

Well Name: HARROUN TRUST	Well Location: T23S / R29E / SEC 31 / NWSW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: FEE	Unit or CA Name: HARROUN TRUST 31 COM #1	Unit or CA Number: NMNM87870
US Well Number: 3001526954	Well Status: Plugged and Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Subsequent Report

Sundry ID: 2642048

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/28/2021

Date Operation Actually Began: 10/02/2021

Type of Action: Plug and Abandonment

Time Sundry Submitted: 01:12

Actual Procedure: null

SR Attachments

Actual Procedure

HARROUR_TRUST_31_FED_COM_1_NOS__SPN_20211028131237.pdf

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHERYL BOBBITT	Signed on: OCT 28, 2021 01:12 PM
Name: DEVON ENERGY PRODUCTION COMPANY LP	
Title: Production Technologist	
Street Address: 333 W. SHERIDAN AVE.	
City: OKLAHOMA CITY	State: OK
Phone: (405) 552-8155	
Email address: SHERYL.BOBBITT@DVN.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 11/01/2021
Signature: James A. Amos	

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018SUNDRIY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NM19609	
2. Name of Operator WPX ENERGY PERMIAN		6. If Indian, Allottee or Tribe Name	
3a. Address 333 West Sheridan Ave, Oklahoma City, OK 73102	3b. Phone No. (include area code) (405) 552-7857	7. If Unit of CA/Agreement, Name and/or No.	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 26 T26S R29E NESW 660FNL 660FWL		8. Well Name and No. Holly "A" Federal 4	
		9. API Well No. 30-015-25069	
		10. Field and Pool or Exploratory Area BRUSHY DRAW DELAWARE	
		11. Country or Parish, State EDDY COUNTY, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Recomplete	☐ Other	☐ Temporarily Abandon	☐ Water Disposal
☐ Final Abandonment Notice	☐ Casing Repair	☒ Plug and Abandon	☐ Plug Back			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10-12-2021. Notify BLM Start moving P&A Equipment & Rig. Spot some of Equipment.

10-13-2021. Open well with 100 psi, Blow well down. R/U P&A Equipment. N/U floor equipment tongs. TOOH L/D Rod String.

10-14-2021. Open well with 100 psi on tbg & csg. Blow well down. Circulate well down tbg 73 bbls of BW. N/D Well head & N/U BOP'S. Tested good.

Release TAC successfully. TOOH Laying down String pipe. R/U W-L. Run GR. Set CIBP @4896'. R/D W-L. Move production String & Loaded rack with work String.

10-15-2021. Open well with 0 psi tbg & csg. 7" 100 psi. Blow well down. TIH picking up tbg. Tagged top of CIBP @4896' With 148 jts. Circulate salt gel (73 bbls). Tested CIBP & casing @500 psi & Held for 30 min. Pump plug @ 4896'-4528' (25 sxs). TOOH laying down 57 jts. Pump plug @3000'-2632'. TOOH laying down 12 jts, Standing back 10 stands. Reverse circulate.

10-18-2021. Open well with 0 psi tbg & csg. 7" 50 psi. Blow well down. TIH try lag Cement it wasn't there. Psi test csg @500 psi Held for 10 min. Informed BLM. Company Rep Pump plug same spot. Pump plug @ 3000' -2632'. TOOH Laying down 12 jts & standing back 10 stands. Reverse out. WOC & tagged @2633'. TOOH Laying down 48 jts & standing back 16 stands. TIH with 4-1/2 Packer @530' set R/U W-L. Run & Perf @1250' Squeeze plug @1250'-1085' (25 sxs).

10-19-2021. Open well with 0 psi tbg & csg. 7" 200 psi. Blow well down. TIH & tagged @761'. TOOH laying down tbg R/U W-L. Run & perf @550'. R/D W-L. Pump in good returns on 7" & 9-5/8 csg. N/D BOP'S. N/U flange. Circulate plug @550'-0' (170 sxs). R/D Rig.

10-20-2021. Dig out well head. Cut off well head & cap. Restore wellhead site.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Trey Smith- SPN Well Services

Manager
Title

Signature



Date

10/27/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-26954
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter L :660 feet from the South line and 660 feet from the West line
Section 31 Township 23S Range 29E NMPM Eddy County, NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2962' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: Devon Company Rep Notified 10/7/21

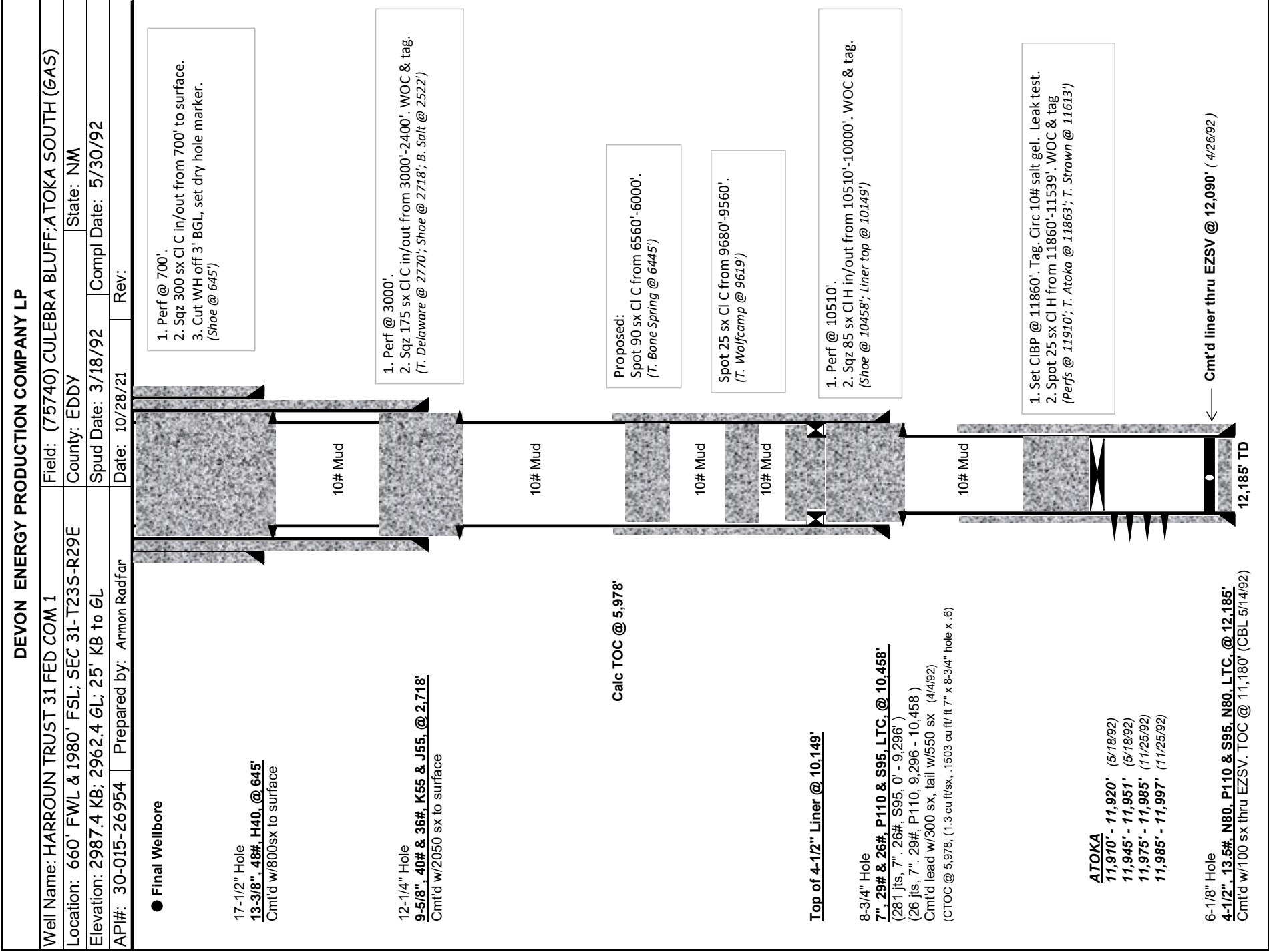
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-8-21. Move in P&A Equipment & Rig.
10-11-21. Open well with 700 psi on tbg & 200 psi on casing. Blow tbg down & casing in 1.5 hours. Using 2" flow line.
10-12-21. Open well with 700 psi on tbg & 200 psi on casing. Blow well down. Release packer & TOH L/D tbg. (390 jts & packer).
10-13-21. Open well with 250 psi on casing. Blew casing down in 35 min. R/U cementing unit. Pump 100 bbl.'s down casing. R/U W-L Run 3.51" od GR & JB. Couldn't get down in 4 1/2" liner top. POOH & R/D W-L. Stand by on tools.
10-14-21. Open well with 200 psi on casing. Open 2" @ 25 % & blow down for 15 min to 100 psi. Open well to 50%. Blow don to 0 psi on 5 mins. Pumped 60 bbl.'s of BW. Well on vacuum. PU 3 3/4" Tapered mill. TIH picking up 323 jts. Est @ 10,115'. R/U swivel. Milled out w/h 324 & 325 jt. Est 10178' w/325 in. No returns. Well on vacuum. TOH above liner top.
10-15-21. Open well with 100 psi on casing. Opened @25%, 15 min, 0 psi @ 100%. Pumped 50 bbl.'s of BW. Well on vacuum. TIH picking up 378 jts. EOT @ 11871'. Pumped 120 bbl.'s to wash off top of liner. TOH standing back tbg. Laid down mill. Slight signs of wear.
10-18-21. TGSM. Open well with 0 psi on casing. R/U W-L Run GR & JB. (3.51" od). Stopped run @ 11860'. POOH. Pick up 4 1/4" CIBP & setting tool. TIH. Set @ 11860'. POOH & R/D W-L. Pick up 4" perf sub & TIH with tbg. Circulate well around with SG. (420 bbl.'s). Tested Casing & CIBP @ 500 psi. Held for 30 mins.
10-19-21. Open well with 0 psi on tbg & casing. Stand by on safety audit. Pump plug @ 11860'-11545'. (25 sxs). TOH standing back tbg. Pick up packer & TIH.
10-20-21. Open well with 0 psi on tbg & casing. TIH with tbg. Tagged top of cement @ 11539'. TOH laying down tbg. R/U W-L Perf @ 10510'. Set packer @ 9841'. Test BS to 500 psi. Est injection rate @ 2 BPM @ 500 psi. Pump plug @ 10510'-10090'. (85 sxs). SIFN.
10-21-21. Open well with 0 on tbg & casing. TIH & tag cement @ 10000'. TOH laying down tbg. Pump plug @ 9680'-9560'. (25 sxs). TOH laying down 100 jts. Pump plug @ 6560'-6000'. (90 sxs). TOH laying down 140 jts. Set packer @ 2217. Test BS @ 500 psi. R/U W-L Perf @ 3000'. POOH. R/D W-L.
10-22-21. Open well with 0 psi on tbg & casing. Pump plug @ 3000'-2470'. (175 sxs). WOC. TIH & Tag @ 2400'. TOH laying down tbg. R/U W-L Perf @ 700'. R/D W-L. Circulate cement @ 700'-0'. (300 sxs). R/D P&A Equipment & Rig.
10-26-21. Dig out wellhead. Cut off wellhead & weld on cap. Weld on above ground marker. Restore wellhead site.

Spud Date: 5/25/2006

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Manager DATE 10/27/21
Type or print name Trey Smith E-mail address: trsmith@spnws.com PHONE: 940-372-2836
For State Use Only
APPROVED BY: TITLE Devon - Internal DATE



District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 59096

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 59096
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/16/2021