

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-20453
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GOPOGO
8. Well Number #001
9. OGRID Number 16696
10. Pool name or Wildcat CARLSBAD; MORROW, SOUTH (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA INC. (16696)	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210-4294	
4. Well Location Unit Letter <u>G</u> : 1980 feet from the <u>NORTH</u> line and 1980 feet from the <u>EAST</u> line Section <u>25</u> Township <u>22S</u> Range <u>26E</u> NMPM EDDY County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well has been plugged. Job start: 6/17/21 Job complete: 8/30/21 See the attached job summary details and the actual plugged wellbore diagram for reference.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Leslie T. Reeves TITLE REGULATORY ADVISOR DATE 11/12/2021

Type or print name LESLIE REEVES E-mail address: LESLIE_REEVES@OXY.COM PHONE: 713-497-2492
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 11/16/2021
 Conditions of Approval (if any):

GOPOGO#1

6/17/21-6/18/21

MIRU.

6/22/21

RIH W/ GUAGE RING. TAG @ 11680'. ATTEMPT TO LATCH ONTO FISH.

6/23/21

KILL WELL. RIH WITH WIRELINE AND FISHING TOOL. TAG @ 11665'. PERF @ 11642', NO HOLES WENT THRU TUBING. WAIT ON INSTRUCTIONS.

6/24/21

RIH TAG @ 11670'. PERF @ 11660'. ATTEMPT CIRC.

6/25/21 – 6/29/21

MONITOR PSI/KILL THE WELL.

6/30/21

NDWH. NUBOP. ATTEMPTED TO RELEASE PKR. NO SUCCESS. CONFIRMED WITH OCD PATH FORWARD.

7/1/21

RIH & CUT TUBING @ 11630'. POOH W/ TOOLS AND TUBING F/ THERE.

7/2/21

STARTED TO POOH WITH TUBING. STOPPED TO KILL WELL AND FOR WEATHER.

7/6/21

CONT'D TO POOH WITH TUBING.

7/7/21

FINISH POOH WITH TUBING. STARTED TO RIH WITH CIBP.

7/8/21

KILL WELL. WAITED ON WORKSTRING TO DELIVER. CONT'D TO RIH WITH CIBP.

7/9/21

ATTEMPTED TO SET CIBP. HAD ISSUES. POOH.

7/12/21

KILL WELL.

7/13/21

RIH AND SET CIBP @ 8900'.

GOPOGO#1

7/14/21

MONITORED PSI/GAS.

7/15/21

BLED PSI. RIH. ELEVATORS NOT WORKING, SDFN.

7/19/21

TAGGED CIBP @ 8801'. PUUL UP, EOT @ 8773'.

7/20/21

NU NEW BOP. TEST. RIH AND MILLED TO 8786'.

7/21/21

TAG CIBP @ 8820'. DRILL OUT. TAG SECOND CIBP @ 8892'. PUSHED PLUG DOWN TO 11491'.

7/22/21

CIRC. KILL WELL.

7/23/21

RIH AND PUMPED 100' PLUG ON TOP OF CIBP @ 11491'. WOC.

7/27/21

CIRC BRINE. POOH WITH SETTING TOOL. POOH W/ TBG. RIH EOT @ 3543'.

7/28/21

RIH EOT @ 8338'. COVID SYMPTOMS. TEST AND SD.

8/2/21

TAGGED TOC @ 11069'. CONFIRMED WITH OCD, GILBERT, PLAN FORWARD.

8/3/21

TAGGED TOC @ 11069'. SWIVEL LEAKING, SD.

8/4/21

DRILLED OUT CMT F/ 11069' TO 11220'. NO RETURNS. POOH W/ TBG.

8/5/21

RIH WITH PKR. TESTED CASING @ 2500', 4000', 6000' TESTED. 8000' WOULD NOT TEST. RAN DOWN TO 11220', GOOD TEST. PERF'D @ 11170'.

8/9/21

TAGGED TOC @ 11220'. C/O. SPOT 25SX CL H F/ 11220'. WOC.

GOPOGO#1

8/10/21

TAGGED TOC @ 10359'. POOH W/ TBG.

8/11/21

D/O CMT F/ 10359' TO 10673'.

8/12/21

RIH W/ WIRELINE, PERF'D @ 10623'.

8/16/21

FUCTION TEST BOP. POOH W/ TBG. ISSUES WITH TONGS, SDFN.

8/17/21

POOH W/ TUBING. RIH W/ PERF SUB TO 10623'. WORK ON LINES THAT WERE PLUGGED WITH CEMENT.

8/18/21

MANAGED PSI. PUMPED 25SX CL H CMT. WOC.

8/19/21

TAGGED TOC @ 10184'. RIH W/ PKR TO 9188', TEST CASING, HELD.

8/23/21

PERF'D @ 9610'. SQZD 30SX CL H CMT. WOC. TAGGED TOC @ 9346'. PERF'D @ 8802'. SQZD 30SX CL H CMT. WOC.

8/24/21

TAGGED TOC @ 8548'. ATTEMPTED TO PERF, MISFIRE. POOH.

8/25/21

PERF'D @ 7843'. SQZD 30SX CL H CMT. WOC. TAGGED TOC @ 7551'. PERF'D @ 6922'. SQZD 310SX CL C CMT. WOC.

8/26/21

TAGGED TOC @ 5170'. PULL UP, EOT @ 2700'. PUMPED 25SX CL C CMT. PERF'D @ 2025'. WOC.

8/30/21

SQZD 95SX CL C CMT. WOC. TAGGED TOC @ 1450'. PERF'D @ 700'. SQZD 510SX CL C TO SURFACE. VERIFIED. RDMO.

OXY USA Inc. - Actual PA
GOPOGO #001
API No. 30-015-20452

Perf @ 700', sqzd 510sx class c cmt to surface

Perf @ 2025', sqz 95sx class c cmt, tagged @ 1450'

Spot 25 sxs class c cmt at 2700'

Perf @ 6922', sqz 310sx class c cmt, tagged @ 5170'

Perf @ 7843', sqz 30sx class h cmt, tagged @ 7551'

Perf @ 8802', sqz 30sx class h cmt, tagged @ 8548'

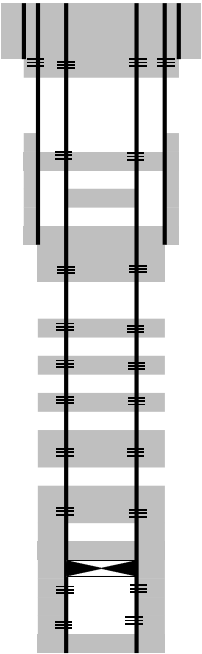
Perf @ 9610', sqz 30sx class h cmt, tagged @ 9346'

Perf @ 10623', sqz 25sx class h cmt, tagged @ 10184'

Drilled out cement f/ 10359' - 10673'
Perf @ 11170', sqz 25sx class h cmt, tagged @ 10359'

Drilled out cement f/ 11069' to 11220'.
Pushed CIBP to 11491'. 100' cl h cement plug. Tagged @ 11069'.

PBTD - 11861'



TD - 12968' TVD

Spud 06/09/1971

17-1/2" hole @ 336'
13-3/8" 48# csg @ 336'
w/ 500 sx-TOC-Surf-Circ.

12-1/4" hole @ 5250'
9-5/8" 36# & 40# csg @ 5250'
w/ 1600 sx-TOC~1100

6-1/4" hole @ 12968'
4-1/2" 13.5# & 11.6# csg @ 12050'
w/ 910sx-TOC~11250'

Perfs 11408' - 11538'; 11688' - 11788'

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CONDITIONS

Action 61630

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 61630
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/16/2021