Office	State of New Mexico	Form C-103		
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION DIVIGION	30-025-27453		
011 5.1 1150 500, 1100 500, 1 111 00210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. V084040001		
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name State LT 32 Com		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number #1		
2. Name of Operator ADVANCE ENERGY PARTNERS HAT MESA, LLC		9. OGRID Number 372417		
ADVANCE ENERGY PARTNERS HAT MESA, LLC 3. Address of Operator		10. Pool name or Wildcat		
11490 Westheimer Rd. Suite 950. Housto	on, TX 77077	10. I dol name of window		
4. Well Location				
	feet from theSouth line and	1984 feet from the West line		
Section 32	Township 21S Range 33E			
	Elevation (Show whether DR, RKB, RT, GR, etc.			
	4.3 ft	,		
10 CL 1 A				
12. Cneck Appro	priate Box to Indicate Nature of Notice	•		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
	TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
	TIPLE COMPL CASING/CEMEI	AL JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER: Surface Restoration	☐ OTHER:			
	SEE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of		
proper disposal. Excavated mater 2. Place a Geosynthetic Clay Liner a 3. Backfill the excavated area with f concentrations less than 600 mg/k 4. Contour the surface to achieve erc 5. Reseed the restoration area with "	4) feet of soil. Excavated material will be transtial is approximated at 4,041 cu. yrds.	on of surface water flow patterns. rate of 20 pounds per acre. The selected seed		
ACCEPTED FO	OR RECORD ONLY			
Spud Date:	Rig Release Date:			
I hereby certify that the information above	is true and complete to the best of my knowled	ge and belief.		
SIGNATURE Manualos	TITLEEnvironmental Scientis	DATE 11/19/2021		
Type or print name Andrew Parker For State Use Only	E-mail address: aparker@advanceene	ergypartners.com PHONE: 970-570-9535		
APPROVED BV	TITI E	DATE		

APPROVED BY:
Conditions of Approval (if any):
Released to Imaging: 11/19/2021 1:22:56 PM



11490 Westheimer Road, Suite 950, Houston, Texas 77077 • Phone 832-672-4700 • Fax 832-672-4609

November 19, 2021

RE: Surface Restoration Sundry Notice

State LT 32 Com #1 API: 30-025-27453

NMOCD:

Advance Energy Partners (AEP) submits this surface restoration Sundry Notice for the State LT 32 Com #1 location. Surface restoration will be limited to areas within the legacy 1981 reserve pit closure footprint covering an area of 0.6 acres. Exhibit A shows the proposed restoration area. Surface restoration of the proposed areas is a result of a settlement agreement between AEP and Merchant Livestock Company (Merchant).

Per the settlement agreement, the proposed surface restoration actions are:

- 1. Dig-haul-dispose the upper four (4) feet of soil. Excavated material will be transported to either R360 or LeaLand, Inc for proper disposal. Excavated material is approximated at 4,041 cu. yrds.
- 2. Place a Geosynthetic Clay Liner¹ at the base of the excavation.
- 3. Backfill the excavated area with five (5) feet of clean non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0 or SM4500 Cl B.
- 4. Contour the surface to achieve erosion control, long-term stability and preservation of surface water flow patterns.
- 5. Reseed the restoration area with "Homesteaders Choice" seed mix applied at the rate of 20 pounds per acre. The selected seed mixture is per the Surface Use Agreement (SUA) between AEP and the Merchants.

Surface restoration will begin in January/February 2022, after the completion of reserve pit restoration work at the Merchant State Unit #1 (API: 30-025-29991) location. Restoration work will take approximately 3-weeks to complete. A subsequent report of the completed restoration will be submitted via a C-103 Sundry Notice within 30-days of work completion.

Sincerely,

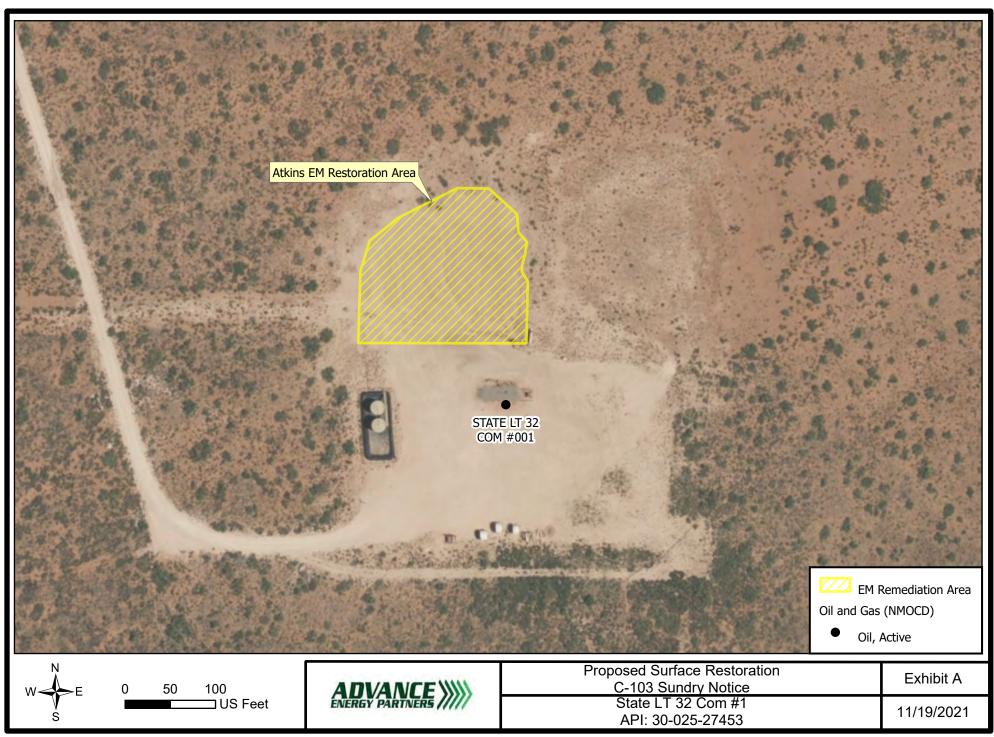
Andrew Parker

Environmental Scientist

Cc: Randy Black, Advance Energy Partners

Merchant Livestock Company

¹ https://www.solmax.com/en/products-and-services/gcl-bentoliner/bentoliner



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 62830

CONDITIONS

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
11490 Westheimer Rd., Ste 950	Action Number:
Houston, TX 77077	62830
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	11/19/2021