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	RMIT" (FORM C-101) FOR SUCH	8. Well Number #2	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐	Other	o. Went tunion wa	
2. Name of Operator	Other	9. OGRID Number	
Orbrie Luman		36712	
3. Address of Operator		10. Pool name or Wildcat	
1352 Pagewood Ave., Odessa, TX 79761	Milnesand, San Andres		
4. Well Location			
	t from the Ni line and 66	0 feet from the E line	
	t from the N line and 66		
Section 23 Township		NMPM County Roosevelt	
11. Elevation	n (Show whether DR, RKB, RT, GR, etc	.)	
	4250.5' DR		
12. Check Appropriate l	Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION	TO: OUT	OCCUPAT DEPORT OF	
NOTICE OF INTENTION	The state of the s	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND			
TEMPORARILY ABANDON CHANGE PL		RILLING OPNS. P AND A 🖂	
PULL OR ALTER CASING MULTIPLE (COMPL CASING/CEMEN	IT JOB ☐ PNR	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM □	_	_	
CLOSED-LOOP SYSTEM OTHER:	OTHER:		
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Orbrie Lu	ıman		CURRENT
Author:	Abby-BCM & Associates, Inc		
Well Name	Luman	Well No.	#2
Field/Pool	Milnesand, San Andres	API #:	30-041-00078
County	Roosevelt	Lease/ID#	3482
State	New Mexico	_	Unit H, 1980'FNL, 660'FEL
Spud Date	12/5/1962		Sec 23, T-8S, R-34E
GL	4250.5		





Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	427	10 3/4	260	0
Prod Csg	5 1/2		15.5#	4,638	7 7/8	250	2,658

Formation Tops		
Anhy	2230	
T/Salt	2240	
B/Salt	2610	
Yates	2620	
7 Rivers	2800	
Queen	3410	
Grbg	4300	
San Andres	4500	
	•	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 23859

CONDITIONS

Operator:	OGRID:
ORBRIE LUMAN	36712
1352 Pagewood Ave.	Action Number:
Odessa, TX 79761	23859
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	11/15/2021