

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-63509
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1834
7. Lease Name or Unit Agreement Name Ten Mile BBE State Com
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Windmill; Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>33</u> Township <u>14S</u> Range <u>28E</u> NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3583'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/6/21 MIRU and NU BOP. Pumped a total of 150 bbls water. Did not have good circulation. As per Gilbert Cordero with NMOCD-Artesia gave permission to not pump plug 1 for Mississippian, Chester and Austin tops. Set a CIBP at 8672' with 4 sx Class "H" Cement on top to 8618', tagged.
 10/7/21 – Set a CIBP at 8546' with 3 sx Class "H" cement on top to 8493', tagged.
 10/8/21 – Set a CIBP at 8374' with 4 sx Class "H" cement on top to 8308', tagged.
 10/11/21 – Broke circulation with 40 bbls fresh water. Spotted a 25 sx Class "H" cement plug from 7927'-7598' calc TOC. Set a CIBP at 7661'.
 10/12/21 – As per Gilbert Cordero with NMOCD-Artesia pump plug 6 & 7 together. Spotted 45 sx Class "C" cement on top to 6957', tagged. Spotted a 25 sx Class "C" cement plug from 6650'-6272' calc TOC. Spotted a 25 sx Class "C" cement plug from 5470'-5092' calc TOC. Spotted a 25 sx Class "C" cement plug from 4717'-4339' calc TOC.
 10/13/21 – Perforated at 3365'. Spotted a 30 sx Class "C" cement plug from 3407'-2966', tagged. Perforated at 1878'. Pressured up on 4-1/2" casing to 600 psi, good. Spotted a 45 sx Class "C" cement plug from 1932'-1277', tagged.
 10/14/21 – Perforated at 1222'. Pressured up on 4-1/2" casing to 500 psi, dropped to 0 psi in 30 seconds. As per Gilbert Cordero with NMOCD-Artesia drop down 50' and spot plug. Spotted a 25 sx Class "C" cement plug from 1277'-957', tagged. Perforated at 638'. Pumped down 4-1/2" casing and up 8-5/8" casing. As per Gilbert Cordero with NMOCD-Artesia squeeze in/out plug for 14 and 15 together. Squeezed in/out 72 sx Class "C" cement plug from 638'-290', tagged.
 10/15/21 – Perforated at 150'. Squeezed in/out 35 sx Class "C" cement plug from 150' and circulated up to surface.
 10/18/21 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

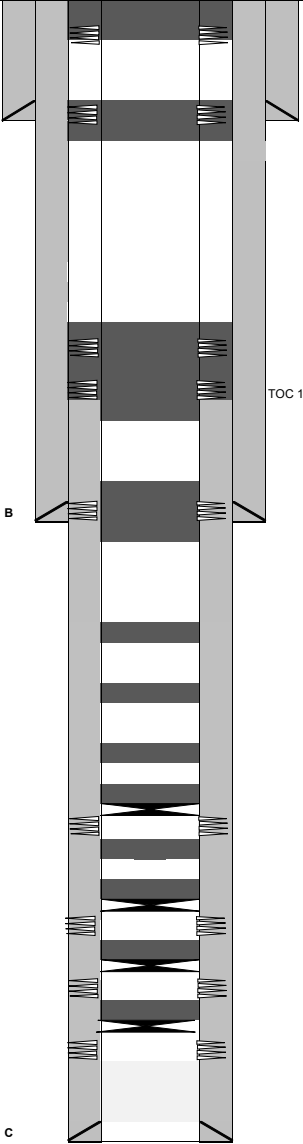
Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE November 7, 2021

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 11/16/2021
 Conditions of Approval (if any):

Ten Mile BBE State Com 1				Sec-TWN-RNG: Sec. 33-14S-28E FOOTAGES: 1650'FNL & 1650'FEL		API: 30-005-63509 GL: 3583 KB:					
Plug 13	<div><div>A</div><div></div><div>B</div><div>C</div></div>										
Plug 12		CASING DETAIL									
		#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
		A	17 1/2	13 3/8	48	H-40	0	430	450	Circ	
		B	12 1/4	8 5/8	32	J-55	0	3,315	1550	Circ	
		C	7 7/8	4 1/2	11.6	P-110	0	9,151	1960	1500	CBL
Plug 11			FORMATION TOPS								
Plug 10			Formation	Top			Formation	Top			
			Yates	450			Atoka	8546			
			Seven Rivers	588			Morrow	8652			
			Queen	1172			Austin	8762			
			Grayburg	1770			Chester	8895			
			San Andres	1828			Mississippian	9008			
			Glorieta	3245							
			Tubb	4648							
			Abo	5411							
			Wolfcamp	6584							
			Cisco	7362							
			Strawn	7876							
Plug 9		Perforation Detail									
		Formation	Top	Bottom			Treatment				
		A	Morrow	8,682	8,738		Acidize w/1600g 7-1/2% MSA, 1000 SCF N2 per bbl and balls				
							Frac w/32,000g 70Q linear 40# CMHPG/CO2 foam carrying				
							31,500g 20/40 Tempered DC sand				
Plug 8		B	Atoka	8,549	8,556		Acidize w/700g 7-1/2% MSA, 1000 SCF/bbl N2 and balls				
							Frac w/33,000g foamed 40# linear binary carrying 31,500#				
							Econoprop 20/40 sand				
Plug 7		C	Strawn	8,424	8,432		Acidize w/800g 7-1/2% IC HCL, 1000 SCF/bbl N2 and balls				
		D	Cisco	7,711	7,724		Acidize w/1300g 20% IC HCL				
Plug 6		Plugs									
		#	SX	Class	Top	Bottom	Tag	Notes			
Plug 5		1	4	H	8618	8672	Y	CIBP			
Perf D		2	3	H	8493	8546	Y	CIBP			
Plug 4		3	4	H	8308	8374	Y	CIBP			
		4	25	H	7598	7927	N				
		5	45	C	6957	7661	Y	CIBP			
		6	25	C	6272	6650	N				
Plug 3		7	25	C	5092	5470	N				
Perf C		8	25	C	4339	4717	N				
		9	30	C	2966	3407	Y	Perforate			
Plug 2		10	45	C	1277	1932	Y	Perforate			
Perf B		11	25	C	957	1277	Y	Perforate			
		12	72	C	290	638	Y	Perforate			
Plug 1		13	35	C	0	150	N	Perforate			
Perf A											
				</							

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CONDITIONS

Action 60602

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 60602
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/16/2021