

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-21498
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Burton Flat Deep Unit
8. Well Number 14
9. OGRID Number 6137
10. Pool name or Wildcat Burton Flat; Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>Lot 13</u> :3285 feet from the <u>South</u> line and <u>665</u> feet from the <u>West</u> line Section <u>2</u> Township <u>21S</u> Range <u>27E</u> NMPM Eddy County, NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3224' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: Devon Company Rep Notified 8/6/21
☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-9-21 Move in P&A Equipment & Rig. Spot Equipment. SDFN.

8-10-21 Open well with 1200 psi on tbg & 200 psi on casing. Start blowing well down.

8-11-21 Open well with 1200 psi on tbg & 200 psi on casing. Blow well down to tank. Pumped 100 bbl.'s of BW down tbg. N/D wellhead & N/U BOP's. Tried to release packer & couldn't. Got off of On/Off Tool. Stand by on orders. SIFN.

8-12-21 Open well with 500 psi on tbg & casing. Blow well down to tank. TOH laying down tbg. R/U W-L. Run GR & JB. Tagged top of packer @ 10195'. TOH. Pick up 5 1/2" CIBP & setting tool. TIH. Set CIBP @ 10190'. (Note: Got approval to leave packer & set CIBP @ 10190'. From OCD).

8-13-21 Open well with 0 psi on casing. Load work string on racks & tally. Pick up 4' perf sub & TIH picking up tbg. Tagged top of packer & laid down 1 jt. (329 jts).

8-16-21 Open well with 0 psi on tbg & casing. R/U cementing unit. Circulate well around with #10 SG. (220 bbl.'s). Tested casing & CIBP @ 500 psi & held for 30 mins. Release pressure. Pump plug @ 10190'-9990'. (Class H 25 sxs). WOC & Tag @ 9980'. TOH laying down 39 jts. Pump plug @ 8950'-8320'. (Class H 80 sxs). TOH standing back 83 stands & laid down 124 jts. SIFN.

8-17-21 Open well with 0 psi on casing. Pick up packer & unloader. TIH. Set packer @ 5108'. No test. TOH laid down packer & pick up new packer. TIH. Set packer @ 5108'. Test @ 500 psi. R/U W-L. TIH. Perf @ 5325'-5224'. POOH & R/D W-L. Pump in @ 2 BPM @ 500 psi. Pump plug @ 5325'-5200'. (Class C 40 sxs).

8-18-21. Open well with 0 psi on tbg & casing. Release packer & TIH. Tagged top of cement @ 5108'. TOH laying down 84 jts. Set packer @ 2517'. R/U W-L. TIH & perf @ 2960'-2959'. TOH. R/D W-L. Pump in @ 2 BPM @ 500 psi. Pump plug @ 2960'-2760'. (Class C 65 sxs). Stand by 4 hrs. Release packer. TLOC 2740'. LD 82 jts. Perf 1100'-1099'. No injection rate, Perf @ 1075-1074' pumped 2 BPM. Pump Plug @ 1075'-0'. (Class C 370 Sxs)

8-19-2021 Dig out Wellhead, Cut off wellhead and weld on cap with above ground marker.

Spud Date:

4/8/1975

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNATURE Trey Smith

TITLE Manager

DATE 8/25/21

Type or print name Trey Smith

E-mail address: trsmith@spnws.com

PHONE: 940-372-2836

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 11/16/2021

Conditions of Approval (if any):

Devon - Internal

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Spud Date:

4/8/1975

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Trey Smith

TITLE Manager

DATE 8/25/21

Type or print name Trey Smith

E-mail address: trsmith@spnws.com

PHONE: 940-372-2836

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Devon - Internal

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BURTON FLAT DEEP UNIT 14		Field: BURTON FLAT	
Location: 3285' FSL & 665' FWL; SEC 2-T21S-R27E		County: EDDY	State: NM
Elevation: 3224' KB; 3212' GL		Spud Date: 4/8/75	Compl Date: 6/20/75
API#: 30-015-21498	Prepared by: Armon Radfar	Date: 9/27/21	Rev:

FINAL WELLBORE

17-1/2" hole

13-3/8", 54.5#, K55, STC, @ 596'

Cmt'd w/750 Sx to surface

12-1/4" hole

9-5/8", 36#, K55, LTC, @ 2,910'

Cmt'd w/1250 Sx to surface

TOC @ 8320' (Temp survey)

STRAWN**10,277' - 10,304'** (3/02)**10,312' - 10,331'** (3/02)

3/02-acidized w/3000 gals 15% HCl

ATOKA**10,446' - 10,456'** (9/93)**10,554' - 10,564'** (9/93)

2/94-acidized w/3800 gals 15% HCl

ATOKA**10,742' - 10,748'** - wet (9/93)**MORROW****11,190' - 11,194'** (5/90)**11,206' - 11,214'** (5/90)**11,227' - 11,232'** (5/90)**11,264' - 11,284'** (5/90)**11,328' - 11,338'** (6/75)**11,392' - 11,398'** (1/91)**11404' & 11,552'-Sqz perfs for cmt bond** (6/8/75)

8-3/4" Hole

5-1/2", 17#, N80, LTC, @ 11,605'

Cmt'd w/900 Sx

1. Perf @ 1100'. No inj rate
2. Perf @ 1075'.
2. Sqz 370 sx Cl C in/out from 1100' to surface.
3. Cut WH off 3' BGL, set dry hole marker.
(T. Capitan @ 1040'; Shoe @ 596'; Yates @ 485')

1. Perf @ 2960'.
2. Sqz 65 sx Cl C in/out from 2960'-2740'. WOC & tag.
(Shoe @ 2910'; T. Delaware @ 2827')

1. Perf @ 5325'.
2. Sqz 40 sx Cl C in/out from 5325'-5108'.
WOC & tag
(T. Bone Spring @ 5253')

Spot 80 sx Cl H from 8950'-8320'.
(T. Wolfcamp @ 8891')

1. Set CIBP @ 10190'. Tag. Circ 10# salt gel. Leak test
2. Spot 25 sx Cl H from 10191'-9980'. Leak test.
(Perfs @ 10277'; T. Strawn @ 10143')

Packer @ 10,195' - Approved by OCD

CIBP @ 10,390' (3/22/02)

22' cement (per rim base rpt 3/22/02)
CIBP @ 10,700' (2/94)

35' cement. 11,072' PBD
CIBP @ 11,107' (9/93)

11,540' PBD

11,610' TD

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CONDITIONS

Action 59185

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 59185
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/16/2021