

Well Name: HT 18 FEDERAL	Well Location: T17S / R32E / SEC 7 / LOT 4 /	County or Parish/State:
Well Number: 14H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC060329	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549323	Well Status: Approved Application for Permit to Drill	Operator: SPUR ENERGY PARTNERS LLC

Notice of Intent

Sundry ID: 2643109

Type of Submission: Notice of Intent	Type of Action: Other
Date Sundry Submitted: 11/05/2021	Time Sundry Submitted: 07:16
Date proposed operation will begin: 12/09/2021	

Procedure Description: Spur Energy Partners LLC respectfully requests to shift this wellbore 80 feet to the east. Current: FTP: 100' FNL 360' FWL LTP: 100' FSL 360' FWL BHL: 50' FSL 360' FWL Proposed: FTP: 100' FNL 440' FWL LTP: 100' FSL 440' FWL BHL: 50' FSL 440' FWL Surface hole location will remain the same.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

- Procedure Description
- HT18Fd14H_Updated_Drill_Plan_20211104153521.pdf
 - HT18Fd14H_Direct_Plot_20211104151026.pdf
 - HT18Fd14H_Updated_C102_20211104151026.pdf
 - HT18Fd14H_Direct_Plan_20211104151026.pdf

Well Name: HT 18 FEDERAL	Well Location: T17S / R32E / SEC 7 / LOT 4 /	County or Parish/State:
Well Number: 14H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC060329	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549323	Well Status: Approved Application for Permit to Drill	Operator: SPUR ENERGY PARTNERS LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SARAH CHAPMAN	Signed on: NOV 05, 2021 07:16 AM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Directory	
Street Address: 9655 KATY FREEWAY, SUITE 500	
City: Houston	State: TX
Phone: (832) 930-8613	
Email address: SCHAPMAN@SPUREPLLC.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 11/18/2021
Signature: Chris Walls	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49323	² Pool Code 44550	³ Pool Name MALJAMAR; YESO, WEST
⁴ Property Code 325854	⁵ Property Name HT 18 FEDERAL	
⁷ GRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	
		⁶ Well Number 14H
		⁹ Elevation 3973

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
4	7	17S	32E		639	SOUTH	806	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	18	17S	32E		50	SOUTH	440	WEST	LEA

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 11/04/2021
Signature Date

SARAH CHAPMAN

Printed Name _____

SCHAPMAN@SPUREENERGY.COM

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11-19-2020

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number

REV:FTP,LTP & BH MOVE 10/21/21

LS20110683R



Company: Spur Energy Partners, LLC
Project: Lea County, NM (Nad-83/ NME)
Site: HT 18 Federal
Well: #14H
Wellbore: OH
Rig:
Design: PLAN #3 / 8:42, November 04 2021

WELL DETAILS: #14H

RKB = 20' @ 3993.00usft					
3973.00					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	671066.40	701484.00	32.843700	-103.811883

SECTION DETAILS

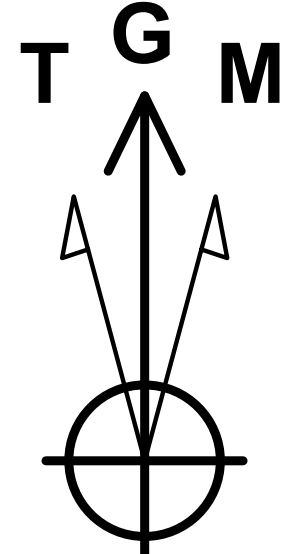
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	VSect
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00
3	556.67	5.13	300.73	556.33	5.87	-9.88	2.00	-5.93
4	4618.92	5.13	300.73	4602.29	191.58	-322.33	0.00	-193.43
5	5664.60	60.00	179.67	5473.27	-286.01	-364.21	6.00	283.91
6	5864.60	60.00	179.67	5573.27	-459.21	-363.22	0.00	457.11
7	6159.01	89.44	179.67	5650.00	-740.10	-361.60	10.00	738.01
8	11239.94	89.44	179.67	5699.51	-5820.70	-332.39	0.00	5818.69
9	11289.94	89.44	179.67	5700.00	-5870.70	-332.10	0.00	5868.69

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
HT 18 Fed 14H: SHL (639' FSL & 806' FWL)	0.00	0.00	0.00	671066.40	701484.00	32.843700	-103.811883
HT 18 Fed 14H: KOP @ 4618.92' MD	4602.29	191.58	-322.33	671257.98	701161.67	32.844231	-103.812930
HT 18 Fed 14H: FTP (100' FNL & 440' FWL)	5650.00	-740.10	-361.60	670326.30	701122.40	32.841671	-103.813073
HT 18 Fed 14H: LTP (100' FSL & 440' FWL)	5699.51	-5820.70	-332.40	665245.70	701151.60	32.827706	-103.813059
HT 18 Fed 14H: PBHL (50' FSL & 440' FWL)	5700.00	-5870.70	-332.10	665195.70	701151.90	32.827569	-103.813059

CORRECTION REFERENCE DATA:

To convert a Magnetic Direction to a Grid Direction, Add 6.374°
Magnetic Declination: 6.657°
Grid Convergence: 0.283° West
Magnetic Dip Angle: 60.413°
Magnetic Field Strength: 47787.33588429nT

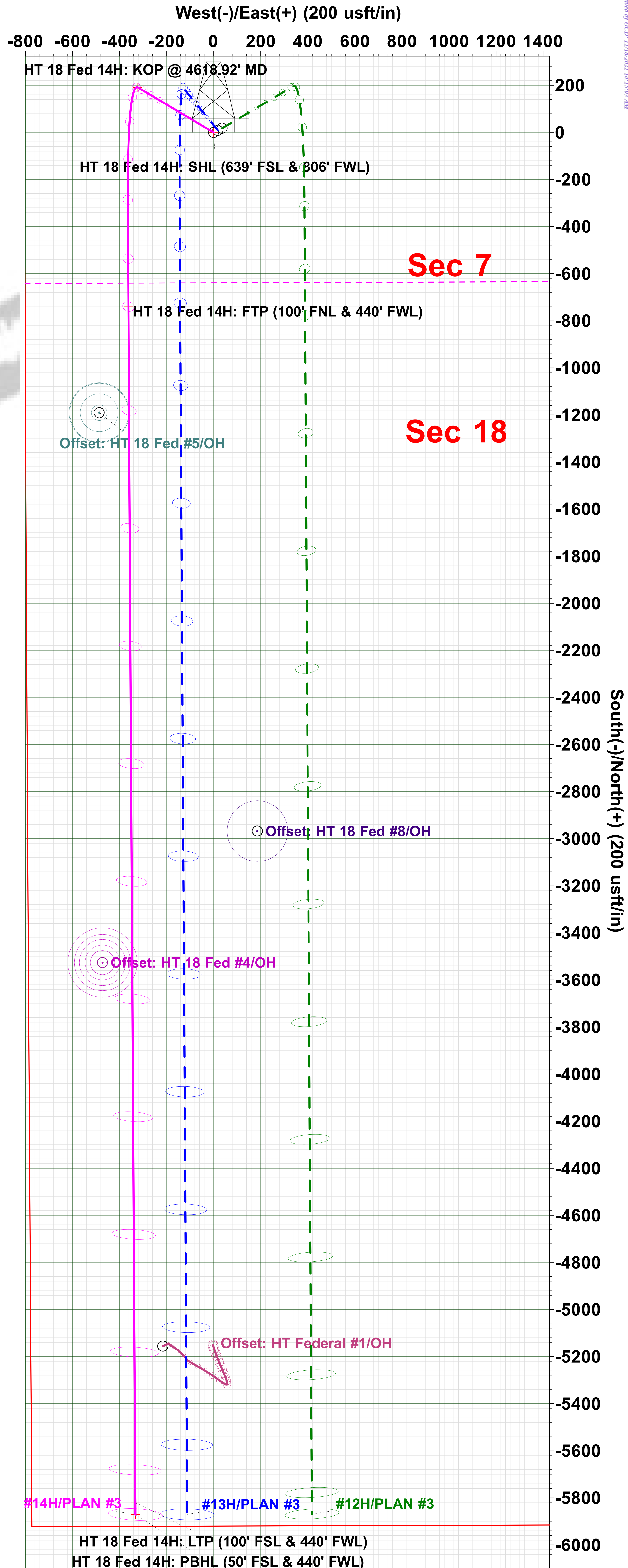
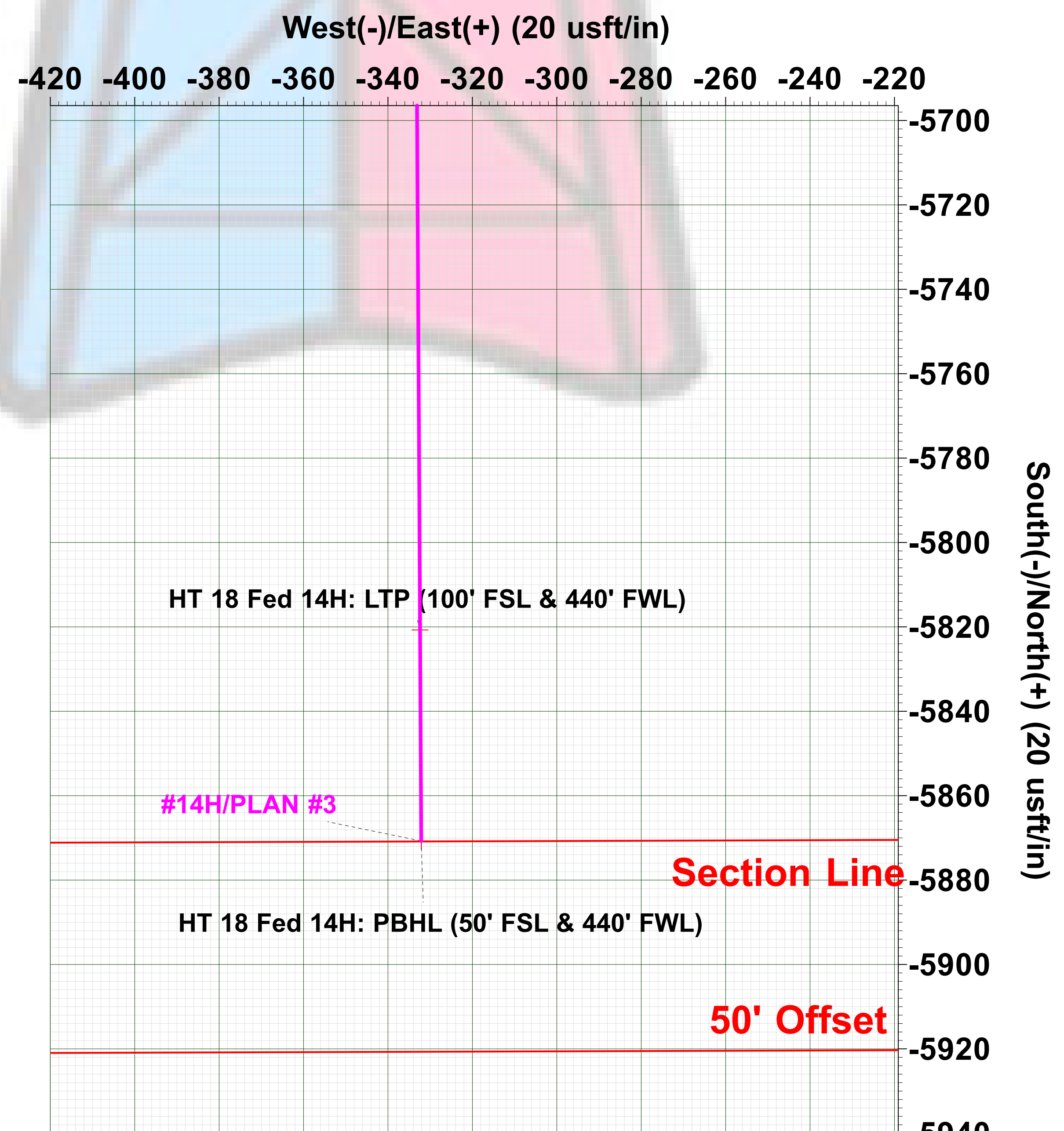
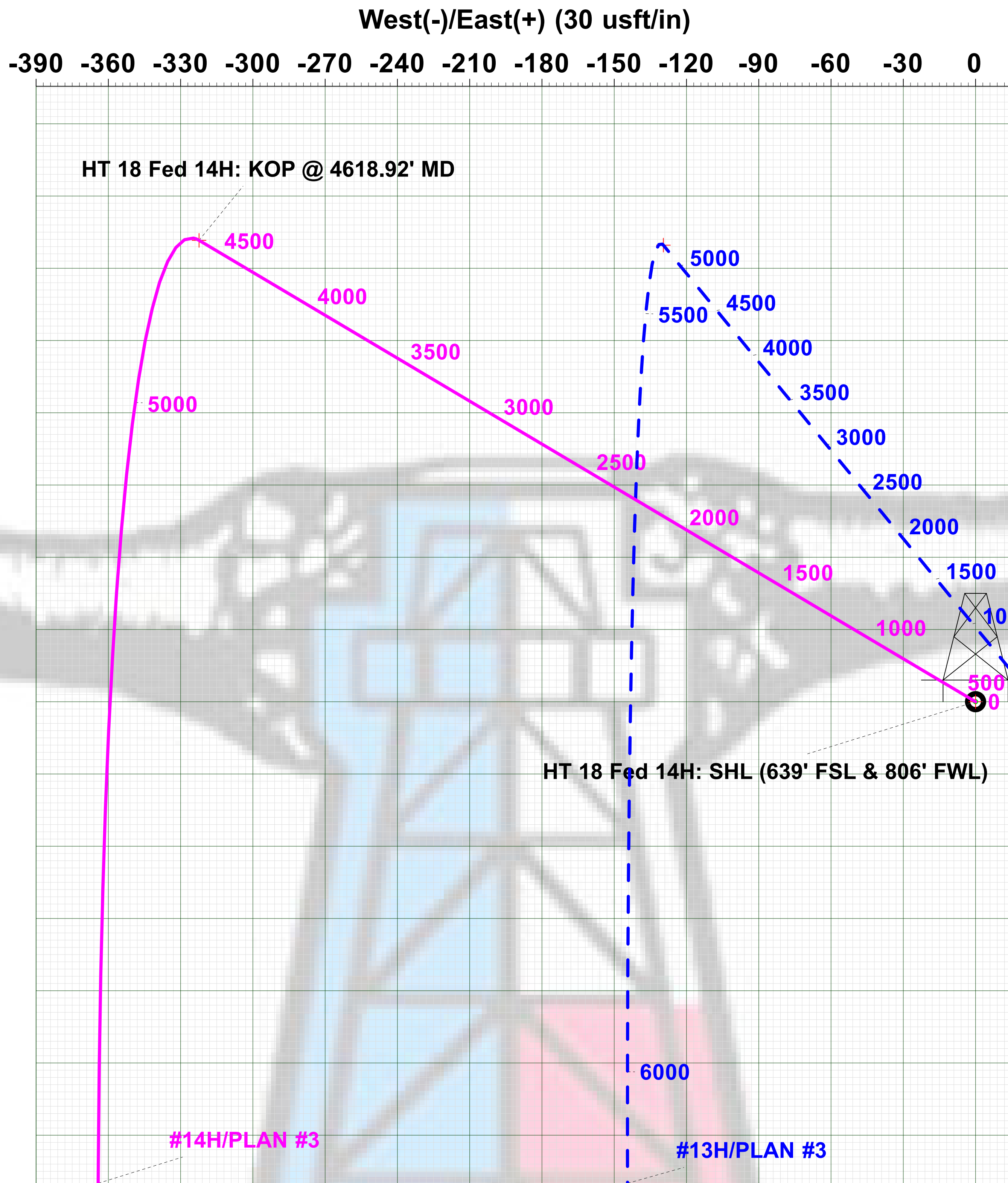
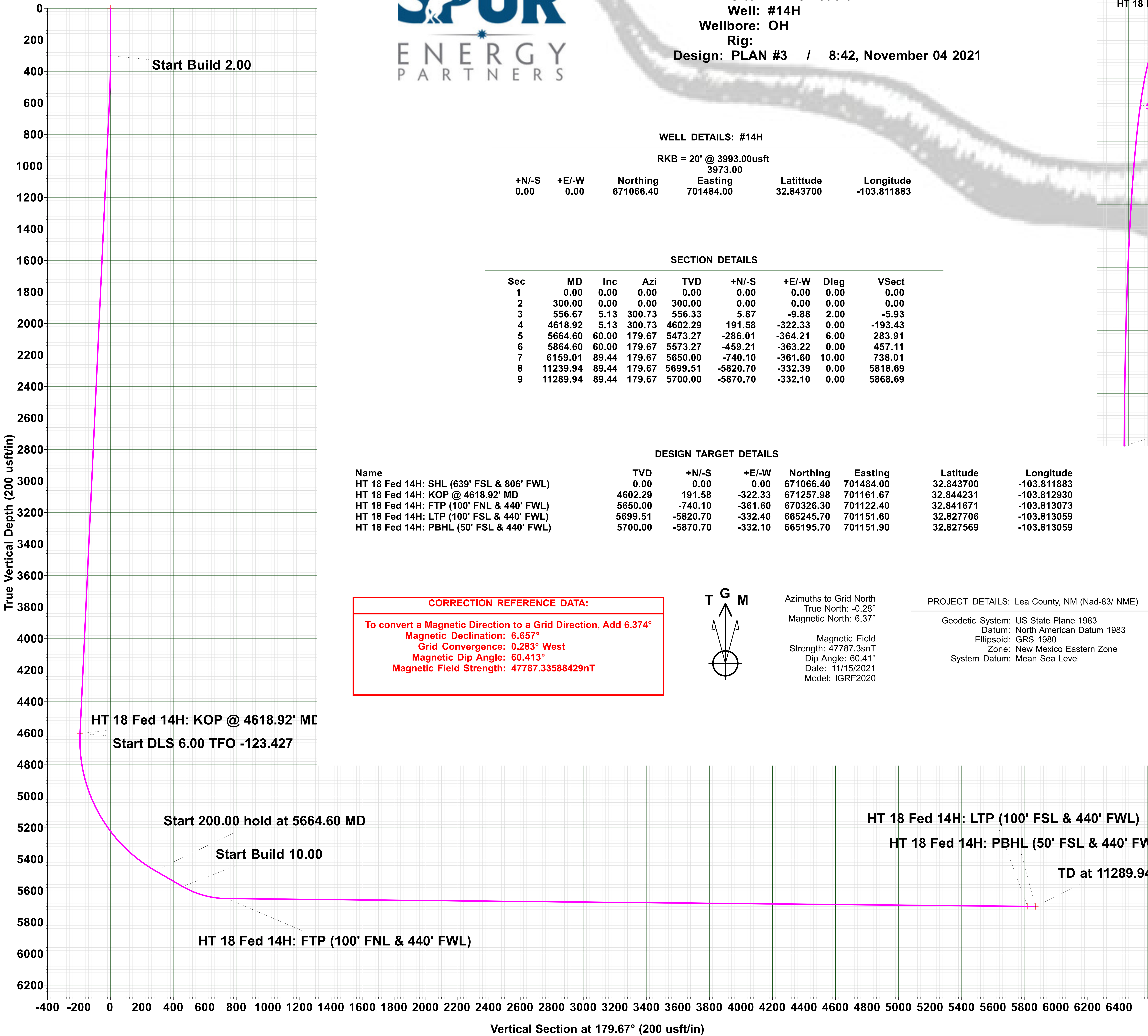


Azimuths to Grid North
True North: -0.28°
Magnetic North: 6.37°

Magnetic Field
Strength: 47787.3nT
Dip Angle: 60.41°
Date: 11/15/2021
Model: IGRF2020

PROJECT DETAILS: Lea County, NM (Nad-83/ NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level



Disclaimer:
All Plan Details, boundary
lines and offset well
location/ survey data is
provided by customer and
subject to customer
approval.

Plan: PLAN #3 (#14H/OH)

Created By: Matthew May Date: 8:42, November 04 2021



Spur Energy Partners, LLC

Lea County, NM (Nad-83/ NME)

HT 18 Federal

#14H

OH

Plan: PLAN #3

Standard Planning Report

04 November, 2021





Planning Report



Database:	WBDS_SQL_2	Local Co-ordinate Reference:	Well #14H
Company:	Spur Energy Partners, LLC	TVD Reference:	RKB = 20' @ 3993.00usft
Project:	Lea County, NM (Nad-83/ NME)	MD Reference:	RKB = 20' @ 3993.00usft
Site:	HT 18 Federal	North Reference:	Grid
Well:	#14H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #3		

Project	Lea County, NM (Nad-83/ NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		HT 18 Federal			
Site Position:		Northing:	671,004.40 usft	Latitude:	32.843528
From:	Map	Easting:	701,576.50 usft	Longitude:	-103.811584
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in	Grid Convergence:	0.283

Well	#14H					
Well Position	+N/-S	62.00 usft	Northing:	671,066.40 usft	Latitude:	32.843700
	+E/-W	-92.50 usft	Easting:	701,484.00 usft	Longitude:	-103.811884
Position Uncertainty		0.00 usft	Wellhead Elevation:		Ground Level:	3,973.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	11/15/2021	6.657	60.413	47,787.33588428

Design	PLAN #3			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	179.67

Plan Survey Tool Program	Date	11/4/2021			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.00	11,289.62	PLAN #3 (OH)	MWD+IGRF	
				OWSG MWD + IGRF or WM	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.000	
556.67	5.13	300.73	556.33	5.87	-9.88	2.00	2.00	0.00	300.725	
4,618.92	5.13	300.73	4,602.29	191.58	-322.33	0.00	0.00	0.00	0.000	
5,664.60	60.00	179.67	5,473.27	-286.01	-364.21	6.00	5.25	-11.58	-123.427	
5,864.60	60.00	179.67	5,573.27	-459.21	-363.22	0.00	0.00	0.00	0.000	
6,159.01	89.44	179.67	5,650.00	-740.10	-361.60	10.00	10.00	0.00	0.000	HT 18 Fed 14H: FT
11,239.94	89.44	179.67	5,699.51	-5,820.70	-332.39	0.00	0.00	0.00	0.000	HT 18 Fed 14H: LTI
11,289.94	89.44	179.67	5,700.00	-5,870.70	-332.10	0.00	0.00	0.00	0.000	HT 18 Fed 14H: PB



Planning Report



Database:	WBDS_SQL_2	Local Co-ordinate Reference:	Well #14H
Company:	Spur Energy Partners, LLC	TVD Reference:	RKB = 20' @ 3993.00usft
Project:	Lea County, NM (Nad-83/ NME)	MD Reference:	RKB = 20' @ 3993.00usft
Site:	HT 18 Federal	North Reference:	Grid
Well:	#14H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #3		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	2.00	300.73	399.98	0.89	-1.50	-0.90	2.00	2.00	0.00
500.00	4.00	300.73	499.84	3.57	-6.00	-3.60	2.00	2.00	0.00
556.67	5.13	300.73	556.33	5.87	-9.88	-5.93	2.00	2.00	0.00
600.00	5.13	300.73	599.48	7.85	-13.21	-7.93	0.00	0.00	0.00
700.00	5.13	300.73	699.08	12.42	-20.90	-12.54	0.00	0.00	0.00
800.00	5.13	300.73	798.68	16.99	-28.59	-17.16	0.00	0.00	0.00
900.00	5.13	300.73	898.28	21.57	-36.29	-21.77	0.00	0.00	0.00
1,000.00	5.13	300.73	997.88	26.14	-43.98	-26.39	0.00	0.00	0.00
1,100.00	5.13	300.73	1,097.48	30.71	-51.67	-31.01	0.00	0.00	0.00
1,200.00	5.13	300.73	1,197.08	35.28	-59.36	-35.62	0.00	0.00	0.00
1,300.00	5.13	300.73	1,296.68	39.85	-67.05	-40.24	0.00	0.00	0.00
1,400.00	5.13	300.73	1,396.27	44.42	-74.74	-44.85	0.00	0.00	0.00
1,500.00	5.13	300.73	1,495.87	49.00	-82.43	-49.47	0.00	0.00	0.00
1,600.00	5.13	300.73	1,595.47	53.57	-90.13	-54.08	0.00	0.00	0.00
1,700.00	5.13	300.73	1,695.07	58.14	-97.82	-58.70	0.00	0.00	0.00
1,800.00	5.13	300.73	1,794.67	62.71	-105.51	-63.32	0.00	0.00	0.00
1,900.00	5.13	300.73	1,894.27	67.28	-113.20	-67.93	0.00	0.00	0.00
2,000.00	5.13	300.73	1,993.87	71.85	-120.89	-72.55	0.00	0.00	0.00
2,100.00	5.13	300.73	2,093.47	76.42	-128.58	-77.16	0.00	0.00	0.00
2,200.00	5.13	300.73	2,193.07	81.00	-136.28	-81.78	0.00	0.00	0.00
2,300.00	5.13	300.73	2,292.66	85.57	-143.97	-86.39	0.00	0.00	0.00
2,400.00	5.13	300.73	2,392.26	90.14	-151.66	-91.01	0.00	0.00	0.00
2,500.00	5.13	300.73	2,491.86	94.71	-159.35	-95.63	0.00	0.00	0.00
2,600.00	5.13	300.73	2,591.46	99.28	-167.04	-100.24	0.00	0.00	0.00
2,700.00	5.13	300.73	2,691.06	103.85	-174.73	-104.86	0.00	0.00	0.00
2,800.00	5.13	300.73	2,790.66	108.42	-182.43	-109.47	0.00	0.00	0.00
2,900.00	5.13	300.73	2,890.26	113.00	-190.12	-114.09	0.00	0.00	0.00
3,000.00	5.13	300.73	2,989.86	117.57	-197.81	-118.71	0.00	0.00	0.00
3,100.00	5.13	300.73	3,089.46	122.14	-205.50	-123.32	0.00	0.00	0.00
3,200.00	5.13	300.73	3,189.05	126.71	-213.19	-127.94	0.00	0.00	0.00
3,300.00	5.13	300.73	3,288.65	131.28	-220.88	-132.55	0.00	0.00	0.00
3,400.00	5.13	300.73	3,388.25	135.85	-228.57	-137.17	0.00	0.00	0.00
3,500.00	5.13	300.73	3,487.85	140.43	-236.27	-141.78	0.00	0.00	0.00
3,600.00	5.13	300.73	3,587.45	145.00	-243.96	-146.40	0.00	0.00	0.00
3,700.00	5.13	300.73	3,687.05	149.57	-251.65	-151.02	0.00	0.00	0.00
3,800.00	5.13	300.73	3,786.65	154.14	-259.34	-155.63	0.00	0.00	0.00
3,900.00	5.13	300.73	3,886.25	158.71	-267.03	-160.25	0.00	0.00	0.00
4,000.00	5.13	300.73	3,985.85	163.28	-274.72	-164.86	0.00	0.00	0.00
4,100.00	5.13	300.73	4,085.44	167.85	-282.42	-169.48	0.00	0.00	0.00
4,200.00	5.13	300.73	4,185.04	172.43	-290.11	-174.09	0.00	0.00	0.00
4,300.00	5.13	300.73	4,284.64	177.00	-297.80	-178.71	0.00	0.00	0.00
4,400.00	5.13	300.73	4,384.24	181.57	-305.49	-183.33	0.00	0.00	0.00
4,500.00	5.13	300.73	4,483.84	186.14	-313.18	-187.94	0.00	0.00	0.00
4,600.00	5.13	300.73	4,583.44	190.71	-320.87	-192.56	0.00	0.00	0.00
4,618.92	5.13	300.73	4,602.29	191.58	-322.33	-193.43	0.00	0.00	0.00
4,650.00	4.39	279.95	4,633.26	192.49	-324.70	-194.36	6.00	-2.39	-66.86
4,700.00	4.74	241.78	4,683.11	191.85	-328.40	-193.74	6.00	0.70	-76.33
4,750.00	6.60	217.50	4,732.87	188.59	-331.97	-190.50	6.00	3.73	-48.58
4,800.00	9.10	205.08	4,782.40	182.73	-335.40	-184.66	6.00	4.98	-24.83
4,850.00	11.82	198.15	4,831.57	174.28	-338.67	-176.23	6.00	5.46	-13.86



Planning Report



Database:	WBDS_SQL_2	Local Co-ordinate Reference:	Well #14H
Company:	Spur Energy Partners, LLC	TVD Reference:	RKB = 20' @ 3993.00usft
Project:	Lea County, NM (Nad-83/ NME)	MD Reference:	RKB = 20' @ 3993.00usft
Site:	HT 18 Federal	North Reference:	Grid
Well:	#14H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #3		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,900.00	14.66	193.83	4,880.24	163.26	-341.78	-165.23	6.00	5.67	-8.65
4,950.00	17.55	190.89	4,928.27	149.72	-344.72	-151.70	6.00	5.78	-5.87
5,000.00	20.47	188.77	4,975.54	133.67	-347.47	-135.67	6.00	5.84	-4.25
5,050.00	23.40	187.16	5,021.91	115.18	-350.04	-117.19	6.00	5.88	-3.22
5,100.00	26.36	185.89	5,067.27	94.28	-352.42	-96.31	6.00	5.90	-2.54
5,150.00	29.32	184.86	5,111.48	71.04	-354.59	-73.08	6.00	5.92	-2.06
5,200.00	32.29	184.00	5,154.42	45.51	-356.56	-47.56	6.00	5.94	-1.71
5,250.00	35.26	183.27	5,195.98	17.77	-358.32	-19.84	6.00	5.95	-1.45
5,300.00	38.24	182.65	5,236.04	-12.10	-359.86	10.02	6.00	5.95	-1.25
5,350.00	41.22	182.10	5,274.49	-44.02	-361.17	41.94	6.00	5.96	-1.10
5,400.00	44.20	181.61	5,311.23	-77.91	-362.27	75.82	6.00	5.96	-0.98
5,450.00	47.18	181.17	5,346.15	-113.67	-363.13	111.58	6.00	5.97	-0.88
5,500.00	50.17	180.77	5,379.17	-151.21	-363.77	149.11	6.00	5.97	-0.80
5,550.00	53.15	180.41	5,410.18	-190.42	-364.17	188.32	6.00	5.97	-0.73
5,600.00	56.14	180.07	5,439.11	-231.20	-364.34	229.09	6.00	5.97	-0.67
5,650.00	59.13	179.76	5,465.87	-273.42	-364.27	271.32	6.00	5.98	-0.63
5,664.60	60.00	179.67	5,473.27	-286.01	-364.21	283.91	6.00	5.98	-0.60
5,700.00	60.00	179.67	5,490.97	-316.67	-364.03	314.57	0.00	0.00	0.00
5,800.00	60.00	179.67	5,540.97	-403.27	-363.54	401.17	0.00	0.00	0.00
5,864.60	60.00	179.67	5,573.27	-459.21	-363.22	457.11	0.00	0.00	0.00
5,900.00	63.54	179.67	5,590.01	-490.40	-363.04	488.30	10.00	10.00	0.00
5,950.00	68.54	179.67	5,610.31	-536.07	-362.77	533.98	10.00	10.00	0.00
6,000.00	73.54	179.67	5,626.55	-583.35	-362.50	581.25	10.00	10.00	0.00
6,050.00	78.54	179.67	5,638.61	-631.85	-362.22	629.76	10.00	10.00	0.00
6,100.00	83.54	179.67	5,646.39	-681.23	-361.94	679.13	10.00	10.00	0.00
6,150.00	88.54	179.67	5,649.84	-731.09	-361.65	728.99	10.00	10.00	0.00
6,159.01	89.44	179.67	5,650.00	-740.10	-361.60	738.01	10.00	10.00	0.00
6,200.00	89.44	179.67	5,650.40	-781.09	-361.36	778.99	0.00	0.00	0.00
6,300.00	89.44	179.67	5,651.37	-881.08	-360.79	878.99	0.00	0.00	0.00
6,400.00	89.44	179.67	5,652.35	-981.07	-360.21	978.98	0.00	0.00	0.00
6,500.00	89.44	179.67	5,653.32	-1,081.07	-359.64	1,078.98	0.00	0.00	0.00
6,600.00	89.44	179.67	5,654.30	-1,181.06	-359.06	1,178.97	0.00	0.00	0.00
6,700.00	89.44	179.67	5,655.27	-1,281.05	-358.49	1,278.97	0.00	0.00	0.00
6,800.00	89.44	179.67	5,656.25	-1,381.05	-357.91	1,378.96	0.00	0.00	0.00
6,900.00	89.44	179.67	5,657.22	-1,481.04	-357.34	1,478.96	0.00	0.00	0.00
7,000.00	89.44	179.67	5,658.20	-1,581.03	-356.76	1,578.95	0.00	0.00	0.00
7,100.00	89.44	179.67	5,659.17	-1,681.03	-356.19	1,678.95	0.00	0.00	0.00
7,200.00	89.44	179.67	5,660.14	-1,781.02	-355.61	1,778.94	0.00	0.00	0.00
7,300.00	89.44	179.67	5,661.12	-1,881.02	-355.04	1,878.94	0.00	0.00	0.00
7,400.00	89.44	179.67	5,662.09	-1,981.01	-354.47	1,978.93	0.00	0.00	0.00
7,500.00	89.44	179.67	5,663.07	-2,081.00	-353.89	2,078.93	0.00	0.00	0.00
7,600.00	89.44	179.67	5,664.04	-2,181.00	-353.32	2,178.93	0.00	0.00	0.00
7,700.00	89.44	179.67	5,665.02	-2,280.99	-352.74	2,278.92	0.00	0.00	0.00
7,800.00	89.44	179.67	5,665.99	-2,380.98	-352.17	2,378.92	0.00	0.00	0.00
7,900.00	89.44	179.67	5,666.97	-2,480.98	-351.59	2,478.91	0.00	0.00	0.00
8,000.00	89.44	179.67	5,667.94	-2,580.97	-351.02	2,578.91	0.00	0.00	0.00
8,100.00	89.44	179.67	5,668.91	-2,680.96	-350.44	2,678.90	0.00	0.00	0.00
8,200.00	89.44	179.67	5,669.89	-2,780.96	-349.87	2,778.90	0.00	0.00	0.00
8,300.00	89.44	179.67	5,670.86	-2,880.95	-349.29	2,878.89	0.00	0.00	0.00
8,400.00	89.44	179.67	5,671.84	-2,980.94	-348.72	2,978.89	0.00	0.00	0.00
8,500.00	89.44	179.67	5,672.81	-3,080.94	-348.14	3,078.88	0.00	0.00	0.00
8,600.00	89.44	179.67	5,673.79	-3,180.93	-347.57	3,178.88	0.00	0.00	0.00
8,700.00	89.44	179.67	5,674.76	-3,280.93	-346.99	3,278.87	0.00	0.00	0.00
8,800.00	89.44	179.67	5,675.74	-3,380.92	-346.42	3,378.87	0.00	0.00	0.00



Planning Report



Database:	WBDS_SQL_2	Local Co-ordinate Reference:	Well #14H
Company:	Spur Energy Partners, LLC	TVD Reference:	RKB = 20' @ 3993.00usft
Project:	Lea County, NM (Nad-83/ NME)	MD Reference:	RKB = 20' @ 3993.00usft
Site:	HT 18 Federal	North Reference:	Grid
Well:	#14H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #3		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
8,900.00	89.44	179.67	5,676.71	-3,480.91	-345.84	3,478.86	0.00	0.00	0.00	
9,000.00	89.44	179.67	5,677.69	-3,580.91	-345.27	3,578.86	0.00	0.00	0.00	
9,100.00	89.44	179.67	5,678.66	-3,680.90	-344.69	3,678.85	0.00	0.00	0.00	
9,200.00	89.44	179.67	5,679.63	-3,780.89	-344.12	3,778.85	0.00	0.00	0.00	
9,300.00	89.44	179.67	5,680.61	-3,880.89	-343.54	3,878.84	0.00	0.00	0.00	
9,400.00	89.44	179.67	5,681.58	-3,980.88	-342.97	3,978.84	0.00	0.00	0.00	
9,500.00	89.44	179.67	5,682.56	-4,080.87	-342.39	4,078.83	0.00	0.00	0.00	
9,600.00	89.44	179.67	5,683.53	-4,180.87	-341.82	4,178.83	0.00	0.00	0.00	
9,700.00	89.44	179.67	5,684.51	-4,280.86	-341.24	4,278.83	0.00	0.00	0.00	
9,800.00	89.44	179.67	5,685.48	-4,380.86	-340.67	4,378.82	0.00	0.00	0.00	
9,900.00	89.44	179.67	5,686.46	-4,480.85	-340.09	4,478.82	0.00	0.00	0.00	
10,000.00	89.44	179.67	5,687.43	-4,580.84	-339.52	4,578.81	0.00	0.00	0.00	
10,100.00	89.44	179.67	5,688.40	-4,680.84	-338.94	4,678.81	0.00	0.00	0.00	
10,200.00	89.44	179.67	5,689.38	-4,780.83	-338.37	4,778.80	0.00	0.00	0.00	
10,300.00	89.44	179.67	5,690.35	-4,880.82	-337.79	4,878.80	0.00	0.00	0.00	
10,400.00	89.44	179.67	5,691.33	-4,980.82	-337.22	4,978.79	0.00	0.00	0.00	
10,500.00	89.44	179.67	5,692.30	-5,080.81	-336.64	5,078.79	0.00	0.00	0.00	
10,600.00	89.44	179.67	5,693.28	-5,180.80	-336.07	5,178.78	0.00	0.00	0.00	
10,700.00	89.44	179.67	5,694.25	-5,280.80	-335.49	5,278.78	0.00	0.00	0.00	
10,800.00	89.44	179.67	5,695.23	-5,380.79	-334.92	5,378.77	0.00	0.00	0.00	
10,900.00	89.44	179.67	5,696.20	-5,480.79	-334.34	5,478.77	0.00	0.00	0.00	
11,000.00	89.44	179.67	5,697.17	-5,580.78	-333.77	5,578.76	0.00	0.00	0.00	
11,100.00	89.44	179.67	5,698.15	-5,680.77	-333.19	5,678.76	0.00	0.00	0.00	
11,200.00	89.44	179.67	5,699.12	-5,780.77	-332.62	5,778.75	0.00	0.00	0.00	
11,239.94	89.44	179.67	5,699.51	-5,820.70	-332.39	5,818.69	0.00	0.00	0.00	
11,289.94	89.44	179.67	5,700.00	-5,870.70	-332.10	5,868.69	0.00	0.00	0.00	

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
HT 18 Fed 14H: SHL (- hit/miss target - Shape	0.00	0.00	0.00	0.00	0.00	671,066.40	701,484.00	32.843700	-103.811884	
- plan hits target center - Point										
HT 18 Fed 14H: KOP - plan hits target center - Point	0.00	0.00	4,602.29	191.58	-322.33	671,257.97	701,161.67	32.844231	-103.812930	
HT 18 Fed 14H: FTP (- plan hits target center - Point	0.00	0.00	5,650.00	-740.10	-361.60	670,326.30	701,122.40	32.841671	-103.813073	
HT 18 Fed 14H: LTP (- plan misses target center by 0.01usft at 11239.94usft MD (5699.51 TVD, -5820.70 N, -332.39 E) - Point	0.00	0.00	5,699.51	-5,820.70	-332.40	665,245.70	701,151.60	32.827706	-103.813059	
HT 18 Fed 14H: PBHL - plan hits target center - Point	0.00	0.00	5,700.00	-5,870.70	-332.10	665,195.70	701,151.90	32.827569	-103.813059	

Spur Energy Partners LLC – HT 18 Federal 14H - Sundry

1. Geologic Formations

TVD of Target	5,700'
MD at TD	11,290'

Formation	Depth	Lithology	Expected Fluids
Quaternary	0'	Dolomite, other: Caliche	Useable Water
Rustler	360'	Dolomite, Shale, Anhydrite	Other: Brackish Water
Top Salt	530'	Anhydrite	Other: Salt
Base Salt	1050'	Anhydrite	Other: Salt
Tansill	1105'	Dolomite, Limestone	None
Yates	1205'	Sandstone	Natural Gas, Oil
Seven Rivers	1495'	Dolomite, Sandstone	Natural Gas, Oil
Queen	2095'	Dolomite, Sandstone	Natural Gas, Oil
San Andres	2830'	Dolomite, Limestone	Natural Gas, Oil
San Andres Lower	3785'	Dolomite, Limestone	Natural Gas, Oil
Glorieta	4215'	Dolomite, Siltstone	Natural Gas, Oil
Yeso	4300'	Dolomite	Natural Gas, Oil

*H₂S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Primary Plan:

Hole Size (in)	Casing Interval		Csg. Size (in)	Weight (lbs)	Grade	Conn.	SF	SF Burst	Body SF	Joint SF
	From (ft)	To (ft)					Collapse		Tension	Tension
17.5	0	450	13.375	54.5	J-55	BTC	1.125	1.2	1.4	1.4
12.25	0	1300	9.625	36	J-55	BTC	1.125	1.2	1.4	1.4
8.75	0	5900	7	32	L-80	BK-HT	1.125	1.2	1.4	1.4
8.75	5900	11290	5.5	20	L-80	BK-HT	1.125	1.2	1.4	1.4
SF Values will meet or Exceed										

Spur Energy Partners LLC – HT 18 Federal 14H - Sundry

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program**Primary Plan:**

Casing String	Top (ft)	Bottom (ft)	% Excess
Surface Tail	0	450	165%
Intermediate (Lead)	0	450	100%
Intermediate (Tail)	450	1300	100%
Production (Lead)	0	4900	100%
Production (Tail)	4900	11290	25%

Casing String	# Sks	Wt. (lb/gal)	Yld (ft3/sack)	H2O (gal/sk)	500# Comp. Strength (hours)	Slurry Description
Surface Tail	429	13.2	1.87	9.92	6:59	Clas C Premium Plus Cement
Intermediate (Lead)	69	12	2.4	13.48	8:12	Clas C Premium Plus Cement
Intermediate (Tail)	295	13.2	1.87	9.92	6:59	Clas C Premium Plus Cement
Production (Lead)	771	11.4	2.42	15.29	N/A	Clas C Premium Plus Cement
Production (Tail)	1217	13.2	1.56	9.81	N/A	Clas C Premium Plus Cement

Spur Energy Partners LLC – HT 18 Federal 14H - Sundry**4. Pressure Control Equipment*****Spur Energy Partners LLC variance for flex hose***

1. Spur requests a variance to use a flex line from the BOP to the choke manifold. Documentation will be attached in the APD and be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no bends).

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
12.25" Hole	13-5/8"	5M	Annular	✓	70% of working pressure
		5M	Blind Ram	✓	250 psi / 3000 psi
			Pipe Ram	✓	
			Double Ram		
			Other*		
8.75" Hole	13-5/8"	5M	Annular	✓	70% of working pressure
		5M	Blind Ram	✓	250 psi / 3000 psi
			Pipe Ram	✓	
			Double Ram		
			Other*		

Spur Energy Partners LLC will be utilizing a 5M BOP

Condition	Specify what type and where?
BH Pressure at deepest TVD	2638 psi
Abnormal Temperature	No
BH Temperature at deepest TVD	126°F

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.	
Y	Are anchors required by manufacturer?	

Spur Energy Partners LLC – HT 18 Federal 14H - Sundry

	A conventional wellhead system will be employed. The wellhead and connection to the BOPE will meet all API 6A requirements. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. See attached schematics.
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5. BOP Break Testing Request

Spur Energy Partners LLC requests permission to adjust the BOP break testing requirements as follows:

BOP break test under the following conditions:

- After a full BOP test is conducted
- When skidding to drill the production section, where the surface casing point is shallower than the 3 Bone Spring or 10,000 TVD.
- When skidding to drill a production section that does not penetrate the 3rd Bone Spring or deeper.

If the kill line is broken prior to skid, four tests will be performed.

- 1) The void between the wellhead and the spool (this consists of two tests)
- 2) The spool between the kill lines and the choke manifold (this consists of two tests)

If the kill line is not broken prior to skid, two tests will be performed.

- 1) The void between the wellhead and the pipe rams

6. Mud Program

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. The following is a general list of products: Barite, Bentonite, Gypsum, Lime, Soda Ash, Caustic Soda, Nut Plug, Cedar Fiber, Cotton Seed Hulls, Drilling Paper, Salt Water Clay, CACL2. Spur will use a closed mud system.

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From (ft)	To (ft)				
0	450	Water-Based Mud	8.6-8.9	32-36	N/C
450	1300	Brine	9.0-10.0	32-36	N/C
1300	11290	Brine	9.0-10.0	32-36	N/C

What will be used to monitor the loss or gain of fluid?	PVT/PASON/Visual Monitoring
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Spur Energy Partners LLC – HT 18 Federal 14H - Sundry

7. Logging and Testing Procedures

Logging, Coring and Testing.		
Yes	Will run GR from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.	
No	Logs are planned based on well control or offset log information.	
No	Drill stem test? If yes, explain	
No	Coring? If yes, explain	
Additional logs planned		Interval
No	Resistivity	
No	Density	
No	CBL	
Yes	Mud log	ICP - TD
No	PEX	

8. Drilling Conditions

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation.

Hydrogen Sulfide (H ₂ S) monitors will be installed prior to drilling out the surface shoe. If H ₂ S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H ₂ S is present
Y	H ₂ S Plan attached

Total estimated cuttings volume: 1102.1 bbls.

Spur Energy Partners LLC – HT 18 Federal 14H - Sundry**9. Other facets of operation**

	Yes/No
Will more than one drilling rig be used for drilling operations? If yes, describe. Spur Energy Partners LLC. requests the option to contract a Surface Rig to drill, set surface casing, and cement for this well. If the timing between rigs is such that Spur Energy Partners LLC. would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Please see the attached document for information on the spudder rig.	Yes

Attachments

- ☒ Directional Plan
☒ H2S Contingency Plan
☒ Akita 57 Attachments
☒ BOP Schematics
☒ Transcend Spudder Rig Attachments

10. Company Personnel

Name	Title	Office Phone	Mobile Phone
Christopher Hollis	Drilling Manager	832-930-8629	713-380-7754
Johnny Nabors	Senior Vice President Operations	832-930-8502	281-904-8811

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 62464

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 62464
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	11/19/2021